

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF PCR) CAUSE NO. 1
OPERATING LLC FOR THE ADENA FIELD,)
MORGAN COUNTY, COLORADO) DOCKET NO. 170700459
)
) TYPE: GENERAL ADMINISTRATIVE

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION

On May 25, 2017, PCR Operating LLC ("PCR" or "Applicant"), successor in interest to Black Raven Energy, Inc. ("BRE"), filed a verified application, pursuant to Commission Rule 503.b.(10) to:

1) Amend Order No. 1-198 to reflect Applicant as the party to which Order No. 1-198 now applies, thereby transferring all rights, interests and liabilities associated with Order Nos. 1-198, 1-194 and 1-186 to Applicant.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- Rule 326.b. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that a mechanical integrity test on each shut-in well within two years of the initial shut-in date. A mechanical integrity test shall be performed on each shut-in well on five year intervals from the date the initial mechanical integrity test was performed. If, at any time, surface equipment is removed or the well becomes incapable of production, a mechanical integrity test must be performed within thirty days.
- Rule 707.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that to the extent that an operator's inactive well count exceeds such operator's financial assurance amount divided by ten thousand dollars (\$10,000) for inactive wells less than three thousand (3,000) feet in total measured depth or twenty thousand dollars (\$20,000) for inactive wells greater than or equal to three thousand (3,000) feet in total measured depth, such additional wells shall be considered "excess inactive wells." For each excess inactive well, an operator's required financial assurance amount under Rule 706 shall be increased by ten thousand dollars (\$10,000) for inactive wells less than three thousand (3,000) feet in total measured depth or twenty thousand dollars (\$20,000) for inactive wells greater than or equal to three thousand (3,000) feet in total measured depth. Rule 707.a requirement shall be modified or waived if the Commission approves a plan submitted by the operator for reducing such additional financial assurance requirement, for returning wells to production in a timely manner, or for plugging and abandoning such wells on an acceptable schedule.

- On March 17, 2014, the Commission entered Order No. 1-186 which, among other things, required BRE to plug and abandon, return to production, convert to injection or otherwise complete for the purpose of enhanced oil recovery, twenty (20) wells per calendar year starting in 2014, through 2018. Order No. 1-186 also required Bradenhead testing and water well testing.
- On October 26, 2015, the Commission entered Order No. 1-194 which required BRE to perform a mechanical integrity test ("MIT") on 28 wells during the calendar year 2015, and plug or repair any well that fails an MIT. Order No. 1-194 waived the requirement for BRE to return to active status or plug twenty (20) wells for the calendar year 2015.
- On December 12, 2016, the Commission entered Order No. 1-198, which modified Order No. 1-186 to require mechanical integrity tests ("MIT" or "MITs") on twenty-one (21) wells, waive the requirement to return to active status or plug and abandon twenty (20) wells for the year 2016, and require BRE to increase its financial assurance for excess inactive wells should it fail to complete the MITs.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 24 & 25, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 10, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 10, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter Gowen, Acting Secretary

Dated: June 14, 2017

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