

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND	)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO GOVERN	)	
OPERATIONS FOR THE NIOBRARA, FORT	)	DOCKET NO. 180600388
HAYS, CODELL, AND CARLILE FORMATIONS,	)	
UNNAMED FIELD, WELD COUNTY, COLORADO	)	TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

**Drilling and Spacing Unit ("DSU") No. 1**

Township 11 North, Range 65 West, 6th P.M.

Section 29: All

Section 32: All

APPLICATION

On March 20, 2018, Edge Energy II, LLC (Operator No. 10671) ("Edge" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order Nos. 535-7 and 535-56 as to the Application Lands;
- 2) Modify an approximate 1,280-acre drilling and spacing unit established by Order No. 535-633 to include the Niobrara, Fort Hays, and Carlile Formations and to approve a total of up to 12 horizontal wells for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations;
- 3) Require the productive interval of each wellbore in the unit be no closer than 600 feet from the unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located in the unit; and
- 4) Require that the wells be drilled from no more than two surface locations within the unit or at legal locations(s) on adjacent lands, without exception granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of

supply. The Application Lands are subject to this Rule for the Fort Hays and Carlile Formations.

- On April 4, 2011, the Commission issued Order No. 535-7 which established fifty-one (51) approximate 640-acre drilling and spacing units for certain lands located Townships 9 through 11 North, Ranges 64 through 67 West, 6th P.M., and allow one horizontal well in each of the units, for the production of gas and associated hydrocarbons from the Niobrara Formation. Section 29 of the Application Lands is subject to this Order for the Niobrara Formation.
- On August 11, 2011, the Commission entered Order No. 535-56, which established an approximate 640-acre drilling and spacing unit for Section 32, Township 11 North, Range 65 West, 6th P.M., and approved one horizontal well within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Section 32 of the Application Lands is subject to this Order for the Niobrara Formation.
- On March 2, 2015, the Commission entered Order No. 535-633, which established an approximate 1,280-acre drilling and spacing unit for Sections 29 and 32, Township 11 North, Range 65 West, 6th P.M., and approved a total of up to four horizontal wells within the unit, for the production oil, gas, and associated hydrocarbons from the Codell Formation. The Application Lands are subject to this Order for the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: June 11-12, 2018  
Time: 9:00 a.m.  
Place: Lindou Auditorium  
Michener Library  
University of Northern Colorado (UNC)  
501 20th Street  
Greeley, Colorado 80639

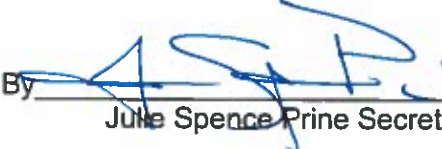
Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than May 25, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a**

**prehearing conference during the week of May 28, 2018, if requested.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence, Prine Secretary

Dated: May 4, 2018

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