

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF
CONOCOPHILLIPS COMPANY FOR AN
ORDER TO POOL ALL INTERESTS IN FORTY-
FIVE (45) NEW WELLS IN AN APPROXIMATE
3,840-ACRE DRILLING AND SPACING UNIT
FOR SECTIONS 17, 18, 19, 20, 29 AND 30,
TOWNSHIP 4 SOUTH, RANGE 65 WEST, 6TH
P.M., FOR THE DEVELOPMENT AND
OPERATION OF THE NIOBRARA FORMATION,
UNNAMED FIELD, ARAPAHOE COUNTY,
COLORADO

CAUSE NO. 535

DOCKET NO. 190300____

TYPE: POOLING

APPLICATION

COMES NOW ConocoPhillips Company (Operator No. 19160), including its wholly owned subsidiary Burlington Resources Oil & Gas LP (Operator No. 26580) (together, "COPC" or "Applicant"), by its attorneys, Jost Energy Law, P.C., and makes this application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order to pool all interests in forty-five (45) new horizontal wells within an approximate 3,840-acre drilling and spacing unit established for Sections 17, 18, 19, 20, 29 and 30, Township 4 South, Range 65 West, 6th P.M., and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the horizontal wells (the "Wells") for the development and operation of the Niobrara Formation on the following described lands:

Township 4 South, Range 65 West, 6th P.M.

Section 17: All

Section 18: All

Section 19: All

Section 20: All

Section 29: All

Section 30: All

3,840 acres, more or less, Arapahoe County, Colorado.
Hereinafter "Application Lands."

In support thereof, COPC states and alleges as follows:

1. COPC is a Delaware corporation duly authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. COPC and/or its subsidiary company Burlington Resources Oil & Gas Company LP are Owners as defined by the Colorado Oil and Gas Conservation Act and the Commission's 100 Series Rules and own certain leasehold interests or the right to operate leasehold interests in the Application Lands.

3. On October 31, 2011, the Commission entered Order No. 535-97 which established 25 approximate 640-acre drilling and spacing units and approved up to two horizontal wells within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of the permitted wellbore to be located no closer than 460 feet from the boundary of the unit and no closer than 920 feet from the treated interval of any other well in the unit producing from the Niobrara Formation.

4. On December 12, 2011, the Commission entered Order No. 535-100 which, among other things, granted a well location exception to the requirements of Commission Rule 318.a. for Sections 19 and 29, Township 4 South, Range 65 West, 6th P.M., for the development and production of oil, gas and related hydrocarbons from the Niobrara Formation, and established that: 1) surface locations for each horizontal well may be located anywhere within Sections 19 and 29, Township 4 South, Range 65 West, 6th P.M. or on adjoining lands with appropriate surface owner approval; 2) the lateral of a given horizontal well may enter the Niobrara Formation no closer than 300 feet from the section line; 3) the treated interval within the Niobrara Formation may be located not closer than 460 feet from the section line; and 4) the distance between the treated interval of Niobrara wells within the Application Lands shall not be less than 920 feet, for the production of oil, gas, and other hydrocarbons from the Niobrara Formation.

5. On July 28, 2014, the Commission entered Order No. 535-510 which, among other things, 1) vacated two approximate 640-acre drilling and spacing units established by Order No. 535-97 for Sections 17 and 18, Township 4 South, Range 65 West, 6th P.M.; and 2) established an approximate 1280-acre exploratory drilling and spacing unit for Sections 17 and 18, Township 4 South, Range 65 West, 6th P.M., and approved up to two horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, and 3) provided that the treated interval of the proposed wellbore shall be located no closer than 460 feet from the unit boundaries, and no closer than 960 feet from the treated interval of any other wellbore producing from the same source of supply within the unit, unless an exception is granted by the Director.

6. On May 18, 2015 the Commission entered Order No. 535-665, as corrected, which, among other things, 1) vacated an approximate 640-acre drilling and spacing unit established by Order No. 535-97 for Section 30, Township 4 South, Range 65 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 2) vacated Order No. 535-100 as it applies to Section 29, Township 4 South, Range 65 West, 6th P.M.; 3) established an approximate 1280-acre drilling and spacing unit for Sections 29 and 30, Township 4 South, Range 65 West, 6th P.M.; and 4) approved up to two horizontal wells within the unit, for the production of oil, gas and associated

hydrocarbons from the Niobrara Formation; and 4) providing that the treated interval of the wellbores shall be located no closer than 460 feet from the unit boundaries, and no closer than 960 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.

