

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND ) CAUSE NO. 407  
ESTABLISHMENT OF FIELD RULES TO GOVERN )  
OPERATIONS FOR THE CODELL-NIOBRARA ) DOCKET NO. 170600343  
FORMATION, WATTENBERG FIELD, ADAMS )  
COUNTY, COLORADO ) TYPE: POOLING

**AMENDED NOTICE OF HEARING**

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS:

Township 1 South, Range 67 West, 6<sup>th</sup> P.M.

Section 3: S½SE¼

Section 10: E½

**APPLICATION**

On April 13, 2017, Petroshare Corp. (Operator No. 10454) ("Petroshare" or "Applicant") filed a verified application pursuant to § 34-60-116, C.R.S. ("Application"), for an order:

- 1) Pooling all interests in an approximate 400-acre drilling and spacing unit comprised of the Application Lands for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation;
- 2) Providing that the pooling order is made effective as of the earlier of the date of the Application, or the date that any of the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling, completion and operation of a horizontal well to the Codell-Niobrara Formation within the Application Lands; and
- 3) Providing that the interests of any owners with whom Applicant has been unable to secure a lease or other agreement to participate in the drilling, completion and operation of a horizontal well in the Application Lands, are pooled by operation of statute, pursuant to C.R.S. § 34-60-116(6), (7), and made subject to the cost recovery and penalty provisions thereof with respect to any horizontal well drilled to develop the Codell-Niobrara Formation.

**APPLICABLE ORDERS AND RULES**

(available online at: <http://cogcc.state.co.us>, under "Regulation,"  
then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Commission Rule 318A, which among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all Cretaceous Age Formations from the base of the Dakota Formation to the surface. Commission Rule 318A supersedes all prior Commission drilling and spacing orders affecting well location and density requirements of GWA wells. On December 5, 2005, Commission Rule 318A was

amended to, among other things, allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Commission Rule 318A was again amended, among other things, to address drilling of horizontal wells. The Application Lands are subject to Commission Rule 318A for the Codell-Niobrara Formations.

- On December 8, 2015, the Commission issued Order No. 407-1611 in Docket No. 151200755, Cause No. 407, establishing the Application Lands as a 400-acre drilling and spacing unit for the production of Codell-Niobrara Formations, and authorized the drilling, completion and operation of up to 7 horizontal wells within the same.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S., and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

Date: **July 24-25, 2017**  
Time: 9:00 a.m.  
Place: **The Chancery Building  
1120 Lincoln Street, Suite 801  
Denver, CO 80203**

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509, no later than July 10, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings\_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of July 10, 2017.** Pursuant to Rule 511, if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

By   
Peter Gowen, Acting Secretary

Dated: June 9, 2017

Colorado Oil and Gas Conservation Commission  
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