BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF AN APPLICATION BY KERR-MCGEE OIL & GAS ONSHORE LP FOR AN ORDER POOLING ALL INTERESTS IN TWO **APPROXIMATE** 400-ACRE DESIGNATED HORIZONTAL WELLBORE SPACING UNITS FOR PORTIONS OF SECTIONS 15, 22, AND 27, TOWNSHIP 1 NORTH, RANGE 66 WEST, 6TH P.M., FOR THE DEVELOPMENT/OPERATION OF THE NIOBRARA AND CODELL FORMATIONS. WATTENBERG FIELD, WELD COUNTY, COLORADO

CAUSE NO. 407

DOCKET NO.

TYPE: POOLING

APPLICATION

Kerr-McGee Oil & Gas Onshore LP (Operator No. 47120) ("Kerr-McGee" or "Applicant"), by and through its attorneys, Beatty & Wozniak, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order pooling all interests in two (2) approximate 400-acre designated horizontal wellbore spacing units for portions of Sections 15, 22, and 27, Township 1 North, Range 66 West, 6th P.M., for the development and operation of the Niobrara and Codell Formations. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a limited partnership duly authorized to conduct business in the State of Colorado, and has registered as an operator with the Commission.
 - 2. Applicant is an owner in the below-listed lands:

Township 1 North, Range 66 West, 6th P.M.

Section 15: W½SW¼
Section 22: W½W½

Section 27: W½W½

Wellbore Spacing Unit ("WSU") Nos. 1 - 2

400 acres, more or less, Weld County, Colorado.

These lands are hereinafter collectively referred to as the "Application Lands" and depicted in <u>Exhibit A</u>, attached hereto. The Application Lands lie approximately 3 miles southeast of the intersection between Hwy 52 and Hwy 85.

3. On April 27, 1998, the Commission adopted Rule 318A. which, among other things, allowed certain drilling locations to be utilized to drill or twin a well, deepen a well or recomplete a well and to commingle any or all of the Cretaceous Age Formations from the base of the Dakota Formation to the surface. On December 5,

2005, Rule 318A. was amended to allow interior infill and boundary wells to be drilled and wellbore spacing units to be established. On August 8, 2011, Rule 318A. was again amended to, among other things, address drilling of horizontal wells. The Application Lands are subject to Rule 318A.

- 4. Upon information and belief, Applicant designated two (2) approximate 400-acre horizontal wellbore spacing units comprised of the Application Lands, for the below-described wells, for the production of oil, gas, and associated hydrocarbons from the Niobrara and Codell Formations. Applicant notified all owners in the proposed wellbore spacing units pursuant to Rule 318A.e.(5). Applicant did not receive objections to the establishment of the proposed designated horizontal wellbore spacing units within the 30-day response period:
- a. OJB 15-4HZ Well (API No. 05-123-48803) Codell Formation WSU No. 1:
- b. OJB 15-6HZ Well (API No. 05-123-48799) Niobrara Formation WSU No. 2.

These wells are hereinafter referred to as the "Subject Wells."

- 5. Acting pursuant to the relevant provisions of §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant seeks an order pooling all interests, including, but not limited to, any nonconsenting interests, in WSU Nos. 1 2 established for the Application Lands, for the development and operation of the Niobrara and Codell Formations.
- 6. Applicant requests that the Commission's pooling order be made effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1 2.
- 7. Further, Applicant requests that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- 8. The granting of this Application is in accord with the Oil and Gas Conservation Act, found at §§34-60-101, et seq., C.R.S., and the Commission rules.
- 9. Applicant requests that relief granted under this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by said oral order.
- 10. The undersigned certifies that copies of this Application will be served on each interested party as required by Rule 507 within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing, the Commission enter its order:

- A. Pooling all interests in WSU Nos. 1 2 established for the Application Lands, for the development and operation of the Niobrara and Codell Formations, effective as of the earlier of the date of this Application, or the date that the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells within WSU Nos. 1 2.
- B. Providing that the interests of any owners with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of the Subject Wells, are made subject to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date the costs specified in §34-60-116(7)(b), C.R.S. are first incurred for the drilling of the Subject Wells.
- C. For such other findings and orders as the Commission may deem proper or advisable in the premises.

DATED this def of January, 2019.

Respectfully submitted,

KERR-MCGEE OIL & GAS ONSHORE LP

By:

James Parrot

Jillian Fulcher

Evan Bekkedahl

Beatty & Wozniak, P.C. Attorneys for Applicant

Attorneys for Applicant

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Applicant's Address:

Kerr-McGee Oil & Gas Onshore LP

ATTN: Kirsten Galvan 1099 18th Street, Suite 1480

Denver, Colorado 80202

VERIFICATION

STATE OF COLORADO)
CITY & COUNTY OF DENVER) ss.)
Kireton Galvan Landman	for K

Kirsten Galvan, Landman for Kerr-McGee Oil & Gas Onshore LP, upon oath deposes and says that she has read the foregoing Application and that the statements contained therein are true to the best of her knowledge, information, and belief.

