

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 407  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE CODELL AND NIOBRARA ) DOCKET NO. 180300190  
FORMATIONS, WATTENBERG FIELD, WELD )  
COUNTY, COLORADO ) TYPE: ADDITIONAL WELLS

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 66 West, 6<sup>th</sup> P.M.

Section 27: All  
Section 28: All  
Section 29: All  
Section 30: All

APPLICATION

On January 18, 2018, SRC Energy Inc. (Operator No. 10311) ("SRC" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Authorize the drilling of up to 40 horizontal wells within the proposed unit;
- 2) Require the productive intervals of the wellbores of the permitted wells to be located no closer than 150 feet from the western boundary of the unit, no closer than 460 feet from the eastern, northern and southern boundaries of the unit, and no closer than 150 feet from the productive interval of any other wellbore located in each unit;
- 3) Applicant states that the horizontal well to be drilled in the unit will be drilled from no more than two multi-well pads on the surface of the drilling unit, or on adjacent lands with consent of the landowner, unless an exception is granted by the Director.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A., which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells.

- On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87, which, among other things, established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formations.
- On May 1, 2017, the Commission entered Order No. 407-1954, which, among other things, established an approximate 2,560-acre drilling and spacing unit for the Application Lands, and authorized the drilling of up to 26 horizontal wells within the unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, with the treated interval of the wellbore to be located no closer than 460 feet from the boundary of the unit, and not less than 150 feet from the treated interval of any well being drilled or producing from the Codell and Niobrara Formations, without exception being granted by the Director.
- On July 24, 2017, the Commission entered Order No. 407-2113, which among other things,, amended Order No. 407-1954 to allow not less than 100 feet from the productive interval of another well within the unit, unless an exception is granted by the Director, for any of the allowed horizontal wells within the approximate 2,560-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to 130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018  
 Time: 9:00 a.m.  
 Place: Colorado Oil and Gas Conservation Commission  
 The Chancery Building  
 1120 Lincoln Street, Suite 801  
 Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 5, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence Prine, Secretary

Dated: February 5, 2018

Colorado Oil and Gas Conservation Commission  
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