7. On July 20, 2015, the Commission entered Order No. 535-686 which, among other things, (1) vacated an approximate 640-acre drilling and spacing unit established by Order No. 535-97 for Section 20, Township 4 South, Range 65 West, 6th P.M. for the production of oil, gas and associated hydrocarbons from the Niobrara Formation, (2) vacated Order No. 535-100 as it applies to Section 19, Township 4 South, Range 65 West, 6th P.M., and (3) established an approximate 1,280-acre drilling and spacing unit for Sections 19 and 20, Township 4 South, Range 65 West, 6th P.M., and approved up to two horizontal wells for the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director.

8. On October 26, 2015, the Commission entered Order No. 535-710 which, among other things, pooled all interests in an approximate 1,280-acre drilling and spacing unit established for portions of Sections 17 and 18, Township 4 South, Range 65 West, 6th P.M., and subjected all nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Eastern Hills 4-65 17-18 1DH Well (API No. 05-005-07244), for the development and operation of the Niobrara Formation.

9. On March 20, 2017, the Commission entered Order No. 535-776 which, among other things, pooled all interests in an approximate 1,280-acre drilling and spacing unit established for Sections 19 and 20, Township 4 South, Range 65 West, 6th P.M., and subjected all nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Grande 4-65 20-19 3AH Well (API No. 05-005-07271), for the development and operation of the Niobrara Formation.

10. On May 1, 2017, the Commission entered Order No. 535-782 which, among other things, pooled all interests in an approximate 1280-acre drilling and spacing unit established for Sections 29 and 30, Township 4 South, Range 65 West, 6th P.M., and subjected all nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Rush 4-65 29-30 3AH Well (API No. 05-005-07265), for the development and operation of the Niobrara Formation.

11. On September 11, 2017, the Commission entered Order No. 535-857 which, among other things, approved up to five wells in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Niobrara Formation in an approximate 1,280-acre drilling and spacing unit established by Order No. 535-686 for Sections 19 and 20, Township 4 South, Range 65 West, 6th P.M., providing that the surface locations for the additional wells shall be located on no more than two pad locations within the unit or adjacent thereto, unless an exception is granted by the Director, and providing that the treated interval of the wellbores shall be located no

closer than 460 feet from the unit boundaries and no closer than 150 feet from the treated interval of any other wellbore located in the unit, without exception being granted by the Director.

12. On October 30, 2017, the Commission entered Order No. 535-889 which, among other things, amended Order No. 535-776 to pool all interests in four additional wells in an approximate 1,280-acre drilling and spacing unit established for Sections 19 and 20, Township 4 South, Range 65 West, 6th P.M., for the development and operation of the Niobrara Formation, and subjected any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Grande 4-65 20-19 1DH Well (API No. Pending), the Grande 4-65 20-19 1BH Well (API No. Pending), the Grande 4-65 20-19 1CH Well (API No. Pending), and the Grande 4-65 20-19 2AH Well (API No. Pending) in the Niobrara Formation.

13. On October 30, 2017, the Commission entered Order No. 535-890 which, among other things, amended Order No. 535-710 to pool all interests in an additional well, the Eastern Hills 4-65 17-18 2DH Well (API No. 05-005-07263), and to reflect a name change for the Eastern Hills 4-65 17-18 3H_D Well (formerly the Eastern Hills 4-65 17-18 1DH) (API No. 05-005-07244) in an approximate 1,280-acre drilling and spacing unit established for Sections 17 and 18, Township 4 South, Range 65 West, 6th P.M., for the development and operation of Niobrara Formation; and subjected any non-consenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b), C.R.S., are first incurred for the drilling of the Eastern Hills 4-65 17-18 2DH Well (API No. 05-005-07263).

