

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE PROMULGATION AND
ESTABLISHMENT OF FIELD RULES TO GOVERN
OPERATIONS FOR THE NIOBRARA FORMATION,
UNNAMED FIELD, WELD COUNTY, COLORADO

CAUSE NO. 535

DOCKET NO. 171000745

TYPE: SPACING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 61 West, 6th P.M.
Section 24: All

Township 8 North, Range 60 West, 6th P.M.
Section 19: All

APPLICATION

On August 31, 2017, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

1. Vacate an approximate 640-acre drilling and spacing unit established by Order 535-3 for Section 19, Township 8 North, Range 60 West, 6th P.M.;
2. Vacate Order 535-419;
3. Establish an approximate 1,280-acre drilling and spacing unit for the Application Lands and approve 16 horizontal wells in the unit for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation; and
4. Require that the productive interval of each wellbore shall be located no closer than 600 feet from the unit boundaries, and no closer than 100 feet from the productive interval of any other wellbore located within the unit, without exception being granted by the Director.
5. Applicant stated that the wells will be drilled from no more than two well pads, to be located within such unit or adjacent thereto, unless an exception is granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then click on "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. The Application Lands are subject to this Rule for the Niobrara Formation.
- On February 22, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6th P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director. The Application Lands are subject to this Order.
- On September 16, 2013, the Commission entered Order No. 535-419, which vacated two approximate 640-acre drilling and spacing units in Sections 13 and 24, Township 8 North, Range 61 West, 6th P.M., and established an approximate 1,280-acre drilling and spacing unit for Sections 13 and 24, Township 8 North, Range 61 West, 6th P.M., and approved up to two horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Codell-Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, and no closer than 150 feet from the treated interval of any other wellbore, without exception being granted by the Director. Section 24 of the Application Lands is subject to this Order.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: October 30-31, 2017

Time: 9:00 a.m.

Place: The Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln St. Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than October 16, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 16, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By  Julie Spence Prine, Secretary

Dated: September 25, 2017

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