## BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER **TWO** POOLING ALL INTERESTS IN (2)DESIGNATED APPROXIMATE 720-ACRE HORIZONTAL WELLBORE SPACING UNITS FOR PORTIONS OF SECTIONS 5, 6, 7 AND TOWNSHIP 1 NORTH, RANGE 67 WEST, 6TH P.M. AND SECTIONS 31 AND 32, TOWNSHIP 2 NORTH, RANGE WEST, 6TH P.M., **FOR** 67 THE DEVELOPMENT/OPERATION OF THE NIOBRARA FORMATION. WATTENBERG FIELD. **WELD** COUNTY, COLORADO

CAUSE NO. 407

DOCKET NO.

TYPE: POOLING

#### **APPLICATION**

Kerr-McGee Oil & Gas Onshore LP (Operator No. 47120) ("Kerr-McGee" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in two (2) approximate 720-acre designated horizontal wellbore spacing units for portions of Sections 5, 6, 7 and 8, Township 1 North, Range 67 West, 6th P.M. and Sections 31 and 32, Township 2 North, Range 67 West, 6th P.M., for the development and operation of the Niobrara Formation. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited partnership duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
  - 2. Applicant is an owner in the below-listed lands:

Township 1 North, Range 67 West, 6th P.M.

Section 5:

W1/2W1/2

Section 6:

E1/2E1/2

Section 7:

NE14NE14

Section 8:

NW14NW1/4

Township 2 North, Range 67 West, 6th P.M.

Section 31:

E1/2E1/2

Section 32:

W½W½

Wellbore Spacing Unit ("WSU") Nos. 1 - 2

720 acres, more or less, Weld County, Colorado.

These lands are hereinafter collectively referred to as the "Application Lands" and depicted in Exhibit A, attached hereto. The Application Lands lie approximately 3 miles

east of the intersection between I-25 and Hwy 52.

- 3. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5, 2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.
- 4. Upon information and belief, Applicant designated two (2) approximate 720-acre horizontal wellbore spacing units comprised of the Application Lands, for the below-described wells, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation. Applicant notified all owners in the proposed wellbore spacing units pursuant to Rule 318A.e.(5). Applicant did not receive objections to the establishment of the proposed designated horizontal wellbore spacing units within the 30-day response period:
- a. Buddy 7-15HZ Well (API No. 05-123-48451) Niobrara Formation WSU No. 1;
- b. Buddy 7-16HZ Well (API No. 05-123-48459) Niobrara Formation WSU No. 2
  These wells are hereinafter referred to as the "Subject Wells."
- 5. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests, including, but not limited to, any nonconsenting interests, in WSU Nos. 1 2 established for the Application Lands, for the development and operation of the Niobrara Formation.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1 2.
- 7. Further, Applicant requests that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.
- 9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.

10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in WSU Nos. 1 2 established for the Application Lands, for the development and operation of the Niobrara Formation, effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1 2.
- B. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this 30 of January, 2019

Respectfully submitted,

KERR-MCGEE OIL & GAS ONSHORE LP

By:

James Parrot Jillian Fulcher

Evan Bekkedahl

Beatty & Wozniak, P.C.

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Applicant's Address:

Kerr-McGee Oil & Gas Onshore LP

ATTN: Tom Yaley

1099 18<sup>th</sup> Street, Suite 1720 Denver, Colorado 80202

## **VERIFICATION**

STATE OF COLORA	ADO	)						
CITY & COUNTY O	F DENVER	) ss. )						
Tom Yaley, Landman for Kerr-McGee Oil & Gas Onshore LP, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information, and belief.								
KERR-MCGEE OIL & GAS ONSHORE LP								
Tom Yaley								
Subscribed and sworn to before me this 3.1 day of Tempo, 2019, by Tom Yaley, Landman for Kerr-McGee Oil & Gas Onshore LP.								
Witness my hand and official seal.								
My commission exp								
	STE C CARDOSO TARY PUBLIC	Notary Public						

STATE OF COLORADO NOTARY ID 20134060883 MY COMMISSION EXPIRES 11/07/2021

#### **Exhibit A**

## Reference Map for Pooling Application

Township 1 North, Range 67 West, 6<sup>th</sup> P.M.

Section 5:

Section 6:

E1/2E1/2 NE1/4NE1/4

W1/2W1/2

Section 7: Section 8:

NW1/4NW1/4

Township 2 North, Range 67 West, 6<sup>th</sup> P.M.

