

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE CODELL AND) DOCKET NO. 180700527
NIOBRARA FORMATIONS, WATTENBERG)
FIELD, WELD COUNTY, COLORADO) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 65 West, 6th P.M.

Section 7: All

Section 8: W½

Township 7 North, Range 66 West, 6th P.M.

Section 12: All

On May 22, 2018, Extraction Oil & Gas, Inc. (Operator No. 10459) ("Extraction" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order:

1) Vacating Order 407-1000 which, among other things, established an approximate 320-acre drilling and spacing unit for the N½ of Section 8, Township 7 North, Range 65 West, 6th P.M., and authorizes the drilling of six horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, and Order No. 407-1781 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Section 7, Township 7 North, Range 65 West, 6th P.M., and Section 12, Township 7 North, Range 66 West, 6th P.M., and authorizes the drilling of 16 horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

2) Establishing an approximate 1,600-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 20 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated intervals of any horizontal well permitted under this Application located not less than 460 feet from unit boundaries and not less than 150 feet from any other well producing or drilling within the proposed unit, without exception being granted by the Director.

3) Limiting the drilling of any permitted wells under this Application to no more than two new well pads in the unit, or on lands adjacent thereto with surface owner consent, unless an exception is granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area ("GWA") wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell-Niobrara Formation.
- On April 28, 2014, the Commission issued Order No. 407-1000 which, among other things, established an approximate 320-acre drilling and spacing unit for the N½ of Section 8, Township 7 North, Range 65 West, 6th P.M., and authorized the drilling of six horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.
- On August 29, 2016, the Commission issued Order No. 407-1781 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Section 7, Township 7 North, Range 65 West, 6th P.M., and Section 12, Township 7 North, Range 66 West, 6th P.M., and authorized the drilling of 16 horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 30 – August 1, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100, ext. 5139, prior to the hearing and accommodations will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: June 20, 2018

Colorado Oil and Gas Conservation Commission
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