

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN)	
OPERATIONS FOR THE NIOBRARA, FORT)	DOCKET NO. 180600456
HAYS, CODELL, AND CARLILE FORMATIONS,)	
UNNAMED FIELD, WELD COUNTY, COLORADO)	TYPE: SPACING
)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 66 West, 6th P.M.
Section 5: All
Section 6: All

Township 8 North, Range 66 West, 6th P.M.
Section 1: All
Section 2: All

Township 8 North, Range 66 West, 6th P.M.
Section 13: All
Section 14: All

AMENDED APPLICATION

On April 12, 2018, as amended April 17, 2018, Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order Nos. 535-2 as to Sections 1, 2, 5, 6, 13, and 14 of the Application Lands, and 535-142;
- 2) Establish three approximate 1,280-acre drilling and spacing units for the Application Lands, and approve a total of up to twelve horizontal wells within each unit for the production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations, with the productive interval of any horizontal well permitted under this Application located not less than 600 feet from unit boundaries, and not less than 150 feet from the productive interval of a well producing within the same unit, without exception granted by the Director; and
- 3) Require that the wells be drilled from no more than four surface locations within each unit or at a legal location(s) on adjacent lands, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. The Application Lands are subject to this Rule.
- On August 12, 2010, the Commission entered Order No. 535-2, which established one hundred and forty-five (145) approximate 640-acre drilling and spacing units for certain lands located in Townships 8 through 11 North, Ranges 65 through 67 West, 6th P.M., and approved one horizontal well in each of the Codell and Niobrara Formations within each unit, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, with the initial formation penetration, lateral leg, and terminus of the permitted wells no closer than 600 feet from the boundaries of the unit and the initial formation penetration, lateral leg and terminus of the second well not closer than 1,200 feet from the first well. The Application Lands are subject to this order for the Niobrara Formation.
- On March 5, 2012, the Commission entered Order No. 535-142, which pooled all interests in an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 2, Township 8 North, Range 66 West, 6th P.M., and granted cost-recovery pursuant to Section 34-60-116(7), C.R.S. against any nonconsenting owners in the Reeves 2-8-66 1H Well (API No.05-123-34964), for the production of oil, gas, and associated hydrocarbons Niobrara Formation. Section 2 of the Application Lands is subject to this order for the Niobrara Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: June 11-12, 2018

Time: 9:00 a.m.

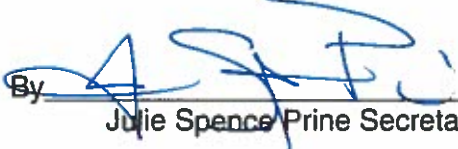
Place: Lindou Auditorium
Michener Library
University of Northern Colorado (UNC)
501 20th Street
Greeley, Colorado 80639

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than May 25, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of May 28, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence, Prine Secretary

Dated: May 7, 2018

Colorado Oil and Gas Conservation Commission
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