14. On October 4, 2018, Applicant filed a verified application in Docket No. 181200911 pursuant to §34-60-116, C.R.S. for an order to, among other things, (1) establish an approximate 3,840-acre drilling and spacing unit for 17, 18, 19, 20, 29 and 30, Township 4 South, Range 65 West, 6th P.M., and allow up to forty-five (45) new horizontal wells in the unit in order to efficiently and economically develop and recover the oil, gas and associated hydrocarbons from the Niobrara Formation in the unit, with the treated interval of any horizontal well shall be no closer than 460 feet from the boundaries of the unit and not less than 150 feet from the treated interval of another well within the unit, and authorizing up to six (6) well pads in the unit, or adjacent thereto, unless an exception is granted by the Director. Docket No. 181200911 was continued to the January 2019 hearing.

15. COPC, pursuant to Commission Rule 530 and/or the provisions of C.R.S. §34-60-116(6) and (7), hereby requests an order to pool all interests in the approximate 3,840-acre drilling and spacing unit established by the pending order in Docket No. 181200911 for the Application Lands for the development and operation of the Wells in the Niobrara Formation, and to subject any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., effective as of the earlier of the date of this Application,

or the date that the costs specified in C.R.S. § 34-60-116(7)(b) are first incurred for the drilling of the following Wells for the development and operation of the Niobrara Formation:

<u>Well Name</u>	<u>Document No.</u>	<u>Date Received</u>
Grande 4-65 20-19 1AH	401767487	October 4, 2018
Grande 4-65 20-19 1BH	401767565	October 4, 2018
Grande 4-65 20-19 1CH	401767601	October 4, 2018
Grande 4-65 20-19 1DH	401767674	October 4, 2018
Grande 4-65 20-19 2AH	401767786	October 4, 2018
Grande 4-65 20-19 2BH	401767896	October 4, 2018
Grande 4-65 20-19 2CH	401767926	October 4, 2018
Grande 4-65 20-19 2DH	401767939	October 4, 2018
Grande 4-65 20-19 3BH	401760340	October 4, 2018
Grande 4-65 20-19 3CH	401760376	October 4, 2018
Grande 4-65 20-19 3DH	401760405	October 4, 2018
Grande 4-65 20-19 4AH	401760214	October 4, 2018
Grande 4-65 20-19 4BH	401760262	October 4, 2018
Grande 4-65 20-19 4CH	401760280	October 4, 2018
Grande 4-65 20-19 4DH	401760317	October 4, 2018
Rush 4-65 29-30 1AH	401764633	October 4, 2018
Rush 4-65 29-30 1BH	401764634	October 4, 2018
Rush 4-65 29-30 1CH	401764636	October 4, 2018
Rush 4-65 29-30 1DH	401764637	October 4, 2018
Rush 4-65 29-30 2AH	401764638	October 4, 2018
Rush 4-65 29-30 2BH	401764639	October 4, 2018
Rush 4-65 29-30 2CH	401764640	October 4, 2018
Rush 4-65 29-30 2DH	401764641	October 4, 2018
Rush 4-65 29-30 3BH	401762071	October 4, 2018
Rush 4-65 29-30 3CH	401762124	October 4, 2018
Rush 4-65 29-30 3DH	401762187	October 4, 2018
Rush 4-65 29-30 4AH	401762221	October 4, 2018
Rush 4-65 29-30 4BH	401762244	October 4, 2018
Rush 4-65 29-30 4CH	401762468	October 4, 2018
Rush 4-65 29-30 4DH	401762486	October 4, 2018
Eastern Hills 4-65 17-18 1AH	401756157	October 4, 2018
Eastern Hills 4-65 17-18 1BH	401756747	October 4, 2018
Eastern Hills 4-65 17-18 1CH	401756768	October 4, 2018
Eastern Hills 4-65 17-18 1DH	401756798	October 4, 2018
Eastern Hills 4-65 17-18 2AH	401757433	October 4, 2018
Eastern Hills 4-65 17-18 2BH	401756991	October 4, 2018
Eastern Hills 4-65 17-18 2CH	401756977	October 4, 2018
Eastern Hills 4-65 17-18 3AH	401765941	October 4, 2018
Eastern Hills 4-65 17-18 3BH	401765942	October 4, 2018
Eastern Hills 4-65 17-18 3CH	401765943	October 4, 2018
Eastern Hills 4-65 17-18 3DH	401765945	October 4, 2018
Eastern Hills 4-65 17-18 4AH	401765946	October 4, 2018

