

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 112
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS IN THE FRUITLAND COAL) DOCKET NO. 170700410
FORMATION, IGNACIO-BLANCO FIELD, LA PLATA)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 33 North, Range 7 West, N.M.P.M.
Section 8: All

APPLICATION

On April 19, 2017, BP America Production Company (Operator No. 10000) ("BP" or "Applicant") filed a verified application pursuant to §34-60-116, C.R.S., for an order to:

- 1) Pool all interests, including, but not limited to, any non-consenting interests, in an approximate 640-acre drilling and spacing unit comprising the Application Lands, for the development and operation of the Fruitland Coal Formation, to accommodate the Ute AD #1 Well (API No. pending) and Ute AD #2 Well (API No. pending) ("Wells");
- 2) Subject any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Wells.

APPLICABLE ORDERS AND RULES

(available online at: <http://cogcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On June 17, 1988, Order No. 112-60 established 320-acre drilling and spacing units for certain lands including the Application Lands, for the production of gas from the Fruitland coal seams, with the permitted well to be located no closer than 990 feet to any outer boundary of the unit, nor closer than 130 feet to any interior quarter section line, for the production of methane gas from the Fruitland coal seams.
- On August 15, 1988, Order No. 112-61 amended parts of Order No. 112-60 and established rules, for the production of coalbed methane in the Fruitland coal seams for certain lands including the Application Lands, with the productive interval of the wellbore to be no closer than 990 feet to any outer boundary of the unit, and no closer than 130 feet to any interior quarter section line, without exception granted by the Director.

- On December 17, 1990 (Corrected November 7, 1999), Order No. 112-85 established additional field rules for certain lands including the Application Lands for the development and operation of the Fruitland coal seams.
- On July 11, 2000, Order No. 112-157 allowed an optional additional well to be drilled in certain lands including the Application Lands, with the permitted well to be located in any undrilled quarter section no closer than 990 feet to any outer boundary of the unit nor closer than 130 feet to any interior quarter section line, for the development and operation of the Fruitland coal seams.
- On July 10, 2006, Order No. 112-190 approved up to four wells in established 320-acre drilling and spacing units for certain lands, including the Application Lands, with the permitted well to be located no closer than 660 feet from the unit boundary with no interior section line setback, for the production of gas and associated hydrocarbons from the Fruitland coal seams.
- On May 18, 2015, Order No. 112-253 pooled all interests in the approximate 320-acre drilling and spacing unit established for a portion of the Application Lands, for the development and operation of the Fruitland Coal Formation, to accommodate the Southern Ute 01-08 #1 Well (a/k/a Southern Ute GU 1-8 #1 Well or Southern Ute 1-8 #1 FC Well) (API No. 05-067-06003), and the Southern Ute 01-08 #2 Well (no API No.).

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: July 24- 25, 2017

Time: 9:00 a.m.

Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, Colorado 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than July 10, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a**

prehearing conference during the week of July 10, 2017. Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter Gowen, Acting Secretary

Dated: May 24, 2017

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorney for Applicant:
Elizabeth Y. Spencer
Spencer Legal LLC
P.O. Box 11041
Denver, CO 80211
liz@spencerlegal.net
(303) 872-0120