

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 535  
ESTABLISHMENT OF FIELD RULES TO )  
GOVERN OPERATIONS FOR THE NIOBRARA, ) DOCKET NO. 171000638  
FT. HAYS, CODELL, AND CARLILE )  
FORMATIONS, UNNAMED FIELD, WELD ) TYPE: SPACING  
COUNTY, COLORADO )

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 8 North, Range 60 West, 6<sup>th</sup> P.M.  
Section 8: All  
Section 17: N½

APPLICATION

On July 28, 2017, Bison Oil & Gas II, LLC (Operator No. 10661) ("Bison" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Vacate Order No. 535-3 as to the Application Lands;
- 2) Establish an approximate 960-acre drilling and spacing unit for the Application Lands and approve 16 horizontal wells for the production of oil, gas and associated hydrocarbons from the Niobrara, Ft. Hays, Codell, and Carlile Formation; and
- 3) Require the productive interval of the wellbore of any permitted wells in the unit to be located no closer than 600 feet from the unit boundary, and no closer than 150 feet from the productive interval of any other wellbore located within the same bench of the Niobrara Formation or the Codell Formation, and no closer than 50 feet from the productive interval of any other wellbore located in a bench above or below the bench where the wellbore is located.
- 4) Applicant states that the wells be drilled from no more than three well pads located within the unit, without exception granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

- On March 8, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 61 West, 6<sup>th</sup> P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbores to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: October 30-31, 2017

Time: 9:00 a.m.

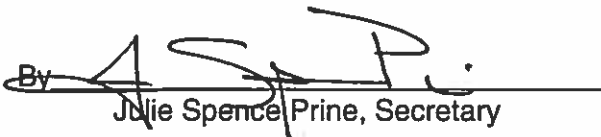
Place: The Chancery Building  
1120 S. Lincoln St., Ste. 801  
Denver, CO, 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than October 16, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of October 16, 2017, if a prehearing conference is requested by the Applicant, or any person who has filed a protest or intervention.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Julie Spence Prine, Secretary

Dated: September 22, 2017

Colorado Oil and Gas Conservation Commission  
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