

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE CODELL AND) DOCKET NO. 181000880
NIOBRARA FORMATIONS, WATTENBERG)
FIELD, WELD COUNTY, COLORADO) TYPE: SPACING
)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 6 North, Range 61 West, 6th P.M.

Section 33: All
Section 34: All

On September 4, 2018, and amended September 24, 2018, Bonanza Creek Energy Operating Co., LLC (Operator No. 8960) ("Bonanza Creek" or "Applicant"), filed a verified amended application ("Application") pursuant to §34-60-116, C.R.S., for an order:

1) Vacating two approximate 640-acre drilling and spacing units established for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

2) Establishing an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of twelve (12) horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of any horizontal well permitted under this Application located not less than 460 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell or Niobrara Formation, without exception being granted by the Director.

3) Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit from Rule 318A drilling windows or on lands outside the windows with surface owner consent, or on adjacent lands with surface owner consent, without exception being granted by the Director.

4) Maintaining allocation of proceeds for the Esterling 44-33H well located within the approximate 640-acre unit area established for Section 33, Township 6 North, Range 61 West, 6th P.M., drilled and producing from the Niobrara Formation, with the well not counting against proposed well density for an approved Application, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formation.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and Niobrara Formations, where the Codell and Niobrara Formation constitute a common source of supply.
- On April 16, 2012, the Commission issued Order No. 407-583 which, among other things, established two approximate 640-acre drilling and spacing units for the Application Lands, and authorized the drilling of four (4) horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted wellbore to be located no closer than 460 feet from unit boundaries.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 29-30, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 15, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant

to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: September 24, 2018

Colorado Oil and Gas Conservation Commission
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