Eastern Hills 4-65 17-18 4BH	401765948	October 4, 2018
Eastern Hills 4-65 17-18 4CH	401765949	October 4, 2018
Eastern Hills 4-65 17-18 4DH	401765950	October 4, 2018

16. COPC certifies that copies of this Application will be served on all persons owning an interest in the mineral estate of the tracts to be pooled within seven (7) days of the date hereof, as required by Rule 503.e., and that at least thirty-five (35) days prior to the hearing on this matter, each such interest owner not already leased or voluntarily pooled will be offered the opportunity to lease, or to participate in the drilling of the Wells, and will be provided with the information required by Rule 530 as applicable.

17. In order to allow for more efficient reservoir drainage, prevent waste, assure a greater ultimate recovery of hydrocarbons, and to protect correlative rights, all interests in the approximate 3,840-acre drilling and spacing unit should be pooled for the orderly development and operation of the Wells in the Niobrara Formation, including any non-consenting interests therein.

WHEREFORE, COPC requests that this matter be set for hearing in March 11-12, 2019, that notice be given as required by law, and that upon such hearing, the Commission enter its order:

A. Pooling all interests in an approximate 3,840-acre drilling and spacing unit established for the Application Lands for the development and operation of the horizontal wells in the Niobrara Formation, effective as of the earlier of the date of the Application, or the date that any of the costs specified in §34-60-116(7)(b)(II), C.R.S., are first incurred for the drilling of the Wells in the Niobrara Formation.

B. Providing that the production obtained from the Wells shall be allocated to each owner in the unit on the basis of the proportion that the number of acres in such tract bears to the total number of mineral acres within the drilling and spacing unit; each owner of an interest in the drilling and spacing unit shall be entitled to receive its share of the production of the Wells applicable to its interest in the drilling and spacing unit.

C. Providing that any working interest owner who does not elect to participate in the Well(s) or fails to make a timely election is hereby deemed to be nonconsenting and is subject to the penalties as provided for in §34-60-116(7), C.R.S. The nonconsenting working interest owner must reimburse the consenting owners for his proportionate share of the costs and risks of drilling and operating the Well(s) from his proportionate share of production, subject to non-cost bearing interests, until costs and penalties are recovered as set forth in §34-60-116(7), C.R.S.

D. Providing that any unleased owner who does not elect to participate in the Well(s) or fails to make a timely election is hereby deemed to be nonconsenting and is subject to the penalties as provided for in §34-60-116(7), C.R.S.

E. Providing that each nonconsenting unleased owner within the drilling and spacing unit shall be treated as the owner of the landowner's royalty to the extent of 12.5% of its record title interest, whatever that interest may be, until such time as the consenting owners recover, only out of each nonconsenting owner's proportionate 87.5% share of production, the costs specified in §34-60-116(7)(b), C.R.S., as amended. After recovery of such costs, each unleased nonconsenting mineral owner shall then own its proportionate 8/8ths share of the Well, surface facilities and production, and then be liable for its proportionate share of further costs incurred in connection with the Wells as if it had originally agreed to the drilling.

F. Providing that the operator of the Wells drilled on the above-described drilling and spacing unit shall furnish the nonconsenting owners with a monthly statement of all costs incurred, together with the quantity of oil and gas produced, and the amount of proceeds realized from the sale of production during the preceding month.

G. For such other findings and orders as the Commission may deem proper or advisable in this matter.

Dated: January 10th, 2019.

Respectfully submitted:

CONOCOPHILLIPS COMPANY

By:



Jamie L. Jost
Kelsey H. Wasylenky
Jost Energy Law, P.C.
Attorneys for Applicant
1401 17th Street, Suite 370
Denver, Colorado 80202
(720) 446-5620

COPC's Address:

ConocoPhillips Company
Attn: Jeff Hartman
600 N. Dairy Ashford Road
Houston, TX 77079-1069

VERIFICATION

STATE OF TEXAS

)

) ss.