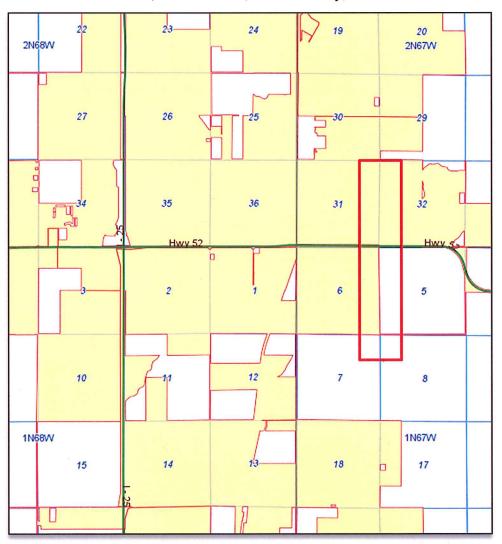
Section 31:

E1/2E1/2

Section 32: W1/2W1/2

## Wellbore Spacing Unit ("WSU") Nos. 1 - 2

720 acres, more or less, Weld County, Colorado.



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ESTABLISHMEN <sup>T</sup>	T OF FIELD	RULES T	O GOVERN	)	
OPERATIONS FO	OR THE NIC			)	DOCKET NO. 190400329
WATTENBERG	FIELD,	WELD	COUNTY,	)	TVDE DOOLING
COLORADO				)	TYPE: POOLING

## **CERTIFICATE OF MAILING**

I hereby certify that on or before February 28, 2019, a true and correct copy of the Application and Notice of Hearing in the above-referenced docket were deposited in the U.S. Mail, postage pre-paid, addressed to the parties in the list attached hereto.

DATED this 26<sup>th</sup> day of February, 2019

Jo/Cooks

#### INTERESTED PARTIES

Algar Land & Mineral Trust P.O. Box 5382 Katy, TX 77491

Bertram Morris Trust 800 Willowbrook Rd. Boulder, CO 80302

Black Stone Minerals Company, L.P. 1001 Fannin, Suite 2020 Houston, TX 77002-6709

C&M Resources, LLC 16 Sunset Circle Longmont, CO 80501

Charles Grant 423 Bowen Street Longmont, CO 80501

City of Dacono, Colorado P.O. Box 186 Dacono, CO 80514

Columbine Jersey Farms, Inc. 80 Mistletoe Road Golden, CO 80401

Dorotha Stromquist Ekx 1097 Purdue Drive Longmont, CO 80503-3649

Economic Development Authority of Dacono 512 Cherry Ave Dacono, CO 80514-9382

Jamie Modrall (N/K/A Jamie Bybee) 7168 Buena Vista Street Prairie Village, KS 66208

Jose E. Ordonez and Sophia Ordonez, JT 1209 Mackay CT Dacono, CO 80514

Lorraine Stromquist Knaus 8152 N 119th Street Longmont, CO 80504 Mallard LLC 1649 Metropolitan Dr. Longmont, CO 80501

Pinto Investment Partners, LP 1000 Main Street, Suite 3250 Houston, TX 77002

Anadarko E&P Onshore LLC 1201 Lake Robbins Dr The Woodlands, TX 77380

Black Magic #2, LLC 1720 S Bellaire Street, Suite 1209 Denver, CO 80222

Brenda Hart 4233 Stuart Street Denver, CO 80212

C. Robert Morris and Sandra M. Morris 1200 Kenwood Pkwy Minneapolis, MN 55405

Charles Stromquist 12467 Oxford Road Longmont, CO 80504

Cobalt Oil & Gas, LLC P.O. Box 8806 Denver, CO 80201

Cornerstone Land & Mineral Trust P.O. Box 440783 Houston, TX 77244-0783

Douglas Grant 1217 Fox Hill Drive Longmont, CO 80504

Gittelman I LLLP 1720 South Bellaire Street, Suite 1209 Denver, CO 80222

Jerri Lynn Modrall Doering 9025 Silver Birch Blvd Frederick, CO 80504 Liz Chihuan 1733 Atwood Street Longmont, CO 80501

Magic M & R, LLC 1720 S Bellaire Street, Suite 1209 Denver, CO 80222

NRC-CO 1, LLC (MINERAL OWNER) 755 E Mulberry Ave., Suite 600 San Antonio, TX 78212

Richard H. Linn Trust for Nancy E. Linn 1720 South Bellaire Street, Suite 1209 Denver, CO 80222