

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA FORMATION,) DOCKET NO. 181000825
WATTENBERG FIELD, WELD COUNTY,)
COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 67 West, 6th P.M.

Section 26: S $\frac{1}{2}$ S $\frac{1}{2}$

Section 27: S $\frac{1}{2}$ SE $\frac{1}{4}$ and SE $\frac{1}{4}$ SW $\frac{1}{4}$

Section 34: N $\frac{1}{2}$ NE $\frac{1}{4}$ and NE $\frac{1}{4}$ NW $\frac{1}{4}$

Section 35: N $\frac{1}{2}$ N $\frac{1}{2}$

APPLICATION

On August 30, 2018, Extraction Oil & Gas, Inc. (Operator No. 10459) ("Extraction" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order:

1. Pooling all interests in the approximate 564.137-acre designated horizontal wellbore spacing unit established for the Application Lands, for development and operation of the Niobrara Formation, with the pooling order effective as of the date of the Application.

2. Providing that the interests of any owners, with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Launer 26W-15-12N well, API No. 05-123-45178, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, having been pooled by operation of statute, pursuant to §34-60-116(6) & (7), C.R.S., are made subject to cost recovery and risk penalties provided therein.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1988, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A. supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area wells. On December 5, 2005, Rule 318A. was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A. for the Niobrara Formation.

- Acting pursuant to notice requirements found in Rule 318A.e.(5), Extraction established the approximate 564.137-acre horizontal wellbore spacing unit (defined by Rule 318A.a.(4)D.) for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation. Following the establishment of the unit, Extraction submitted an Application for Permit-to-Drill (one horizontal well per unit), which was subsequently approved by the Director for the aforementioned wells.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 17-18, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than December 3, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of December 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Julie Spence Prine, Secretary

Dated: September 25, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

A Robert A. Willis
Poulson, Odell & Peterson, LLC
1775 Seventeenth Street, Suite 1400
Denver, CO 80203
Phone: (303) 264-4418
rwillis@popllc.com