

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE NIOBRARA, ) DOCKET NO. 180100053  
FORT HAYS, CODELL, AND CARLILE )  
FORMATIONS, UNNAMED FIELD, WELD ) TYPE: SPACING  
COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 60 West, 6<sup>th</sup> P.M.  
Section 5: All  
Section 6: All

APPLICATION

On November 29, 2017, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-892.
- 2) Vacate Order No. 535-894.
- 3) Establish an approximate 1,280-acre drilling and spacing unit, and approve up to 20 horizontal wells within the unit, for the production of the Niobrara, Fort Hays, Codell, and Carlile Formations.
- 4) Require the productive interval of each wellbore in the unit to be no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located in the unit.
- 5) Require that the wells be drilled from no more than two (2) well pads located within the unit or at a legal location on adjacent lands, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any

other producible or drilling oil or gas well when drilling to the same common source of supply.

- On November 28, 2017, the Commission entered Order No. 535-892 which: (1) that vacated Order No. 535-3 as to the Application Lands; and (2) established an approximate 960-acre drilling and spacing unit covering all of Section 1, Township 8 North, Range 61 West, 6<sup>th</sup> P.M., and the W½ of Section 6, Township 8 North, Range 60 West, 6<sup>th</sup> P.M., and approved up to 20 horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations with the treated interval of each wellbore located no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the unit.
- On November 28, 2017, the Commission entered Order No. 535-894 which: (1) vacated Order No. 535-3 as to the Application Lands; and (2) established an approximate 960-acre drilling and spacing unit covering the E½ of Section 6, and all of Section 5, Township 8 North, Range 60 West, 6 established P.M., and approved up to 20 horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the treated interval of each wellbore located no closer than 600 feet from the unit boundary, and no closer than 100 feet from the productive interval of any other wellbore located within the unit.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: January 29-30, 2018

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln St., Ste. 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than January 12, 2018.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a**

prehearing conference during the week of January 15, 2018, if requested. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence Prine Secretary

Dated: December 19, 2017

Colorado Oil and Gas Conservation Commission  
1120 Lincoln Street, Suite 801  
Denver, Colorado 80203  
Website: <http://cogcc.state.co.us>  
Phone: (303) 894-2100  
Fax: (303) 894-2109

Attorneys for Applicant:  
Joseph C. Pierzchala  
Geoffrey W. Storm  
Welborn Sullivan Meck & Tooley, P.C.  
1125 17th Street, Suite 2200  
Denver, CO 80202  
(303) 830-2500  
[jpierzchala@wsmtlaw.com](mailto:jpierzchala@wsmtlaw.com)  
[gstorm@wsmtlaw.com](mailto:gstorm@wsmtlaw.com)