COUNTY OF HARRIS

)

Jeff Hartman, of lawful age, being first duly sworn upon oath, deposes and says that he is a Senior Landman for ConocoPhillips Company, and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

Jeff Hartman
Senior Landman
ConocoPhillips Company

Subscribed and sworn to before me this 9th day of January, 2019.

Witness my hand and official seal.

[SEAL]



My commission expires: _____

Notary Public

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF)	CAUSE NO. 535
CONOCOPHILLIPS COMPANY FOR AN ORDER)	
TO POOL ALL INTERESTS IN FORTY-FIVE (45))	DOCKET NO. 190300206
NEW WELLS IN AN APPROXIMATE 3,840-ACRE)	
DRILLING AND SPACING UNIT FOR SECTIONS)	TYPE: POOLING
17, 18, 19, 20, 29 AND 30, TOWNSHIP 4 SOUTH,)	
RANGE 65 WEST, 6 TH P.M., FOR THE)	
DEVELOPMENT AND OPERATION OF THE)	
NIOBRARA FORMATION, UNNAMED FIELD,)	
ARAPAHOE COUNTY, COLORADO)	

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the Application and Notice of Hearing in the above-referenced docket were deposited in the U.S. mail on or before February 4th, 2019, 2019 postage pre-paid, to the interested parties listed on the attached Exhibit A.

DATED this 12th day of February 2019.



Sydney Nelson

Exhibit A
COPC SP – 4S 65W Sec 17, 18, 19, 20, 29,30

City of Aurora
15151 E. Alameda Pkwy., Ste. 3200
Aurora, CO 80012

Arapahoe County Board of County
Commissioners
Administration Building, 5334 S. Prince
St.
Littleton, CO 80120

Cooper/Alpert #3 LLP
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Cherry Creek Vista Holding Partnership,
LLP
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Eastern Hills, LLC
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

W.W. Smith Farms, a Colorado general
partnership
11514 A 50 Rd.
Delta, CO 81416

23400 E. Exposition Ave LLC
1950 Chambers Road
Aurora, CO 80011

505 S. Biloxi LLC
1950 Chambers Road
Aurora, CO 80011

A.J.S. Management, L.L.C.
26787 County Road 13
Elizabeth, CO 80107

Abel C. Madera and Maria D. Madera,
as joint tenants
23800 East Alameda Ave
Aurora, CO 80018-1506

Ackard North, LLC
11503 Royal Silver Drive
Houston, TX 77082

Acoma Energy, LLC
4100 E Mississippi Ave, Suite 400
Denver, CO 80246

Alexis C. Garneau, Nathan Dean
Garneau, and Danielle Alexis Garneau,
as joint tenants
24724 E Dry Creek Pl
Aurora, CO 80016

Alonso Becerra
730 South Gun Club Road
Aurora, CO 80018

Anna M. Reid
1020 South Buchanan St
Aurora, CO 80018

Azatullah Khazi
23559 E Ohio Ave
Aurora, CO 80018

Beauleo Minerals, LLC
29 South Main St, Suite 216
West Hartford, CT 06107

Benjamin A. Narvaez
781 South Biloxi Street
Aurora, CO 80018-3009

Beverlee J. High
1081 South Coolidge Street
Aurora, CO 80018-3017

Brian L. Semmen and Marla Semmen,
as joint tenants
1031 South Coolidge Street
Aurora, CO 80018-3017

Cody Yohn and Megan Geyen
848 South Coolidge Street
Aurora, CO 80018

Christine Starr
23900 E Ohio Ave
Aurora, CO 80018

D. Scott Johnson
999 South Coolidge Street
Aurora, CO 80018

Dale Ray Smith
1426 NE Echo Drive
Bremerton, WA 98311

Darrell E. Cotton and Dolores J. Smith,
as joint tenants
876 South Buchanan Street
Aurora, CO 80018-3011

De L. Morrison
1040 South Buchanan Street
Aurora, CO 80018

Elaine F. Vincent
23700 East Ohio Avenue
Aurora, CO 80018

Esteban Pasillas and Silva Pasillas, as
joint tenants
1092 South Addison Way
Aurora, CO 80018

