

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT) DOCKET NO. 181000788
HAYES, CODELL, AND CARLILE FORMATIONS,)
UNNAMED FIELD, WELD COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 66 West, 6th P.M.
Section 33: S½
Section 34: S½

APPLICATION

On August 27, 2018, amended September 20, 2018, Enerplus Resources (USA) Corporation (Operator No. 10177) ("Enerplus" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to declare Order No. 535-1027, which pooled all interests in an approximate 640-acre drilling and spacing unit established for the Application Lands, to be applicable to all previously unnoticed parties.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On January 29, 2018, the Commission entered Order No. 535-933, which , among other things, established an approximate 640-acre drilling and spacing unit, and authorized the drilling of one horizontal well within the unit from the Niobrara Formation and three horizontal wells within the unit for production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hayes, Codell, and Carlile Formations, and required the productive interval of the wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore producing from the same source of supply within the unit, with the horizontal wells to be drilled from no more than two multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.
- On June 11, 2018, the Commission entered Order No. 535-1027 which, among other things, pooled all interests in an approximate 640-acre drilling and spacing unit for the

Application Lands, for the development and operation of the Niobrara, Fort Hayes, Carlile, and Codell Formations, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S. for the drilling of the Dante 8-66-34-33N Well (API No. to be assigned), the Polaris 8-66-34-33C Well (API No. to be assigned), the Saturn 8-66-34-33C Well (API No. to be assigned), and the Valiant 8-66-34-33C Well (API No. to be assigned).

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 29-30, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 15, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Julie Spence Prine, Secretary

Dated: September 24, 2018

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