

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND  
ESTABLISHMENT OF FIELD RULES TO GOVERN  
OPERATIONS FOR THE NIOBRARA FORMATION,  
UNNAMED FIELD, JACKSON COUNTY,  
COLORADO

CAUSE NO. 531

DOCKET NO. 171000763

TYPE: EXCEPTION LOCATION

AMENDED NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 North, Range 81 West, 6th P.M.

Section 3: All  
Section 4: All  
Section 5: All  
Section 6: All  
Section 7: All  
Section 8: All  
Section 9: All  
Section 16: All  
Section 21: All

Township 8 North, Range 81 West, 6th P.M.

**Section 20: S $\frac{1}{2}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$**   
Section 21: All  
Section 22: All  
**Section 23: S $\frac{1}{2}$ SE $\frac{1}{4}$ , NE $\frac{1}{4}$ SE $\frac{1}{4}$  All**  
Section 26: All  
Section 27: All  
Section 28: All  
Section 29: E $\frac{1}{2}$ , E $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 32: E $\frac{1}{2}$ , E $\frac{1}{2}$ W $\frac{1}{2}$ , W $\frac{1}{2}$ SW $\frac{1}{4}$   
Section 33: All  
Section 34: All

APPLICATION

On August 31, 2017, amended September 1, 2017, **October 2, 2017, and October 24, 2017**, SandRidge Exploration & Production LLC (Operator No. 10598) ("SandRidge" or "Applicant"), filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1. Modify the setbacks for the Application Lands such that the productive interval of any well within the Unit should be no less than **100 300** feet from the ~~eastern and western~~ boundaries of the Unit when measured parallel to the orientation of the wellbore, and no less than **300 400** feet from the ~~northern and southern~~ boundaries of the Unit when measured perpendicular

to the orientation of the wellbore, for production of the oil, gas, and associated hydrocarbons from the Niobrara Formation, without exception being granted by the Director.

2. Modify the setbacks for the Application Lands such that the productive interval of any well within the Unit should be no less than ~~100~~ 300 feet from the from the boundaries of any lease or mineral tract not committed to the Unit when measured parallel to the orientation of the wellbore, and no less than 300 feet from the from the boundaries of any lease or mineral tract not committed to the Unit when measured perpendicular to the orientation of the wellbore, for production of the oil, gas, and associated hydrocarbons from the Niobrara Formation, without exception being granted by the Director.

#### APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

- Rule 318.a. of the Commission Rules provides a well to be drilled 2,500 feet or greater shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible oil or gas well when drilling to the same common source of supply, unless authorized by the Commission upon hearing.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: **December 11-13, 2017**

Time: 9:00 a.m.

Place: The Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln St. Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than November 27, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic ([cogcc.hearings\\_unit@state.co.us](mailto:cogcc.hearings_unit@state.co.us)), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of November 27, 2017, if a prehearing conference**

is requested by the Applicant, or any person who has filed a protest or intervention. Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By  Julie Spence Prine, Secretary

Dated: November 2, 2017

Colorado Oil and Gas Conservation Commission  
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