Francisco Madera and Alejandrina
Madera, as joint tenants
24550 East Alameda Avenue
Aurora, CO 80018-1513

Fred B. Mould
980 S Gun Club Road
Aurora, CO 80018-1577

Gary G. Harding and Pamela A.
Harding, as joint tenants
24000 E Alameda Avenue
Aurora, CO 80018

Hannah Yiannos
24600 E Alameda Avenue
Aurora, CO 80018

Helen M. Monroe
24700 E Alameda Avenue
Aurora, CO 80018

Hien Pham and Lieu Tillery, as joint
tenants
23605 E Ohio Avenue
Aurora, CO 80018-3084

Homestead Resources LLC
1422 Pineridge Place
Castle Rock, CO 80108

James O. Cruickshank and Angela
Cruickshank, as joint tenants
1012 S Addison Way
Aurora, CO 80018

Jerry J. Cunningham
24200 E Alameda Avenue
Aurora, CO 80018

Jesus Casillas and Maria Casillas, as
joint tenants
1000 South Coolidge Street
Aurora, CO 80018

John C. McDonald
24200 E Alameda Avenue
Aurora, CO 80018

John D. Landwehr and Christy K.
Landwehr, as joint tenants
24100 E Alameda Avenue
Aurora, CO 80018-1509

John Gigikos and Lila Gigikos, as
Trustees of The Gigikos Family Trust
UA dated January 23, 1991
1446 South Zeno Street
Aurora, CO 80017

John J. Benskin and Murielene J.
Benskin, as joint tenants
772 S Biloxi St
Aurora, CO 80018

Kathleen A. Long
10967 67th Avenue 218 N
Glendale, AZ 85304

Kenneth J. Freund, Sr.
23457 E Exposition Ave.
Aurora, CO 80018

Larry D. Rien and Cathy L. Rien, as joint
tenants
939 South Coolidge Street
Aurora, CO 80018-3017

Laura D. Teague
14505 CR 14
Fort Morgan, CO 80701

Lawrence A. Baird and Gail D. Baird, as
joint tenants
23755 East Ohio Avenue
Aurora, CO 80018-3084

Leslie R. Baumgartner
31490 Highway 52
Keenesburg, CO 80643-8705

Linda K. Narvaez
781 South Biloxi Street
Aurora, CO 80018-3009

Linda L. Spencer
16396 E Prentice Circle
Centennial, CO 80015

Luis Pasillas and Maria G. Pasillas as
Trustees of the Luis and Maria Pasillas
Revocable Trust
969 S Coolidge St
Aurora, CO 80018

Maria A. Garcia
24000 E Ohio Avenue
Aurora, CO 80018

Martin L. Richardson
1030 South Gun Club Road
Aurora, CO 80018-1579

Matthew G. Terlep and Sharon K.
Terlep, as joint tenants
24300 East Alameda Avenue
Aurora, CO 80018

Melissa Jane Reed and Kirk H.
Mulbach, as joint tenants
1011 South Addison Way
Aurora, CO 80018-3005

Mickey George Minikus
890 S Gun Club Road
Aurora, CO 80018

Noreen & Co., LLC, in Trust
9791 Sterling Drive
Highlands Ranch, CO 80126

Patricia Savage Wooters
23855 East Ohio Ave
Aurora, CO 80018

Paul M. Parsons and Cora Parsons, as
joint tenants
833 South Biloxi Street
Aurora, CO 80018-3010

Phuoc Toan Vu and Thuy Ngoc Le, as
joint tenants
5601 S Biscay Ct
Aurora, CO 80015

Public Service Company of Colorado
1800 Larimer Street, Suite 1400
Denver, CO 80202-1414

Randall Arthur Cole
1022 South Coolidge Street
Aurora, CO 80018-3016

Renee E. Pope
P.O. Box 31575
Aurora, CO 80041-0575

Robert B. Mann and Angelina A. Mann,
as joint tenants
1090 South Buchanan Street
Aurora, CO 80018

Robert and Angelina Mann Trust, dated
August 20, 2017
1090 South Buchanan Street
Aurora, CO 80018

