

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE NIOBRARA,) DOCKET NO. 180300159
FT HAYS, CODELL, AND CARLILE)
FORMATIONS, UNNAMED FIELD, WELD) TYPE: SPACING
COUNTY, COLORADO)

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 60 West, 6th P.M.

Section 5: All

Section 6: All

APPLICATION

On January 18, 2018, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Modify the order entered in Docket No. 180100053 to require the productive interval of each wellbore in the unit to be no closer than 600 feet from the northern and southern unit boundaries, no closer than 300 feet from the eastern and western unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located in the unit.
- 2) Applicant states that all horizontal wells will be drilled in an east-west orientation.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.
- On November 28, 2017, the Commission entered Order No. 535-892, which vacated Order No. 535-3 as to the Application Lands, established an approximate 960-acre drilling and spacing unit covering all of Section 1, Township 8 North, Range 61 West, 6th P.M., and the W½ of Section 6, Township 8 North, Range 60 West, 6th P.M., and approved up to twenty (20) horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations

with the treated interval of each wellbore located no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the unit.

- On November 28, 2017, the Commission entered Order No. 535-894, which vacated Order No. 535-3 as to the Application Lands, established an approximate 960-acre drilling and spacing unit covering the E½ of Section 6, and all of Section 5, Township 8 North, Range 60 West, 6th P.M., and approved up to twenty (20) horizontal wells within the unit for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations with the treated interval of each wellbore located no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the unit.
- On January 29, 2018, the Commission approved on the consent agenda Docket No. 180100053, an application for an order to vacate Order Nos. 535-892 and 535-894, and to establish an approximate 1,280-acre drilling and spacing unit covering Section 5 and 6, Township 8 North, Range 60 West, 6th P.M., and to approve up to twenty (20) horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the treated interval of each wellbore be no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore in the drilling and spacing unit, unless an exception is granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: March 19-20, 2018
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than March 5, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of March 5, 2018, if a prehearing conference is**

requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By: 
Julie Spence Prine, Secretary

Dated: February 5, 2018

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Joseph C. Pierzchala
Geoffrey W. Storm
Welborn Sullivan Meck & Tooley, P.C.
1125 17th Street, Suite 2200
Denver, Colorado 80202
(303) 830-2500
jpierzchala@wsmtlaw.com
gstorm@wsmtlaw.com