

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION AND) CAUSE NO. 407
ESTABLISHMENT OF FIELD RULES TO GOVERN)
OPERATIONS FOR THE NIOBRARA AND CODELL) DOCKET NO. 170500231
FORMATIONS, WATTENBERG FIELD, WELD)
COUNTY, COLORADO) TYPE: POOLING

NOTICE OF HEARING

TO ALL INTERESTED PARTIES AND TO WHOM IT MAY CONCERN:

APPLICATION LANDS

Township 5 North, Range 64 West, 6th P.M.

Section 9: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 10: N $\frac{1}{2}$ S $\frac{1}{2}$, S $\frac{1}{2}$ N $\frac{1}{2}$

Wellbore Spacing Unit ("WSU") Nos. 1 thru 2 – 400-acres

Wacker 10G-212 well (Niobrara Formation)

Wacker 10G-302 well (Niobrara Formation)

Township 5 North, Range 64 West, 6th P.M.

Section 8: NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$

Section 9: N $\frac{1}{2}$

Section 10: W $\frac{1}{2}$ NW $\frac{1}{4}$

WSU Nos. 3 thru 6 – 640-acres

McGlothlin 9V-414 well (Codell Formation)

Wacker 10F-204 well (Niobrara Formation)

Wacker 10F-234 well (Niobrara Formation)

Wacker 10F-304 well (Niobrara Formation)

Township 5 North, Range 64 West, 6th P.M.

Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$

Section 9: N $\frac{1}{2}$ N $\frac{1}{2}$

Section 10: NW $\frac{1}{4}$ NW $\frac{1}{4}$

WSU Nos. 7 thru 8 – 320-acres

McGlothlin 9V-314 well (Niobrara Formation)

McGlothlin 9U-234 well (Niobrara Formation)

Township 5 North, Range 64 West, 6th P.M.

Section 3: S $\frac{1}{2}$ S $\frac{1}{2}$

Section 4: SE $\frac{1}{4}$ SE $\frac{1}{4}$

Section 9: NE $\frac{1}{4}$ NE $\frac{1}{4}$

Section 10: N $\frac{1}{2}$ N $\frac{1}{2}$

WSU Nos. 9 thru 10 – 400-acres

McGlothlin 9U-232 well (Niobrara Formation)

McGlothlin 9U-402 well (Codell Formation)

Township 5 North, Range 64 West, 6th P.M.

Section 3: SW $\frac{1}{4}$ SW $\frac{1}{4}$
Section 4: S $\frac{1}{2}$ S $\frac{1}{2}$
Section 5: S $\frac{1}{2}$ SE $\frac{1}{4}$, SE $\frac{1}{4}$ SW $\frac{1}{4}$
Section 8: N $\frac{1}{2}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ NW $\frac{1}{4}$
Section 9: N $\frac{1}{2}$ N $\frac{1}{2}$
Section 10: NW $\frac{1}{4}$ NW $\frac{1}{4}$

WSU Nos. 11 thru 12 – 640-acres

McGlothlin 9U-204 well (Niobrara Formation)

McGlothlin 9U-334 well (Niobrara Formation)

Township 5 North, Range 64 West, 6th P.M.

Section 7: SE $\frac{1}{4}$ NE $\frac{1}{4}$, NE $\frac{1}{4}$ SE $\frac{1}{4}$
Section 8: S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 9: S $\frac{1}{2}$ N $\frac{1}{2}$, N $\frac{1}{2}$ S $\frac{1}{2}$
Section 10: SW $\frac{1}{4}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ SW $\frac{1}{4}$

WSU Nos. 13 thru 14 – 800-acres

Wacker 10G-214 well (Niobrara Formation)

Wacker 10G-304 well (Niobrara Formation)

APPLICATION

On March 2, 2017, PDC Energy, Inc. (Operator No. 69175) ("PDC" or "Applicant") filed a verified application pursuant to § 34-60-116 C.R.S. for an order to:

