

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 407  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA AND CODELL ) DOCKET NO. 181200885  
FORMATIONS, WATTENBERG FIELD, WELD )  
COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 65 West, 6<sup>th</sup> P.M.

Section 15: S½  
Section 16: S½  
Section 17: SE¼

APPLICATION

On September 12, 2018, amended November 7, 2018, Extraction Oil & Gas, Inc. (Operator No. 10459) ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order Nos. 407-1943, 407-1944, and 407-1945;
- 2) Establish an approximate 800-acre drilling and spacing unit for the Application Lands for the production of oil, gas and associated hydrocarbons from the Niobrara and Codell Formations, and approve up to 10 horizontal wells within the unit;
- 3) Require the productive interval of the wellbore of any permitted wells in the unit to be located no closer than 150 feet from the treated interval of any other wellbore producing from the Niobrara and/or Codell formations, and no closer than 460 feet from the unit boundary, without exception being granted by the Director; and
- 4) Require that the wells be drilled from one well pad located in the unit and/or at a legal location on adjacent lands, without exception granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1988, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.
- On June 6, 2016, the Commission entered Order No. 407-1739, which, among other things, pooled all interests in three 560-acre Rule 318A horizontal wellbore spacing units

for the Carlson J-15-16HN Well (API #05-123-41709), the Carlson K-15-16HC Well (API #05-123-41712), and the Carlson L-15-16HN Well (API #05-123-41715) for the development and operation of the Codell and Niobrara Formations.

- On May 1, 2017, the Commission entered Order No. 407-1943, which pooled all interests in three approximate 560-acre Rule 318A horizontal wellbore spacing units for the Vetting #12 well (API #05-123-44392), Vetting #13 well (API #05-123-44389), and Vetting #14 well (API #05-123-44393) for the development and operation of the Codell and Niobrara Formations.
- On May 1, 2017, the Commission entered Order No. 407-1944, which pooled all interests in eight approximate 560-acre Rule 318A horizontal wellbore spacing units for the Vetting #15 well (API #05-123-44394), Vetting #16 well (API #05-123-44385), Vetting #17 well (API #05-123-44384), Vetting #18 well (API #05-123-44390), Vetting #19 well (API #05-123-44387), Vetting #20 well (API #05-123-44386), Vetting #21 well (API #05-123-44388), and Vetting #22 well (API #05-123-44383) for the development and operation of the Codell and Niobrara Formations.
- On May 1, 2017, the Commission entered Order No. 407-1945, which pooled all interests in two approximate 560-acre Rule 318A horizontal wellbore spacing units for the Vetting #23 well (API #05-123-44382) and Vetting #24 well (API #05-123-44391) for the development and operation of the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 17-18, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 3, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2018, if a prehearing conference is**

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

  
Julie Spence Prine, Secretary

Dated: November 8, 2018

Colorado Oil and Gas Conservation Commission  
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