

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ESTABLISHMENT OF FIELD RULES TO GOVERN OPERATIONS FOR THE CODELL AND NIOBRARA FORMATIONS, WATTENBERG FIELD, WELD COUNTY, COLORADO	)	CAUSE NO. 407
	)	
	)	DOCKET NO. 171200770
	)	
	)	TYPE: ADDITIONAL WELLS

**NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

**APPLICATION LANDS**

Township 1 North, Range 68 West, 6<sup>th</sup> P.M.  
Section 28: All

On September 15, 2017, Extraction Oil & Gas, Inc., (Operator No. 10542) ("Cub Creek" or "Applicant"), filed a verified application ("Application") pursuant to §34-60-116, C.R.S., for an order:

- 1) Increasing the authorized number of horizontal wells from one well to 20 wells for the approximate 640-acre drilling and spacing unit to be established for Section 28, Township 1 North, Range 68 West, 6<sup>th</sup> P.M., under separate application, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara, with the treated intervals of any horizontal well permitted under this Application located not less than 460 feet from the North, West and East section lines of the proposed unit boundaries, 150 feet from the South section line of the proposed unit boundaries, and not less than 150 feet from any other well producing or drilling from the Codell and/or Niobrara Formations, without exception being granted by the Director.
- 2) Limiting the drilling of any permitted wells under this Application to no more than two multi-well pads located either: (1) on lands overlying the drilling and spacing unit from either inside a Rule 318A GWA drilling window or lands outside the GWA windows with landowner consent, absent exception granted by the Director, or (2) on lands outside the drilling and spacing unit with landowner consent, absent exception granted by the Director.

**APPLICABLE ORDERS AND RULES**

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1988, the Commission adopted Rule 318A which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of Greater Wattenberg Area ("GWA") wells. On December 5, 2005, Rule 318A was amended, among other things, to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011,

Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Rule 318A for the Codell and Niobrara Formations.

- On October 24, 2016, the Commission issued Order No. 407-1794 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 28 and 33, Township 1 North, Range 68 West, 6<sup>th</sup> P.M., and authorized the drilling of 20 horizontal wells within said unit, for the production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

**Date:** December 11-13, 2017  
**Time:** 9:00 a.m.  
**Place:** Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100, ext. 5139, prior to the hearing and accommodations will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desired to protest or intervention should file with the Commission a written protest or intervention in accordance with Rule 509, no later than November 27, 2017.** Such interested party shall, at the same time, serve a copy of the protest of intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 27, 2017.** Pursuant to Rule 511., if the matter is contested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By:   
Julie Spence Prine, Secretary

Dated: November 2, 2017

Colorado Oil and Gas Conservation Commission  
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