

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE NIOBRARA, FORT HAYS, CODELL, AND CARLILE FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO	)	CAUSE NO. 535
	)	
	)	DOCKET NO. 181000833
	)	
	)	TYPE: REDUCED SETBACKS

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 61 West, 6<sup>th</sup> P.M.

Section 34: All

Section 35: All

APPLICATION

On August 30, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to modify Order No. 535-963 only as to the well setbacks such that the treated interval of each authorized wellbore be located no closer than 300 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the drilling and spacing unit, unless an exception is granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On February 22, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10 North, Ranges 58, 59, 60, 61, and 62 West, 6<sup>th</sup> P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the initial perforation and the ultimate bottomhole location of the wellbore to be located no closer than 600 feet from the unit boundary, without exception being granted by the Director.
- On March 19, 2018, the Commission entered Order No. 535-963, which vacated two 640-acre drilling and spacing units established by Order No. 535-3 for the Application Lands and established an approximate 1,280-acre drilling and spacing unit covering the Application Lands, and approved up to 20 horizontal wells within the unit, for the

production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations with the productive interval of the wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in the unit, unless the Director grants an exception.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 29-30, 2018  
Time: 9:00 a.m.  
Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 15, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By 

Julie Spence Prine, Secretary

Dated: September 24, 2018

Colorado Oil and Gas Conservation Commission  
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