

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 510
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE WILLIAMS FORK)	DOCKET NO. 181000805
FORMATION, GRAND VALLEY FIELD, GARFIELD)	
COUNTY, COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Certain lands in Townships 5 and 6, Ranges 95 through 97 West, 6th P.M., Garfield County, Colorado, as more particularly described on the attached Exhibit A.

APPLICATION

On August 30, 2018, Caerus Piceance LLC (Operator No. 10456) ("Caerus" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to amend Order Nos. 510-13, 510-18, 510-25, and 510-35 to remove the downhole limitation of four wells per governmental quarter-quarter section only as to the Application Lands and maintaining all other portions of the orders including the allowance of the equivalent of one well per 10 acres for production of gas and associated hydrocarbons from the Williams Fork Formation.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On March 22, 2005, the Commission entered Order No. 510-13, which among other things, amended Order Nos. 479-2 and 510-1 to increase the number of wells that can be optionally drilled into and produce from the Williams Fork Formation and allowed the equivalent of one well per 10 acres with no more than four wells allowed to be drilled downhole per governmental quarter-quarter section for certain lands in Townships 4 through 6 South, Ranges 95 and 96 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.
- On January 9, 2006, the Commission entered Order No. 510-18, which among other things, established 320-acre drilling and spacing units and allowed the equivalent of one well per 10 acres with no more than four wells allowed to be drilled downhole per governmental quarter-quarter section for certain lands in Townships 5 and 6 South, Ranges 96 and 97 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.
- On August 16, 2006, the Commission entered Order No. 510-25, which among other things, established certain drilling and spacing units and allowed the equivalent of one well per 10 acres with no more than four wells allowed to be drilled downhole per governmental quarter-quarter section for certain lands in Townships 5 and 6 South, Ranges 96 and 97

West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

- On May 10, 2007, the Commission entered Order No. 510-35, which among other things, approved additional wells with the equivalent of one well per 10 acres with no more than four wells allowed to be drilled downhole per governmental quarter-quarter section for certain lands in Township 5 South, Range 96 West, 6th P.M., for the production of gas and associated hydrocarbons from the Williams Fork Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 29-30, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 15, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: September 20, 2018

Colorado Oil and Gas Conservation Commission
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Denver, Colorado 80203
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EXHIBIT A

Twn	Rng	Sec	QRT	Mineral Ownership	Order No.
5S	95W	15	S2, S2N2	Fee	510-13
5S	95W	16	ALL THAT PART LYING SOUTH OF THE SOUTHERMOST MAHOGANY MARKER; a.ka. HOFFMAN PLACER MINING CLAIM NO. 34, HOFFMAN NO.35 (N2S2 OF SEC 16 BEING A PORTION THEREOF), NO. 36 (S2N2 OF SEC 16, BEING A PORTION THEREOF) CONTAINING 386 ACRES, MORE OR LESS	Fee	510-13
5S	95W	17	ALL THAT PART OF THE N2S2 LYING SOUTH OF THE SOUTHERNMOST MAHOGANY MARKER; AKA HOFFMAN PLACER MINING CLAIM #30 (N2S2), HOFFMAN #31 (S2S2) CONTAINING 201.00 ACRES, MORE OR LESS	Fee	510-13
5S	96W	2	Lot 4, SW1/4	Fee	510-13
5S	96W	3	All	Fee	510-13
5S	96W	4	All	Fee	510-13
5S	96W	5	All	Fee	510-13
5S	96W	6	All	BLM	510-35
5S	96W	7	All	BLM	510-35
5S	96W	8	All	Fee	510-13
6S	96W	1	Lots 3,4,5,6,7,8,9,10,11,12,13,14	Fee	510-13
5S	96W	9	All	Fee	510-13
5S	96W	10	All	Fee	510-13
5S	95W	19	LOTS 10,11,3,4,8,9	BLM	510-13
5S	95W	19	Lot 1, 2, 5, 6, 7, 12, E2	Fee	510-13
5S	95W	20	All	Fee	510-13
5S	95W	21	All	Fee	510-13
5S	95W	22	All	Fee	510-13
5S	95W	27	All	Fee	510-13
5S	95W	28	All	Fee	510-13
5S	95W	30	W2SE,NESE,Lots 2-6, 8-15	BLM	510-13
5S	95W	30	Lot 1, 7, NE, SESE	Fee	510-13
5S	95W	31	Lots 2-5, 9 & 10	BLM	510-13
5S	95W	31	Lot 1,6, 7, 8, 11, 12, E2	Fee	510-13
5S	95W	32	All	Fee	510-13
5S	95W	33	All	Fee	510-13
5S	96W	11	W2	Fee	510-13
5S	96W	14	SE,W2, W2NE	Fee	510-13
5S	96W	15	NENE,NW, W2NE,S2	Fee	510-13
5S	96W	16	All	Fee	510-13