KERR-MCGEE OIL & GAS ONSHORE LP

Kirsten Galvan

Subscribed and sworn to before me this 21 day of 500, 2019, by Kirsten Galvan, Landman for Kerr-McGee Oil & Gas Onshore LP.

Witness my hand and official seal.

My commission expires: \(\(\lambda \lambda \rangle 222\)

CELESTE C CARDOSO
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20134060883
MY COMMISSION EXPIRES 11/07/2021

Notary Public

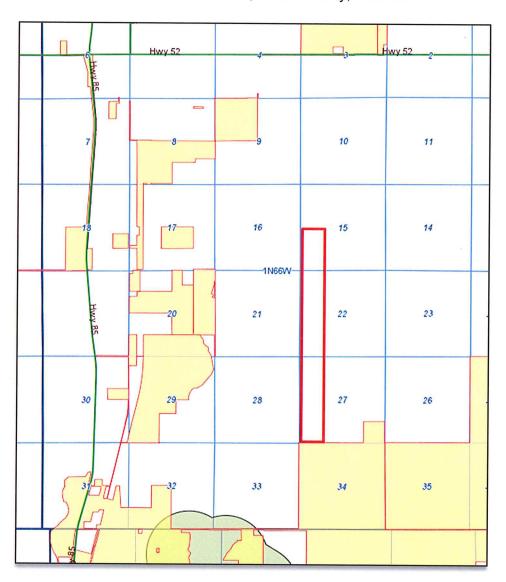
Exhibit A

Reference Map for Pooling Application

Township 1 North, Range 66 West, 6th P.M.

Section 15: W1/2SW1/4 Section 22: W1/2W1/2 Section 27: W1/2W1/2

Wellbore Spacing Unit ("WSU") Nos. 1 - 2 400 acres, more or less, Weld County, Colorado.



= Application Lands

BEFORE THE OIL & GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE PROMULGATION)	CAUSE NO. 407
AND ESTABLISHMENT OF FIELD RULES TO)	
GOVERN OPERATIONS FOR THE NIOBRARA)	DOCKET NO. 190400296
AND CODELL FORMATIONS, WATTENBERG)	T) (DE DOOL IN)
FIELD, WELD COUNTY, COLORADO)	TYPE: POOLING

CERTIFICATE OF SERVICE

I hereby certify that on February 20, 2019, a true and correct copy of the Application and Notice of Hearing in the above-referenced docket were deposited in the U.S. Mail, postage pre-paid, addressed to the parties in the list attached hereto.

DATED this 20th day of February, 2019

Grace Go-Hoveland

LIST OF INTERESTED PARTIES

ANADARKO E & P ONSHORE LLC 1099 18TH STREET DENVER, CO 80202

THE OJB FAMILY ENTERPRISE LLLP 15087 WCR 8 FORT LUPTON, CO 80621

BRONCO MINERAL PARTNERS, LLC PO BOX 4631 ENGLEWOOD, CO 80155

JAMES I. MASSEY AND RUTH E. MASSEY, HUSBAND AND WIFE 15013 WCR 6 FORT LUPTON, CO 80621

GEORGE F MASSEY III 415 REDONDO DR. WEST LITCHFIELD PARK, AZ 85340

REINDEER MINERAL PARTNERS LLC 1320 LAKE STREET FORT WORTH, TX 76116

CAITLIN COURTNEY CHRISTOPHER 1979 TRUST 6125 LUTHER LN. #581 DALLAS, TX 75225

BLACKROCK ENERGY LLC 1621 CENTRAL AVENUE CHEYENNE, WY 82001

20/20 EXPLORATION, LLC 1380 S. RACE ST. DENVER, CO 80210

JLW INVESTMENT, L.L.C. 351 GLENCOE ST. DENVER, CO 80220

KERR-MCGEE OIL & GAS ONSHORE LP 1099 18TH STREET DENVER, CO 80202

DOUGLAS R. MASSEY AND DEBORAH D. MASSEY, AS JOINT TENANTS 3982 WCR 31 FORT LUPTON, CO 80124 ACM FUND II LLC 2777 ALLEN PARKWAY SUITE 1185 HOUSTON, TX 77019

GEORGE G. VAUGHT, JR. PO BOX 13557 DENVER, CO 80201

ROYALTY ASSET HOLDINGS LP 5956 SHERRY LANE, STE. 1221 DALLAS, TX 75225

LINDA K. MASSEY 1777 LARIMER STREET #507 DENVER, CO 80202

REARDEN MINERALS, LLC 5914 W. COURTYARD DR., BLDG II, STE. 200 AUSTIN, TX 78730

JAMES IRVIN MASSEY 15013 WCR 6 FORT LUPTON, CO 80621

MANUEL BALDERAS 2732 WCR 27 FORT LUPTON, CO 80621

JED WATTENBERG TWO, LLC 4060 S. HOLLY ST. ENGLEWOOD, CO 80111

KEVIN M. CONNERS, LLC 870 S. EMERSON ST. DENVER, CO 80209

MARTIN EXPLORATION MANAGEMENT COMPANY, FORMERLY MARTIN EXPLORATION MANAGEMENT COMPANY OF COLORADO 4501 W. 127TH ST. CHICAGO, IL 60658