

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 112
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE FRUITLAND COAL)	DOCKET NO. 180900630
FORMATION, IGNACIO-BLANCO FIELD, LA PLATA)	
COUNTY, COLORADO)	TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 34 North, Range 6 West, N.M.P.M.(SUL)
Section 6U: E½ (Lots 1 and 2)
Section 7U: E½

APPLICATION

On June 19, 2018, BP America Production Company, Operator No. 10000, ("BP" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S. for an order to:

1) Vacate, as to certain parties, Order No. 112-259, which subject all nonconsenting interests in the Application Lands to the cost recovery provisions of § 34-60-116(7) C.R.S., for the drilling of the Rhodes #1 Well (API No. 05-067-09955).

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On June 17, 1988, Order No. 112-60 established 320-acre drilling and spacing units for certain lands including the Application Lands for production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, for the production of methane gas from the Fruitland coal seams.
- On August 15, 1988, Order No. 112-61 amended parts of Order No. 112-60 and established rules for the production of coalbed methane in the Fruitland Coal Seams for certain lands including the Application Lands, with the productive interval of the wellbore to be no closer than 990 feet to any outer boundary of the unit, and no closer than 130 feet to any interior quarter section line, without exception granted by the Director.
- On December 17, 1990 (Corrected November 7, 1999), Order No. 112-85 established additional field rules for certain lands including the Application Lands for the development and operation of the Fruitland coal seams.
- On December 9, 2008, Order No. 112-215 allowed up to four wells to be optionally drilled in the 320-acre drilling and spacing units for certain lands, including the Application Lands, for the production of gas and associated hydrocarbons in the Fruitland coal seams, with

the permitted bottomhole location for any new well to be located no closer than 660 feet to any outer boundary of the unit and with no setback required to any interior quarter section line.

- On December 15, 2014, Order No. 112-246 pooled all interests in the Application Lands for the drilling of the Morales 34-6-7 #1 Well for the development and operation of the Fruitland Coal Seam Formation.
- On December 8, 2015, Order No. 112-259 subject all nonconsenting interests in the Application Lands to the cost recovery provisions of § 34-60-116(7) C.R.S., for the drilling of the Rhodes #1 Well (API No. 05-067-09955) for the development and operation of the Fruitland Coal Seam Formation.
- On March 19, 2018, Order No. 112-280 the pooled all interests in the Application Lands for the Morales 34-6-6U #2 Well and subjected all nonconsenting interests to the cost recovery provisions of Section 34-60-116(7), C.R.S. for the development and operation of the Fruitland Coal Seam Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 17-18, 2018
Time: 9:00 a.m.
Place: Garfield County Sheriff's Annex - Rifle
106 County Road 333-A
Rifle, Colorado 81650

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than August 31, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of September 3, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: August 8, 2018

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