

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 421  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE NIOBRARA, FORT ) DOCKET NO. 180400302  
HAYS, CODELL, AND CARLILE, FORMATION, )  
HEREFORD FIELD, WELD COUNTY, COLORADO ) TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 12 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 36: All

Township 11 North, Range 64 West, 6<sup>th</sup> P.M.  
Section 1: All

On February 26, 2018 (amended March 21, 2018), CCRP Operating Inc. (Operator No. 10665) ("CCRP" or "Applicant"), filed a verified amended application ("Application") pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate the approximate 1,280-acre drilling and spacing unit established by Order No. 421-38 for Sections 1 and 12, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., which approved the drilling of ten horizontal wells within said unit, for production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- 2) Recognizing that by vacating Order Nos. 421-38, Section 12, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., will revert to Rule 318.a. for spacing purposes and setback rules, for production of oil and gas from the Niobrara Formation.
- 3) Amend Order No. 421-49 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approve the drilling of 14 horizontal wells within the proposed unit, for production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the treated interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Niobrara, Fort Hays, Codell, and/or Carlile Formations, without exception being granted by the Director.
- 4) Limit the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

## APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation,"  
then select "Orders" or "Rules")

- COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or gas well when drilling to the same source of supply, unless approved by Commission order upon hearing. Section 36, Township 12 North, Range 64 West, 6<sup>th</sup> P.M., and Section 1, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., are subject to this Rule for production of oil and gas from the Fort Hays and Carlile Formations. Section 36, Township 12 North, Range 64 West, 6<sup>th</sup> P.M., is subject to this Rule for production of oil and gas from the Niobrara Formation.
- On January 7, 2013, the Commission issued Order No. 421-38 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 1 and 12, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., and approved the drilling of ten horizontal wells within said unit, for production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the bottomhole location of any permitted well located not less than 600 feet from the unit boundaries and an interwell setback of not less than 460 feet from the treated wellbore of any wellbore producing or drilling for the Niobrara Formation.
- On December 15, 2014, the Commission issued Order No. 421-49 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Section 36, Township 12 North, Range 64 West, 6<sup>th</sup> P.M., and Section 1, Township 11 North, Range 64 West, 6<sup>th</sup> P.M., and approved the drilling of one horizontal well within said unit, for production of oil, gas, and associated hydrocarbons from the Codell Formation, with the productive interval of any permitted well located not less than 600 feet from the unit boundaries and an interwell setback of not less than 150 feet from the treated wellbore of any wellbore producing or drilling for the Codell Formation.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: April 30 – May 1, 2018

Time: 9:00 a.m.

Place: The Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln St., Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100, ext. 5139, prior to the hearing and accommodations will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than April 16, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 16, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF  
THE STATE OF COLORADO

By:  \_\_\_\_\_  
Julie Spence Prine, Secretary

Dated: March 23, 2018

Colorado Oil and Gas Conservation Commission  
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