BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

| IN THE MATTER OF THE PROMULGATION AND |) | CAUSE NO. 407 |
|--|---|------------------------|
| ESTABLISHMENT OF FIELD RULES TO GOVERN |) | |
| OPERATIONS FOR THE CODELL AND |) | DOCKET NO. 181000869 |
| NIOBRARA FORMATIONS, WATTENBERG |) | |
| FIELD, WELD COUNTY, COLORADO | j | TYPE: ADDITIONAL WELLS |

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 62 West, 6th P.M. Section 30: All

On September 4, 2018, Bonanza Creek Energy Operating Co., LLC (Operator No. 8960) ("Bonanza Creek" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order:

- 1) Modifying the approximate 640-acre drilling and spacing unit established by Order No. 407-559 for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, to include production of oil, gas and associated hydrocarbons from the Codell Formation.
- 2) Increasing authorized well density from four horizontal wells to 12 wells for the approximate 640-acre drilling and spacing unit established for the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with any permitted well issued under the approved Application located not less than 460 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell or Niobrara Formation, without exception being granted by the Director.
- 3) Limiting the drilling of any permitted wells under this Application to no more than two multi-well pads located on no more than two multi-well pads within the drilling and spacing unit from Rule 318A drilling windows or on lands outside the windows with surface owner consent, or on adjacent lands with surface owner consent, without exception being granted by the Director

APPLICABLE ORDERS AND RULES

(available online at: http://cogcc.state.co.us, under "Regulation," then select "Orders" or "Rules")

On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A was amended, among other

things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell-Niobrara Formation, where the Codell and Niobrara Formation constitute a common source of supply.

- On June 27, 2011, the Commission issued Order No. 407-559 which, among other things, established an approximate 640-acre drilling and spacing unit for the Application Lands, and authorized one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted to be located not less than 460 feet from unit boundaries, without exception from the Director, from surface locations consistent with Rule 318A drilling windows.
- On May 29, 2012, the Commission issued Order No. 407-642 which, among other things, increased authorized horizontal well density from one to four wells for the 640-acre drilling and spacing unit established for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- On November 15, 2012, the Commission issued Order No. 407-732 which, among other things, pooled all interests within the approximate 640-acre drilling and spacing unit established for the Application Lands, for development and operation of the Niobrara Formation, and authorizing §34-60-116(7), C.R.S., cost recovery and statutory risk penalties from those interests belonging to certain nonconsenting owners for the drilling, completion and operation of the Crow Valley 7-62-30 2H well (API No. 005-123-35250).

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date:

October 29-30, 2018

Time:

9:00 a.m.

Place:

Colorado Oil and Gas Conservation Commission

The Chancery Building

1120 Lincoln Street, Suite 801 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no

later than October 15, 2018. Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

Julie Spence Prine, Secretary

Dated: September 24, 2018

Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801

Denver, CO 80203

Website: http://cogcc.state.co.us

Phone: (303) 894-2100 Fax: (303) 894-2109 Attorneys for Applicant:
Robert A. Willis
Poulson, Odell & Peterson, LLC
1775 Seventeenth Street, Suite 1400
Denver, CO 80203

Phone: (303) 264-4418 rwillis@popllc.com