

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA, FORT HAYS,)	DOCKET NO. 180700608
CODELL, AND CARLILE FORMATIONS, UNNAMED)	
FIELD, WELD COUNTY, COLORADO)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 65 West, 6th P.M.
Section 17: All
Section 20: All

APPLICATION

On May 31, 2018 (amended June 6, 2018), Longs Peak Resources, LLC, (Operator No. 10611) ("LPR" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Vacate an approximate 640-acre drilling and spacing unit established for Section 20, Township 11 North, Range 65 West, 6th P.M., by Order No. 535-7 for production from the Niobrara Formation.

2) Amend Order No. 535-622 and approve up to six horizontal wells within the unit, for production from the Codell, Carlile and Fort Hays Formations, and up to seven horizontal wells within the unit, for production from the Niobrara Formation, with the treated intervals of the wellbore of any permitted wells for the Niobrara Formation to be located not less than 300 feet from the unit boundary, and for the Fort Hays, Codell, and Carlile Formations to be located not less than 400 feet from the eastern and western unit boundaries, and not less than 300 feet from the northern and southern unit boundaries, and not less than 150 feet from the treated interval of any well producing within the same unit from the Niobrara, Fort Hays, Codell, and Carlile Formations, unless an exception is granted by the Director.

3) Any horizontal wells to be drilled for production from the Niobrara, Fort Hays, Codell, and Carlile Formations will be drilled in a north/south orientation from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four surface locations, unless an exception is granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less

than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing.

- On April 4, 2011, the Commission entered Order No. 535-7, which among other things, established 51 approximate 640-acre drilling and spacing units for certain lands located Townships 9 through 11 North, Ranges 64 through 67 West, 6th P.M., and allow one horizontal well in each of the units, for the production of gas and associated hydrocarbons from the Niobrara Formation. Section 20 of the Application Lands is subject to this Order.
- On January 26, 2015, the Commission entered Order No. 535-622, the Commission entered Order No. 535-622, which among other things, established an approximate 1280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, and approved up to four horizontal wells within the unit.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:


Date: July 30 – August 1, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: June 19, 2018

Colorado Oil and Gas Conservation Commission
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