1) Pool all interests in two approximate 320-acre horizontal wellbore spacing units, four approximate 400-acre horizontal wellbore spacing units, six approximate 640-acre horizontal wellbore spacing units and two approximate 800-acre horizontal wellbore spacing units established for the Application Lands, for the development and operation of the Niobrara and Codell Formations; and

2) Subject any nonconsenting interests to the cost recovery provisions of § 34-60-116(7), C.R.S. effective as of the earlier of the date of the Application, or the drilling of the Wacker 10G-212 Well (API No. 05-123-43559), the Wacker 10G-302 Well (API No. 05-123-43560), the McGlothlin 9V-414 Well (API No. 05-123-43966), the Wacker 10F-204 Well (API No. 05-123-43567), the Wacker 10F-234 Well (API No. 05-123-43565), the Wacker 10F-304 Well (API No. 05-123-43563), the McGlothlin 9V-314 Well (API No. 05-123-43951), the McGlothlin 9U-234 Well (API No. 05-123-43957), the McGlothlin 9U-232 Well (API No. 05-123-43954), the McGlothlin 9U-402 Well (API No. 05-123-43956), the McGlothlin 9U-204 Well (API No. 05-123-43948), the McGlothlin 9U-334 Well (API No. 05-123-43950), the Wacker 10G-214 Well (API No. 05-123-43568), and the Wacker 10G-304 Well (API No. 05-123-43562).

APPLICABLE RULES AND ORDERS

(available online at: <http://coqcc.state.co.us>, under "Regulation," then select "Orders" or "Rules")

- On April 27, 1998, the Commission adopted Rule 318A, the Greater Wattenberg Area Special Well Location, Spacing and Unit Designation Rule.

- On February 19, 1992 (amended August 20, 1993), the Commission entered Order No. 407-87 which established 80-acre drilling and spacing units for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the permitted well locations in accordance with the provisions of Order No. 407-1.

NOTICE IS HEREBY GIVEN, pursuant to §§ 34-60-101 to -130, C.R.S. and the Commission's Rules of Practice and Procedure, 2 CCR 404-1, that the Commission has scheduled this matter for hearing on:

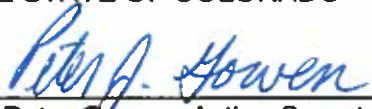
Dates: May 1-2, 2017
Time: 9:00 a.m.
Place: Colorado Oil and Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Additional information about the hearing on this Application will be in the Commission's Agenda, which is posted on the Commission website approximately 3 days before the hearing.

In accordance with the Americans with Disabilities Act, if any party requires special accommodations as a result of a disability for this hearing, please contact Margaret Humecki at (303) 894-2100 ext. 5139, prior to the hearing and arrangements will be made.

At hearing, the Commission will consider the Application and enter an order pursuant to its authority under the statute. **Any interested party desiring to protest or intervene should file with the Commission a written protest or intervention in accordance with Rule 509., no later than April 17, 2017.** Such interested party shall, at the same time, serve a copy of the protest or intervention to the person filing the application. One electronic (cogcc.hearings_unit@state.co.us), one original and two copies shall be filed with the Commission. **Anyone who files a protest or intervention must be able to participate in a prehearing conference during the week of April 17, 2017.** Pursuant to Rule 511., if the matter is uncontested, it may be approved without a hearing.

OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

By 
Peter Gowen, Acting Secretary

Dated: March 23, 2017

Colorado Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, Colorado 80203
Website: <http://cogcc.state.co.us>
Phone: (303) 894-2100
Fax: (303) 894-2109

Attorneys for Applicant:
Greg Nibert, Jr.
David Neslin
Davis Graham & Stubbs LLP
1550 Seventeenth Street, Suite 500
Denver, Colorado 80202
(303) 892-9400
greg.nibert@dgsllaw.com
david.neslin@dgsllaw.com