

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND)	CAUSE NO. 535
ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA,)	DOCKET NO. 171200797
CODELL, FORT HAYS, AND CARLILE)	
FORMATIONS, UNNAMED FIELD, WELD)	TYPE: SPACING
COUNTY, COLORADO)	

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 11 North, Range 64 West, 6th P.M.

Section 10: All

Section 15: All

APPLICATION

On October 10, 2017, CCRP Operating Inc. (Operator No. 10665) ("CCRP" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1. Vacate Order No. 421-3 as to Section 15, Township 11 North, Range 64 West, 6th P.M.
2. Establish an approximate 1280-acre drilling and spacing unit for the Application Lands, and authorizing up to eight (8) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, and up to six (6) horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, and Carlile Formations.
3. Providing that setbacks for the Application Lands be as follows:
 - a. Any horizontal wells to be drilled for production from the Niobrara, Codell, Fort Hays and Carlile Formations will be drilled from the surface of the drilling unit, or on adjacent lands with consent of the landowner, from no more than four (4) surface locations, unless an exception is granted by the Director.
 - b. The wellbores of any horizontal wells to be drilled may enter the Niobrara, Codell, Fort Hays and Carlile Formations anywhere within the unit, or on adjacent lands, without exception being granted by the Director.
 - c. For any permitted wells to be drilled for production from the Niobrara, Codell, Fort Hays and Carlile Formations, the treated intervals of the wells shall be not less than 150 feet from the treated interval of another well producing from the same formation, without exception being granted by the Director.

d. For any permitted wells to be drilled for production from the Niobrara, Codell, Fort Hays and Carlile Formations, the productive interval of any permitted well shall be located no closer than 300 feet from the unit boundary.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing. Section 10 of the Application Lands is subject to Rule 318.a.
- On or about October 21, 2010, the Commission entered Order No. 421-3 which, among other things, established eighty-three approximate 640-acre drilling and spacing units consisting of various lands in Township 12 North, Range 61 West, 6th P.M., Townships 10, 11 and 12 North, Ranges 62 and 63 West, 6th P.M., Townships 11 and 12, Range 64 West, 6th P.M., and allowed one horizontal well per unit. Section 15 of the Application Lands is subject to this Order No. 421-3.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: December 11-13, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln St. Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than November 27, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original, and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 27, 2017, if a prehearing conference**

is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  Julie Spence Prine, Secretary

Dated: November 2, 2017

Colorado Oil and Gas Conservation Commission
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