

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION) CAUSE NO.: 407
AND ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE) DOCKET NO.: 180300223
NIOBRARA FORMATION, WATTENBERG)
FIELD, WELD COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 65 West, 6th P.M.

Section 9: SE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ NE $\frac{1}{4}$

Section 10: S $\frac{1}{2}$ N $\frac{1}{2}$

Section 11: SW $\frac{1}{4}$ NW $\frac{1}{4}$

Wellbore Spacing Unit No. 1

Fern 11V-234 Well (API No. 05-123-44582) – Niobrara

Wellbore Spacing Unit No. 2

Fern 11W-314 Well (API No. 05-123-44587) – Niobrara

APPLICATION

On January 18, 2018, PDC Energy, Inc. (Operator No. 69175) ("PDC" or "Applicant"), filed a verified application pursuant to § 34-60-116, C.R.S. for an order to:

- 1) Pool all interests in four approximate 320-acre designated horizontal wellbore spacing units, for the development and operation of the Niobrara Formation; and
- 2) Subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in § 34-60-116(7)(b), C.R.S. were first incurred for the drilling of the Fern 11V-234 Well (API No. 05-123-44582) and the Fern 11W-314 Well (API No. 05-123-44587) ("Wells").

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318A, as amended on August 8, 2011 addresses the drilling of horizontal wells under Rule 318A.a.(4)D. Rule 318A was originally established on April 27, 1998 to allow for certain drilling locations to drill or twin an existing well, deepen a well, or recomplete a well. Rule 318A also provided for the commingling of any or all of the Cretaceous Age

Formations from the Dakota Formation to the surface. Rule 318A was first amended on December 5, 2005 to allow for interior infill and boundary wells and spacing units.

- On February 19, 1992, the Commission entered Order No. 407-87 (amended August 20, 1993) which, among other things, established 80-acre drilling and spacing units for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formations, the Codell Formation, and the Niobrara Formation underlying certain lands, including the Application Lands, with the permitted well locations in accordance with the provisions of Order 407-1.
- On December 15, 2015, the Commission entered Order No. 407-1587, which, among other things, pooled all nonconsenting interests in two approximate 639.179-acre designated horizontal wellbore spacing units for the $W\frac{1}{2}E\frac{1}{2}$, $E\frac{1}{2}W\frac{1}{2}$ of Section 4 and $E\frac{1}{2}W\frac{1}{2}$, $W\frac{1}{2}E\frac{1}{2}$ of Section 9, Township 5 North, Range 65 West, for the Sherley I-4-9HN Well (API No. 05-123-40932) and the Sherley J-4-9HC Well (API No. 05-123-40899), from the Codell and Niobrara Formations. Order No. 407-1587 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- Also on December 15, 2015, the Commission entered Order No. 407-1589, which, among other things, pooled all nonconsenting interests in four approximate 648.4015-acre designated horizontal wellbore spacing units for the $W\frac{1}{2}$ of Section 4 and $W\frac{1}{2}$ of Section 9, Township 5 North, Range 65 West, for the Sherley E-4-9HN Well (API No. 05-123-40966), the Sherley F-4-9HN Well (API No. 05-123-40897), the Sherley G-4-9HC Well (API No. 05-123-40896), and the Sherley H-4-9HN Well (API No. 05-123-40900), from the Codell and Niobrara Formations. Order No. 407-1589 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Wells.
- On April 29, 2016, the Commission entered Order No. 407-1682, which, among other things, pooled all nonconsenting interests in one approximate 480-acre designated horizontal wellbore spacing unit for the $S\frac{1}{2}NE\frac{1}{4}$, $N\frac{1}{2}SE\frac{1}{4}$ of Section 9 and $S\frac{1}{2}N\frac{1}{2}$, $N\frac{1}{2}S\frac{1}{2}$ of Section 10, Township 5 North, Range 65 West, for the Arellano K-10-9HN Well (API No. 05-123-41106), from the Niobrara Formation; three approximate 240-acre designated horizontal wellbore spacing units for the $N\frac{1}{2}SE\frac{1}{4}$ of Section 9 and $N\frac{1}{2}S\frac{1}{2}$ of Section 10, Township 5 North, Range 65 West, for the Arellano L-10-9HN Well (API No. 05-123-41113), Arellano M-10-9HC Well (API No. 05-123-41107), and the Arellano N-10-9HN Well (API No. 05-123-41112), from the Codell and Niobrara Formations; and two approximate 480-acre designated horizontal wellbore spacing units for the $SE\frac{1}{4}$ of Section 9 and $S\frac{1}{2}$ of Section 10, Township 5 North, Range 65 West, for the Arellano O-10-9HN Well (API No. 05-123-41110) and the Arellano P-10-9HN Well (API No. 05-123-41109), from the Niobrara Formation. Order No. 407-1682 is not affected by this Application, and proceeds from any shared lands will be accounted for in the production of the Well.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than March 5, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF
THE STATE OF COLORADO

By 

Julie Spende Prine, Secretary

Dated: February 5, 2018

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