

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 440
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE WILLIAMS FORK AND ILES) DOCKET NO. 170900609
FORMATIONS, PARACHUTE FIELD, GARFIELD)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 7 South, Range 95 West, 6th P.M.
Section 8: All

APPLICATION

On July 13, 2017, Ursa Operating Company LLC (Operator No. 10447) ("Ursa" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Amend Order No. 440-83 so as to include an additional directional well ("Well") proposed by a concurrent additional well application filed by Applicant; and
- 2) Pool all interests, including, but not limited to, any nonconsenting interests, in the 640-acre drilling and spacing unit for the Application Land established by Order No. 440-82 for the production of gas and associated hydrocarbons from the Williams Fork and Iles Formations; and
- 3) Provide that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Well are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the date that costs specified in C.R.S. §34-60-116(7)(b), were first incurred for the drilling of said Well.

APPLICABLE ORDERS AND RULES

(available online at: <http://coqcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On February 22, 2010, the Commission issued Order No. 440-59, which established an approximate 320-acre DSU consisting of the S½ of Section 8, Township 7 South, Range 95 West, 6th P.M., for the production of gas and associated hydrocarbons Williams Fork and Iles Formations, and authorized the equivalent of one well per ten acres, to be located anywhere in the DSU but no closer than 100 feet from the boundaries of the DSU without exception being granted by the Director of the Commission. The order stated that in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork and Iles Formation wells, the well shall be located downhole no closer than 200 feet from

the boundary or boundaries of the DSU so abutting or cornering such lands without exception being granted by the Director of the Commission.

- On January 30, 2017, the Commission issued Order No. 440-77, which pooled all interests in the DSU established for by Order No. 440-59 for the S½ of Section 8, Township 7 South, Range 95 West, 6th P.M., and authorized cost recovery pursuant to C.R.S. 34-60-116(7) for the following wells: Monument Ridge B 24A-08-07-95 Well (API No. 05-045-22895), Monument Ridge B 23D-08-07-95 Well (API No. 05-045-22896), Monument Ridge B 33A-08-07-95 Well (API No. 05-045-22901), Monument Ridge B 33B-08-07-95 Well (API No. 05-045-22903), Monument Ridge B 33D-08-07-95 Well (API No. 05-045-22905), Monument Ridge B 33C-08-07-95 Well (API No. 05-045-22906), Monument Ridge B 24C-08-07-95 Well (API No. 05-045-22907), Monument Ridge B 24D-08-07-95 Well (API No. 05-045-22908), Monument Ridge B 34B-08-07-95 Well (API No. 05-045-22909), Monument Ridge B 24B-08-07-95 Well (API No. 05-045-22910), Monument Ridge B 34C-08-07-95 Well (API No. 05-045-22911), Monument Ridge B 34A-08-07-95 Well (API No. 05-045-22912), Monument Ridge B 43C-08-07-95 Well (API No. 05-045-22914), Monument Ridge B 43B-08-07-95 Well (API No. 05-045-22915), Monument Ridge B 44B-08-07-95 Well (API No. 05-045-22916), Monument Ridge B 44D-08-07-95 Well (API No. 05-045-22917), Monument Ridge B 34D-08-07-95 Well (API No. 05-045-22959), Monument Ridge B 43A-08-07-95 Well (API No. 05-045-22960), Monument Ridge B 44A-08-07-95 Well (API No. 05-045-22961), Monument Ridge B 23C-08-07-95 Well (API No. 05-045-22963), Monument Ridge B 44C-08-07-95 Well (API No. 05-045-22964), and Monument Ridge B 43D-08-07-95 Well (API No. 05-045-22965).
- On April 28, 2014, the Commission issued Order No. 440-70, which established an approximate 320-acre DSU consisting of the N½ of Section 8, Township 7 South, Range 95 West, 6th P.M., for the production of gas and associated hydrocarbons Williams Fork and Iles Formations, and authorized the equivalent of one well per ten acres, to be located anywhere in the DSU but no closer than 100 feet from the boundaries of the DSU without exception being granted by the Director of the Commission. The order stated that in cases where the lands abut or corner lands in respect of which the Commission has not at the time of drilling permit application granted the right to drill 10-acre density Williams Fork and Iles Formation wells, the well shall be located downhole no closer than 200 feet from the boundary or boundaries of the DSU so abutting or cornering such lands without exception being granted by the Director of the Commission.
- On January 30, 2017, the Commission issued Order No. 440-76, which pooled all interests in the drilling and spacing unit established by Order No. 440-70, and authorized cost recovery pursuant to C.R.S. 34-60-116(7) for the following wells: Monument Ridge B 32D-08-07-95 Well (API No. 05-045-22902), Monument Ridge B 42D-08-07-95 Well (API No. 05-045-22913), Tompkins 31A-08-07-95 Well (API No. 05-045-22471), Tompkins 32C-08-07-95 Well (API No. 05-045-22472), Tompkins 42B-08-07-95 Well (API No. 05-045-22473), Tompkins 42C-08-07-95 Well (API No. 05-045-22474), Tompkins 32B-08-07-95 Well (API No. 05-045-22475), Tompkins 41D-08-07-95 Well (API No. 05-045-22476), Tompkins 32A-08-07-95 Well (API No. 05-045-22477), Tompkins 42A-08-07-95 Well (API No. 05-045-22478), Tompkins 31C-08-07-95 Well (API No. 05-045-22479), Tompkins 41A-08-07-95 Well (API No. 05-045-22480), Tompkins 41C-08-07-95 Well (API No. 05-045-22481), Tompkins 41B-08-07-95 Well (API No. 05-045-22482), Tompkins 31D-08-07-95 Well (API No. 05-045-22483), Tompkins 31B-08-07-95 Well (API No. 05-045-22484), Tompkins 41AWI-08-07-95 Well (API No. 05-045-22551), Tompkins 21B-08-07-95 Well

(API No. 05-045-22821), Tompkins 21C-08-07-95 Well (API No. 05-045-22822), and Tompkins 21A-08-07-95 Well (API No. 05-045-22823).

- On June 11, 2017, the Commission issued Order No. 440-82, which established an approximate 640-acre overlapping DSU covering the Application Lands ("Subject DSU"), and authorized the Monument Ridge B 32D-08-07-95 Well (API No. 05-045- 22902) directional well in the Subject DSU.
- On June 11, 2017, the Commission issued Order No. 440-83, which pooled all interests in the Subject DSU for the Monument Ridge B 32D-08-07-95 Well (API No. 05-045- 22902) directional well and authorized cost recovery pursuant to C.R.S. 34-60-116(7) for such well.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: September 11-12, 2017

Time: 9:00 a.m.

Place: Durango Public Library
Program Room #2
1900 E 3rd Avenue
Durango, CO 81301

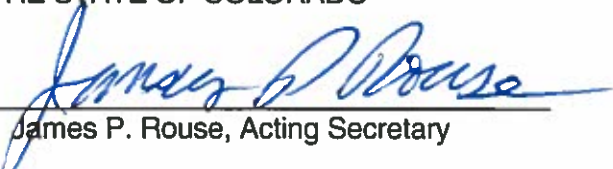
Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than August 28, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of August 28, 2017.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


James P. Rouse, Acting Secretary

Dated: August 4, 2017

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