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Tw	Rng	Sec	QRT	Mineral Ownership	Order No.
5S	96W	17	W2	BLM	510-35
5S	96W	17	E2	Fee	510-13
5S	96W	18	All	BLM	510-35
5S	96W	19	Lots 3 & 4, SENE	Fee	510-18
5S	96W	20	NE, SW	Fee	510-18
5S	96W	21	All	Fee	510-13
5S	96W	22	All	Fee	510-13
5S	96W	23	W2NW, SENW, N2SW, SESW, SWSE	BLM	510-13
5S	96W	23	NE, N2SE, SESE, NENW, SWSW	Fee	510-13
5S	96W	24	All	Fee	510-13
5S	96W	25	SWNW, N2SW, LOTS 3,4,5,6,7,8	BLM	510-13
5S	96W	25	Lot 1, 2, N2N2, SENW, SWSE, S2SW	Fee	510-13
5S	96W	26	N2NE, SENE, N2SE, SWSE, SWNE	BLM	510-13
5S	96W	26	SESE, W2	Fee	510-13
5S	96W	27	All	Fee	510-13
5S	96W	28	All	Fee	510-13
5S	96W	29	NE, SW, S2SE	Fee	510-18
5S	96W	30	Lot 3 & 4, NE	Fee	510-18
5S	96W	31	Lot 3 & 4, NE	Fee	510-18
5S	96W	32	All	Fee	510-18
5S	96W	33	NE, SW, N2NW	Fee	510-13, 510-18, 510-25
5S	96W	34	SWNW, SW	BLM	510-13
5S	96W	34	SE, NE, NWNW, E2NW	Fee	510-13
5S	96W	35	N2, SE	Fee	510-13, 510-18
5S	96W	36	E2NE, SE	BLM	510-13
5S	96W	36	W2NE, NW	Fee	510-13
6S	96W	2	All	Fee	510-13
6S	96W	3	Lot 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, SE, E2SW	Fee	510-13
6S	96W	4	All	Fee	510-13
6S	96W	5	Lot 1, 2, 7, 10, SENE	Fee	510-18, 510-40
6S	96W	6	Lot 1, 2, 7, 8, 9, 10, 15, 16, SW	Fee	510-18, 510-40
6S	96W	9	All	Fee	510-13
6S	96W	10	All	Fee	510-13
6S	96W	15	W2, W2E2	Fee	510-13
6S	96W	16	All	Fee	510-13
6S	96W	18	Lot 1, 2, SW, W2NE	Fee	510-11, 510-18
6S	96W	21	E2NW, N2SE, NE, Lot 6, 7	Fee	510-13
6S	96W	22	Lot 1, 2, N2SW, N2	Fee	510-13

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Tw	Rng	Sec	QRT	Mineral Ownership	Order No.
6S	97W	1	Lots 11,12,13,14,23,24 NWSW, SWSW, NESW, SESW	Fee	510-18, 510-25
6S	97W	2	SW, Lot 11,12,13,14,23,24	Fee	510-18, 510-25
6S	97W	11	NE, SW	Fee	510-18
6S	97W	12	NE, SW, SE	Fee	510-18
6S	97W	13	NE, SW	Fee	510-18
6S	97W	14	SW	Fee	510-18
6S	97W	21	NE, SW	Fee	510-18
6S	97W	22	NE, SW	Fee	510-18
6S	97W	28	NE, SW	Fee	510-18
6S	97W	33	Lot 1, 2	Fee	510-18
5S	95W	34	All	Fee	510-13