

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO. 535
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE CODELL,) DOCKET NO. 180300250
CARLILE, FORT HAYS AND NIOBRARA)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 65 West, 6th P.M.

Section 12: All

Section 13: All

APPLICATION

On January 18, 2018, Longs Peak Resources, LLC, Operator No. 10611 ("LPR" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands for production from the Codell, Carlile and Fort Hays Formations; and authorize up to six horizontal wells within the Application Lands for production from the Codell, Carlile and Fort Hays Formations;

2) Vacate an approximate 640-acre drilling and spacing unit established for Section 13, Township 11 North, Range 65 West, 6th P.M., by Order No. 535-10 for production from the Niobrara Formation.

2) Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands for production from the Niobrara Formation; and authorize up to seven horizontal wells within the Application Lands for production from the Niobrara Formation; and

3) Providing that setbacks and location requirements for the Application Lands be as follows:

a. Any horizontal wells will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than two surface location, unless an exception is granted by the Director.

b. The wellbores of any horizontal wells may enter the Codell, Carlile, Fort Hays and Niobrara Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.

c. The treated intervals of any horizontal wells shall be not less than 150 feet from the treated interval of another well producing from the unit, without exception being granted by the Director.

d. The treated intervals of any horizontal wells shall be located no closer than 300 feet from the unit boundary.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing.
- On April 4, 2011, the Commission entered Order No. 535-10, which among other things, established seven approximate 640-acre drilling and spacing units for Sections 8 through 11 and 13 through 15, Township 11 North, Range 65 West, 6th P.M., and approved one horizontal well within each unit, for the production of gas and associated hydrocarbons from the Niobrara Formation. Section 13 of the Application Lands is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 5, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original, and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is**

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  _____
Julie Spence Prine, Secretary

Dated: February 8, 2018

Colorado Oil and Gas Conservation Commission
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