

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 407  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE CODELL AND ) DOCKET NO. 171000752  
NIOBRARA FORMATIONS, WATTENBERG )  
FIELD, ADAMS AND BROOMFIELD COUNTIES, ) TYPE: ADDITIONAL WELLS  
COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

**DSU No. 3**

Township 1 South, Range 68 West, 6<sup>th</sup> P.M.

Section 8: All  
Section 17: All  
Section 20: N½

**DSU No. 4**

Township 1 South, Range 68 West, 6<sup>th</sup> P.M.

Section 10: All  
Section 15: All  
Section 22: All

**DSU No. 5**

Township 1 North, Range 68 West, 6<sup>th</sup> P.M.

Section 34: E½

Township 1 South, Range 68 West, 6<sup>th</sup> P.M.

Section 3: E½

APPLICATION

On August 31, 2017, Extraction Oil & Gas, Inc. (Operator No. 10459) ("Extraction" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Allow 19 additional horizontal wells, for a total of 20 wells, within each of three drilling and spacing units to be created pursuant to amended applications previously filed in Docket Nos. 170900601, 170900603, and 170900605;
- 2) Require the productive interval of the wellbore of wells in the unit to be located for DSU No. 3, no closer than 460 feet from the southern, eastern and western unit boundaries, and no closer than 150 feet from the northern boundary, and, for DSU No. 4, the no closer than 460 feet from the southern and western unit boundaries, and no closer than 150 feet from the northern and eastern unit boundaries, and, for DSU No. 5, no closer than 460 feet from the northern and eastern unit boundaries, and no closer than 150 feet from the southern and

western unit boundaries, and for each DSU, no closer than 150 feet from the productive interval of any other wellbore located within the Codell and/or Niobrara Formations in the drilling and spacing unit, unless an exception is granted by the Director.

3) Applicant states that the wells be drilled from one well pad located within each unit, without exception granted by the Director.

4) Applicant states that all horizontal wells in each drilling and spacing unit will be drilled in a north/south orientation.

#### APPLICABLE RULES, ORDERS, AND HEARINGS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules" or "Hearings")

- On April 27, 1988, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule, which was amended on August 8, 2011 to, among other things, address the drilling of horizontal wells and requires that a horizontal wellbore spacing unit must include any governmental quarter-quarter section that are located less than 460' from the completed interval of the wellbore lateral. Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of the Greater Wattenberg Area.
- On or about August 31, 2017, Applicant filed a verified amended application at Docket No. 170900601 for an order to establish an approximate 1,600-acre drilling and spacing unit for Sections 8, 17, and the N½ of Section 20, Township 1 South, Range 68 West, 6th P.M. for development of the Codell and Niobrara Formations with the treated interval of the wellbore to be located no closer than 460 feet from the southern, eastern and western unit boundaries and 150 feet from the northern boundary, without exception being granted by the Director ("DSU No. 3"). DSU No. 3 is currently scheduled to be heard at the October hearing of the Commission.
- On or about August 31, 2017, Applicant filed a verified amended application at Docket No. 170900603 for an order to establish an approximate 1,920-acre drilling and spacing unit for the Sections 10, 15, and 22, Township 1 South, Range 68 West, 6th P.M. for the development of the Codell and Niobrara Formations with the treated interval of the wellbore to be located no closer than 460 feet from the southern and western unit boundaries and 150 feet from the northern and eastern unit boundaries, without exception being granted by the Director ("DSU No. 4"). DSU No. 4 is currently scheduled to be heard at the October hearing of the Commission.
- On or about August 31, 2017, Applicant filed a verified amended application at Docket No. 170900605 for an order to establish an approximate 640-acre drilling and spacing unit for the E½ of Section 3, Township 1 South, Range 68 West, 6th P.M., and the E½ of Section 34, Township 1 North, Range 68 West, 6th P.M., for the Codell and Niobrara Formations with the treated interval of the wellbore to be located no closer than 460 feet from the northern and eastern unit boundaries and 150 feet from the southern and western unit boundaries, without exception being granted by the Director ("DSU No. 5"). DSU No. 5 is currently scheduled to be heard at the October hearing of the Commission.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: October 30-31, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission  
The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 16, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 16, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence Prine, Secretary

Dated: September 19, 2017

Colorado Oil and Gas Conservation Commission  
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