

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 531
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA) DOCKET NO. 180700588
FORMATION, JACKSON COUNTY, COLORADO)
) TYPE: EXCEPTION
) LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 80 West, 6th P.M.
Section 7: Lots 1-4, E $\frac{1}{2}$ W $\frac{1}{2}$, E $\frac{1}{2}$ (a/d/a, All)

APPLICATION

On May 31, 2018, SandRidge Exploration & Production LLC, (Operator No. 10598) ("SandRidge" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Amend the setbacks for the Application Lands such that the productive interval of any well approved for the Niobrara Formation in the drilling and spacing unit established by Order No. 531-2 for the Application Lands shall be no closer than 100 feet from the northern and southern DSU boundaries, no closer than 300 feet from the eastern and western drilling and spacing unit boundaries, and no closer than 150 feet from another productive interval in the Niobrara Formation, unless the Director grants an exception.

2) Hold that nothing in the order shall be construed to prohibit the horizontal lateral of any well approved for the Niobrara Formation in the drilling and spacing unit established by Order No. 531-2 for the Application Lands from entering the Niobrara Formation at any point with the Application Lands, or outside the Application Lands.

3) Hold that nothing in the order shall be construed to prohibit any well approved for the Niobrara Formation in the drilling and spacing unit established by Order No. 531-2 for the Application Lands from being drilled from a surface location anywhere within the Application Lands, or outside the Application Lands.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On July 15, 2008, the Commission entered Order No. 531-2 which, among other things, extended the provisions of Order No. 531-1 so as to establish DSUs for various lands, including a 628-acre DSU for the Application Lands, and approved the drilling and

completion of one horizontal well, with the option to drill a second horizontal well, in the DSU.

- On April 4, 2011, the Commission entered Order No. 531-3 which pooled the drilling and spacing unit established by Order No. 531-2, and applied the cost-recovery provisions of C.R.S. § 34-60-116(7) to all nonconsenting owners.
- On October 28, 2013, the Commission entered Order No. 531-6 which approved an additional horizontal well for the Niobrara Formation, for a total of three horizontal wells, in the drilling and spacing unit established by Order No. 531-2 for the Application Lands.
- On May 18, 2015, the Commission entered Order No. 531-18 which, among other things, approved up to four horizontal wells for the Niobrara Formation in the drilling and spacing unit established by Order No. 531-2 for the Application Lands.
- On June 6, 2016, the Commission entered Order No. 531-29 which, among other things, approved an additional four horizontal wells for the Niobrara Formations, for a total of up to eight horizontal wells for the Niobrara Formation in the drilling and spacing unit established by Order No. 531-2 for the Application Lands, with the productive interval of any horizontal wellbore to be no closer than 300 feet from the drilling and spacing unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the drilling and spacing unit, unless the Director grants an exception.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 30 - August 1, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is**

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: June 21, 2018

Colorado Oil and Gas Conservation Commission
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