

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 112
ESTABLISHMENT OF FIELD RULES TO)
GOVERN OPERATIONS FOR THE FRUITLAND) DOCKET NO. 170700474
COAL SEAMS, IGNACIO BLANCO FIELD,)
ARCHULETA COUNTY, COLORADO) TYPE: EXCEPTION LOCATION

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 33 North, Range 5 West, N.M.P.M (S.U.L.)
Section 2: Lots 3 and 4
Section 3: Lot 1

Township 34 North, Range 5 West, N.M.P.M. (S.U.L.)
Section 34: N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$
Section 35: SW $\frac{1}{4}$ SE $\frac{1}{4}$, W $\frac{1}{2}$ NW $\frac{1}{4}$, SW $\frac{1}{4}$

APPLICATION

On May 25, 2017 (Amended June 13, 2017), Catamount Energy Partners LLC, Operator No. 10464 ("Catamount" or "Applicant") filed a verified application pursuant to §34-60-118, C.R.S., for an order to:

1) Except the Federal Pargin Mountain Unit Participating Area "B" from Commission Order Nos. 112-60 and 112-61, for the production of gas from the Fruitland Coal Seams so that the Application Lands are made subject to Commission Rule 318.d.(3), such that any horizontal wellbores drilled within the unit at a depth less than 2,500 feet should be located no closer than 200 feet from the exterior unit boundaries, and any horizontal wellbores drilled within the unit at a depth greater than 2,500 feet should be located no closer than 600 feet from the exterior unit boundaries with no interior quarter-section setbacks, without exception being granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Commission Rule 318.d.(3) provides that the well location rules otherwise applicable under Rule 318 do not apply to unit operations approved by federal authorities except that no well less than two thousand five hundred (2,500) feet in depth shall be located less than two hundred (200) feet from the exterior or interior (if there be one) boundary of the unit area unless otherwise authorized by the order of the Commission after proper notice to owners outside the unit area.

- On June 17, 1988 the Commission entered Order No. 112-60 which established that the Fruitland coal seams were a separate source of supply and that drilling and spacing units of 320-acres shall be established for the production of methane gas from these coal seams.
- On August 15, 1988, the Commission entered Order No. 112-61 which amended Order No. 112-61 by adding various rules necessary for the production of coalbed methane from the Fruitland coal seams within the area spaced by order No. 112-60.
- On November 21, 1988, the Commission entered Order No. 112-62 which, among other things, amended Order Nos. 112-60 and 112-61 by deleting certain lands, including certain portions of the Application Lands from the Orders, for the production of methane gas from the Fruitland coal seams in Archuleta County.

NOTICE IS HEREBY GIVEN, pursuant to C.R.S. §§ 34-60-101 to -130, and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: July 24-25, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 10, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 10, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By


Peter Gowen, Acting Secretary

Dated: June 15, 2017

Colorado Oil and Gas Conservation Commission
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