

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 181000708
FORT HAYS, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 60 West, 6th P.M.
Section 17: All
Section 18: All

APPLICATION

On July 26, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Modify Order No. 535-253 to be specific to the Slickrock 2-17-11-60 ST Well; and
- 2) Modify an approximate 1,280-acre drilling and spacing unit the Application Lands to include the Fort Hays, Codell, and Carlile Formations, and to approve a total of 17 horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the treated interval of the permitted wells within the unit being located no closer than 600 feet from the unit boundary, and no closer than 165 feet from any other well producing from the same common source of supply.
- 3) Require that the wells be drilled and operated from no more than two surface locations within the unit or at a legal location on adjacent lands.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On June 27, 2011, corrected July 12, 2011, the Commission entered Order No. 535-41, which established nine approximate 640-acre drilling and spacing units for certain lands in Township 7 North, Range 60 West, 6th P.M., and approved up to two horizontal wells within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On August 8, 2011, the Commission entered Order No. 535-51, which, among other things, established nine approximate 640-acre drilling and spacing units for certain lands in Townships 7, 8, and 9 North, Ranges 60, 61, and 62 West, 6th P.M., and approved one horizontal well within each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On August 8, 2011, the Commission entered Order No. 535-65, which established two approximate 640-acre drilling and spacing units for Section 4 and Section 17, Township 7 North, Range 60 West, 6th P.M., and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On August 20, 2012, corrected October 1, 2012, the Commission entered Order No. 535-195, which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 17 and 18, Township 7 North, Range 60 West, 6th P.M., and approved up to two horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.
- On January 7, 2013, the Commission entered Order No. 535-240, which approved up to six horizontal wells within an approximate 1,280-acre drilling and spacing unit for Sections 17 and 18, Township 7 North, Range 60 West, 6th P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries and no closer than 600 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director. The Application Lands are subject to this order for the Niobrara Formation.
- On January 7, 2013, the Commission entered Order No. 535-253, which pooled all interests within an approximate 1,280-acre drilling and spacing unit for Sections 17 and 18, Township 7 North, Range 60 West, 6th P.M., and approved cost-recovery against any nonconsenting owners in up to six horizontal wells, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, being effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. §34-60-116(7)(b)(II) are first incurred for the drilling of the Slickrock 2-17-11-60 ST Well.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 29-30, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 15, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 15, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 

Julie Spence Price, Secretary

Dated: September 20, 2018

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