

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA, FORT) DOCKET NO. 180600459
HAYS, CODELL, AND CARLILE FORMATIONS,)
UNNAMED FIELD, WELD COUNTY, COLORADO) TYPE: SPACING
)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 67 West, 6th P.M.

Section 17: All

Section 18: All

Township 8 North, Range 67 West, 6th P.M.

Section 9: All

Section 16: All

Township 8 North, Range 67 West, 6th P.M.

Section 11: All

Section 12: All

APPLICATION

On April 12, 2018, Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-2 for Sections 12 and 18 of the Application Lands;
- 2) Vacate Order No. 535-48;
- 3) Maintain Order No. 535-147 in Section 16 of the Application Lands as to production from the Black Hollow 8-67-16 #3H Well (API No. 05-123-35397);
- 4) Establish three approximate 1,280-acre drilling and spacing units for the Application Lands and approve a total of up to 12 horizontal wells within each unit;
- 5) Establish well location rules within the unit such that the productive interval of the wellbore of any permitted wells in the unit be located no closer than 600 feet from the unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located within the unit; and

6) Require that the wells be drilled from no more than four surface locations within each unit or on adjacent lands.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On August 12, 2010, the Commission entered Order No. 535-2, which established 145 approximate 640-acre drilling and spacing units for certain lands located in Townships 8 through 11 North, Ranges 65 through 67 West, 6th P.M., and approved one horizontal well in each of the Codell and Niobrara Formations within each unit, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, with the initial formation penetration, lateral leg, and terminus of the permitted wells no closer than 600 feet from the boundaries of the unit and the initial formation penetration, lateral leg and terminus of the second well not closer than 1,200 feet from the first well.

- On June 27, 2011, the Commission entered Order No. 535-48, which pooled all interests in an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 12, Township 8 North, Range 67 West, 6th P.M., and granted cost-recovery pursuant to Section 34-60-116(7), C.R.S. against any nonconsenting owners in the TU #12-8-67 1H Well (API No. 05-123-34005), for the production of oil, gas, and associated hydrocarbons Niobrara Formation.

- On March 5, 2012, the Commission entered Order No. 535-147 which established eight approximate 640-acre drilling and spacing units for certain lands located Townships 8 and 9 North, Ranges 59 through 64 West, 6th P.M., and allowed one horizontal well within each unit, for the production of gas and associated hydrocarbons from the Niobrara Formation. Section 16 of the Application Lands is subject to this Order for the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: June 11 - 12, 2018

Time: 9:00 a.m.

Place: Lindou Auditorium
Michener Library
University of Northern Colorado (UNC)
501 20th Street
Greeley, CO 80639

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than May 25, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 28, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Julie Spence Prine Secretary

Dated: May 7, 2018

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