

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA, FORT HAYS, ) DOCKET NO. 181000810  
CODELL, AND CARLILE FORMATIONS, UNNAMED )  
FIELD, WELD COUNTY, COLORADO ) TYPE: SPACING

**AMENDED NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

**APPLICATION LANDS**

**Drilling and Spacing Unit ("DSU") No. 1**

Township 11 North, Range 65 West, 6<sup>th</sup> P.M.

Section 27: All

Section 28: All

**DSU No. 2**

Township 11 North, Range 65 West, 6<sup>th</sup> P.M.

Section 34: All

Township 10 North, Range 65 West, 6<sup>th</sup> P.M.

Section 3: All

**APPLICATION**

On August 30, 2018, amended on November 28, 2018, Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate an approximate 1,280-acre drilling and spacing unit established by Order No. 535-634 for Sections 28 and 33, Township 11 North, Range 65 West, 6<sup>th</sup> P.M.

2) Vacate an approximate 1,280-acre drilling and spacing unit established by Order No. 535-1017 for Sections 27 and 28, Township 11 North, Range 65 West, 6<sup>th</sup> P.M.

3) Establish two approximate 1,280-acre drilling and spacing units for the Application Lands, and approve up to 12 horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations, with the productive interval of the horizontal wells within each unit located no closer than 150 feet from the productive interval of any other horizontal wellbore within the same common source of supply, and no closer than 600 300 feet from the respective unit boundary, without exception being granted by the Director.

4) Require that the wells be drilled from no more than four surface locations within each unit or on adjacent lands.

**APPLICABLE ORDERS AND RULES**

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. provides that for unspaced lands, a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.
- On August 8, 2011, the Commission entered Order No. 535-53, which established an approximate 640-acre drilling and spacing unit for Section 28, Township 11 North, Range 65 West, 6<sup>th</sup> P.M., and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore for the permitted well being no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On March 2, 2015, the Commission entered Order No. 535-634, which established an approximate 1,280-acre drilling and spacing unit for Sections 28 and 33, Township 11 North, Range 65 West, 6<sup>th</sup> P.M., and approved a total of four horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the treated interval of the wellbore for the permitted well being no closer than 300 feet from the unit boundaries and no closer than 600 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director. Section 28, Township 11 North, Range 65 West, 6<sup>th</sup> P.M. of the Application Lands is subject to this order for the Codell Formation.
- On June 11, 2018, the Commission entered Order No. 535-1017, which, among other things, established an approximate 1,280-acre drilling and spacing unit covering Sections 27 and 34, Township 11 North, Range 65 West, 6<sup>th</sup> P.M., and approved a total of up to 12 horizontal wells within the unit, with the productive interval of each wellbore being no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located within the unit, unless an exception is granted by the Director. Sections 27 and 34, Township 11 North, Range 65 West, 6<sup>th</sup> P.M. of the Application Lands are subject to this order.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: **January 28-29, 2019**

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than ~~October 15, 2018~~ January 14, 2019.** Such interested party shall, at the same time, ~~serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission.~~ Please see Commission Rule 509 at: <http://cogcc.state.co.us>, under "Regulation," then select "Rules." Please note that, under Commission Rule 506.c., the deadline for protests and interventions will not be continued even if the hearing is continued beyond the date that is stated above. Protests and interventions must be sent to the Applicant at the below address, and must be sent to the Commission via email to: [dnr\\_hearingapplications@state.co.us](mailto:dnr_hearingapplications@state.co.us). Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of ~~October 15, 2018~~ January 14, 2019, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By

  
Mimi C. Larsen, Secretary

Dated: December 19, 2018

Colorado Oil and Gas Conservation Commission  
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