Robert T. Hott and Ronda K. Gruel-Hott,
as joint tenants
950 South Coolidge Street
Aurora, CO 80018-3016

Ryan C. Starling and Lori L. McNeillely,
as joint tenants
24400 East Alameda Avenue
Aurora, CO 80018-1512

Rye Ridge Resources, LLC
P.O. Box 9804
Denver, CO 80209

Sarah J. Everett
4950 South Malaya Way
Aurora, CO 80015-6631

Scotti J. Heiser
1030 South Gun Club Road
Aurora, CO 80018-1579

Shawn Weber
1091 S Addison Way
Aurora, CO 80018

Sonny Lee Yohn and Jessica Schmidt
848 S. Coolridge Street
Aurora, CO 80018

Starkman Properties, LLC
3318 South Uinta Court
Denver, CO 80231

Stephen C. Bates
850 South Gun Club Road
Aurora, CO 80018-1577

TAPS I Energy, LLC
29 South Main Street, Suite 216
West Hartford, CT 06107

Thomas R. Rossignol and Connie S.
Rossignol, as joint tenants
895 South Buchanan Street
Aurora, CO 80018-3012

Thuy Nguyen and Lan Le, as joint
tenants
947 South Buchanan Street
Aurora, CO 80018

Thuy Thi Thanh Nguyen
947 South Buchanan Street
Aurora, CO 80018

Timothy D. Kraus and Joanna S. Kraus,
as joint tenants
731 South Biloxi Street
Aurora, CO 80018-3009

Tollgate Farms, Inc., formerly known as
Ackard Land Company
12707 Boheme #103
Houston, TX 77024

Wayne E. Brantley, Trustee of The Web
Trust dated December 11, 2013
1089 South Buchanan Street
Aurora, CO 80018-3013

Whitetail Royalties, LLC
518 17th Street, Suite 1800
Denver, CO 80202

Burlington Resources Oil & Gas
Company LP
600 North Dairy Ashford
Houston, TX 77079

Christine Starr
23900 E Ohio Ave
Aurora, CO 80018

ConocoPhillips Company
P.O. Box 2197
Houston, TX 77252

Rogelio C. Munoz and Alicia Munoz, as
joint tenants
25934 E Parkview Pl
Aurora, CO 80018

Sergio Garcia and Olga Garcia, as joint
tenants
5665 S Zante Way
Aurora, CO 80015

City of Aurora
15151 E. Alameda Pkwy., Ste. 3200
Aurora, CO 80012

David R. Reed
24560 E. Jewell Avenue
Aurora, CO 80018

Jessica A. Reed
24560 E. Jewell Avenue
Aurora, CO 80018

Adams-Arapahoe Joint School District
28-J
15701 E First Ave, suite 106
Aurora, CO 80011

Virginia Crabtree
P.O. Box 966
Lake City, CO 81235

Dorothy Armato
4170 Calle De Estrellas
Las Cruces, NM 88012

Phyllis Collyer
7636 Pine Ridge Road
Franktown, CO 80116

Marvin E. Smith
69101 E. 96th Avenue
Byers, CO 80103

Harvest Investors, LLC
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Yale/MC, LLC
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Box Elder Royalties LLC
P.O. Box 29
Denver, CO 80201-0029

Wesley A. Segelke
1720 South Bellaire Street, Suite 300
Denver, CO 80222

Annie Thomas Bates Living Trust
8654 Redstone St
Highlands Ranch, CO 80126

ACJ Partnership
3035 East First Avenue, Suite 725
Denver, CO 80206

Anadarko Land Corp.
1099 18th Street
Denver, CO 80202

Anadarko Land Corp.
P.O. Box 730875
Dallas, TX 75373-0875

City of Aurora
15151 E. Alameda Pkwy., Ste. 3200
Aurora, CO 80012

Alpert Village 1, LLC
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Cherry Creek Vista Holding Partnership,
LLP
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Eastern Hills, LLC
ACJ Partnership, 3033 East First
Avenue, Suite 725
Denver, CO 80206

Public Service Company of Colorado
1225 Seventeenth Street
Denver, CO 80202

ACJ Partnership
3035 East First Avenue, Suite 725
Denver, CO 80206