

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION )	CAUSE NO.	535
AND ESTABLISHMENT OF FIELD RULES TO )		
GOVERN OPERATIONS FOR THE NIOBRARA, )	DOCKET NO.	170700426
FORT HAYES, CODELL, AND CARLILE )		
FORMATIONS, UNNAMED FIELD, WELD )	TYPE:	Spacing
COUNTY, COLORADO		

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 9 North, Range 59 West, 6<sup>th</sup> P.M.  
Section 36: All

APPLICATION

On May 25, 2017, amended June 12, 2017, Carrizo Oil & Gas, Inc. (Operator No. 10338) and Carrizo (Niobrara) LLC (Operator No. 10439) (together, "Carrizo" or "Applicant"), filed a verified application pursuant to C.R.S. § 34-60-116, for an Order to:

- 1) Amend Order No. 535-588 to include the Fort Hayes, Codell, and Carlile Formations in the approximate 640-acre drilling and spacing unit previously established for the Application Lands;
- 2) Approve the development of a maximum of 32 horizontal wells for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hayes, Codell, and Carlile Formations on the Application Lands;
- 3) Provide that the productive interval of any wellbore shall be no closer than 150 feet from the productive interval of any other wellbore producing from the Niobrara Formation, Fort Hayes Formation, Codell Formation, or Carlile Formation and no closer than 300 feet from the exterior boundaries of the unit, unless an exception is granted by the Director; and
- 4) Provide that the wells shall be drilled from no more than four well pads located on the Application lands, unless an exception is granted by the Director.

APPLICABLE RULES AND ORDERS

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On December 12, 2011, the Commission entered Order No. 535-102, which, among other things, established an approximate 640-acre drilling and spacing unit for Section 36, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, and approved up to two horizontal wells within the unit.

- On November 15, 2012, corrected March 11, 2013, the Commission entered Order No. 535-217, which, among other things, approved up to four horizontal wells in the 640-acre drilling and spacing unit previously established for Section 36, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On March 25, 2013, the Commission entered Order No. 535-292, which, among other things, approved up to six horizontal wells in the 640-acre drilling and spacing unit previously established for Section 36, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On October 28, 2013, the Commission entered Order No. 535-424, which, among other things, approved up to 15 horizontal wells in the 640-acre drilling and spacing unit previously established for Section 36, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation.
- On January 7, 2015, the Commission entered Order No. 535-588, which, among other things, approved up to 32 horizontal wells drilled from no more than four well pads in the 640-acre drilling and spacing unit previously established for Section 36, Township 9 North, Range 59 West, 6<sup>th</sup> P.M., for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 300 feet from the unit boundaries, and no closer than 300 feet from the treated interval of any other wellbore located within the unit, without exception being granted by the Director.

NOTICE IS HEREBY GIVEN, pursuant to C.R.S. §§ 34-60-101 to -130, and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Dates: July 24–25, 2017  
 Time: 9:00 a.m.  
 Place: Colorado Oil and Gas Conservation Commission  
 The Chancery Building  
 1120 Lincoln Street, Suite 801  
 Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately three (3) days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 10, 2017.** Such interested party shall, at the same time, serve a copy of the

protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 10, 2017.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION OF  
THE STATE OF COLORADO

By  \_\_\_\_\_  
Peter Gower, Acting Secretary

Dated: June 14, 2017

Colorado Oil and Gas Conservation Commission  
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