

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF AN **AMENDED**
APPLICATION BY BISON OIL & GAS II, LLC
FOR AN ORDER TO MODIFY AN
APPROXIMATE 640-ACRE DRILLING AND
SPACING UNIT TO ESTABLISH **WELL**
DENSITY WITH WELL LOCATION RULES FOR
THE DRILLING OF WELLS AND PRODUCING
OF OIL, GAS, AND ASSOCIATED
HYDROCARBONS FROM THE NIOBRARA,
FORT HAYS, CODELL, AND CARLILE
FORMATIONS FOR SECTION 21, TOWNSHIP 9
NORTH, RANGE 60 WEST, 6TH P.M.,
UNNAMED FIELD, WELD COUNTY,
COLORADO

Cause No. 535

Docket No. 190100159

Type: ~~SPACING REDUCED~~
~~SETBACKS~~

AMENDED APPLICATION

Bison Oil & Gas II, LLC ("Applicant" or "Bison"), Operator No. 10661, by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this **Amended** Application to the Oil and Gas Conservation Commission of the State of Colorado ("Commission") for an order modifying an approximate 640-acre drilling and spacing unit established by Order No. 535-3 and modified by Order No. 535-1013 for Section 21, Township 9 North, Range 60 West, 6th P.M., such **to allow a maximum of twelve horizontal wells within the unit, that with** the treated interval of each wellbore within the unit be located no closer than 300 feet from the unit boundary, and no closer than 165 feet from the productive interval of any other wellbore located within the same common source of supply, unless an exception is granted by the Director. In support of its **Amended** Application, Applicant states as follows:

1. Applicant is a limited liability company duly authorized to conduct business in Colorado.
2. Applicant, owns leasehold interests and/or the right to drill, and is an Owner as defined by Commission rules, in the following lands ("Application Lands"):

Township 9 North, Range 60 West, 6th P.M.
Section 21: All

Weld County, Colorado

A reference map of the Application Lands is attached as Exhibit B hereto.

3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply.

4. On March 8, 2011, the Commission entered Order No. 535-3, which established 160 approximate 640-acre drilling and spacing units for certain lands in Townships 8, 9, and 10, North, Ranges 58 through 62 West, 6th P.M., and approved one horizontal well in each unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara Formation, with the treated interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

5. On April 30, 2018, the Commission entered Order No. 535-1013, which entered an order modifying an approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 21, Township 9 North, Range 60 West, 6th P.M., to include the Fort Hays, Codell, and Carlile Formations, and to approve up to twenty 20 horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations, with the productive interval of any permitted wellbore within the unit to be located no closer than 100 feet from the productive interval of any other wellbore producing from within the unit, and no closer than 600 feet from the unit boundaries, without exception being granted by the Director. The Application Lands are subject to this order.

6. To promote efficient drainage, and to assist in preventing waste, Applicant requests that the Commission modify an approximate 640-acre drilling and spacing unit established by Order No. 535-3 and modified by Order No. 535-1013 for the below-described Application Lands such **to allow a maximum of twelve (12) horizontal wells within the unit, with** the treated interval of each wellbore within the unit be located no closer than 300 feet from the unit boundary, and no closer than 165 feet from the productive interval of any other wellbore located within the same common source of supply, unless an exception is granted by the Director:

Township 9 North, Range 60 West, 6th P.M.
Section 21: All

7. Applicant maintains that the **Amended** Application will allow for efficient drainage of the Niobrara and Codell Formations, will prevent waste, will protect correlative rights, and will assure a greater ultimate recovery of oil, gas and associated hydrocarbons.

8. The drilling and spacing unit is not smaller than the maximum area that can be drained by the proposed wells and will have no adverse effect on correlative rights of adjacent owners.

9. The drilling and spacing unit contains federal minerals. As such, Applicant or successor operator agrees to submit a Communitization Agreement to the Bureau of Land Management at least 30 days before the anticipated date of first production (as defined in the COGCC Rules) from the initial well drilled within the drilling and spacing unit.

10. Applicant maintains that the permitted wells within the proposed used will be drilled in a west-east orientation.

11. Applicant requests that the wells be drilled from no more than two surface facilities located within the unit or at a legal location on adjacent lands.

12. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of this **Amended** Application were served on each interested party within seven days as required by Rule 503.e and 507.b.(1).

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that, upon such hearing, this Commission enter its order consistent with Applicant's proposals as set forth above.

Dated this 18th day of **December** ~~November~~, 2018.

Respectfully submitted,
WELBORN SULLIVAN MECK & TOOLEY, P.C.

By: 

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Geoffrey W. Storm
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Attorneys for Bison Oil & Gas II, LLC

Applicant's Address:

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518 17th Street, Suite 1800
Denver, CO 80202
Attn: Karsten Baker
Phone: (720) 644-6997

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Karsten Baker, Landman, for Bison Oil & Gas II, LLC, upon oath deposes and says that he has read the foregoing **Amended** Application and that the statements contained therein are true to the best of his knowledge, information and belief.

BISON OIL & GAS II, LLC



Karsten Baker
Landman

Subscribed and sworn to before me this 18th day of December 2018 by Karsten Baker, Landman, for Bison Oil & Gas II, LLC.

Witness my hand and official seal.



Notary Public

My Commission Expires: March 8, 2020

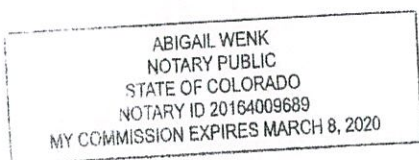


EXHIBIT A

INTERESTED PARTIES

Weld County

Jason Maxey
Weld County
Department of Planning Services
1555 North 17th Ave.
Greeley CO 80631

Colorado Department of Public Health and Environment

Attn: Oil and Gas Liaison
4300 Cherry Creek Dr. South
Denver, CO 80246-1530

Colorado Division of Wildlife

Northeast Region Office
6060 Broadway
Denver, CO 80216

EXHIBIT A

INTERESTED PARTIES

8 North, LLC
Alfred G. Weiss and Sandra L. Weiss, JT
Alvin W. Weiss and Vicky Mae Weiss, JT
Ameritas Life Insurance Corp
Anita Kay Watkins
Antelope Energy Company, LLC
Athene Annuity & Life Assurance Company c/o Athene Asset Management, LP
Beauleo Minerals LLC
Benjamin Everett Tavenner
Beth and Ken Family Trust
Carol Lea Schweiger
Centennial Mineral Holdings LLC
Central Stop Corp. c/o Eldon Weiss, Director
Cheri K. Bashor
Circle Ranches Inc.
Clinton N. Bashor
Clinton N. Bashor and Janet G. Bashor, as Joint Tenants
Clinton Neil Bashor
David Leslie Bashor
Doris M. Scofield
Grayrock Minerals, LLC
GTD Land Company LLP c/o David L. Sell, General Partner
Haimo Oil & Gas, LLC
Harold and Donna Beyer Trust
IOCL (USA) Inc.
Janet S. Ferguson
Jason Lee Weiss
Jerry L. Benner Dorothy F. Benner
John L. Beecherl
Joshua Dean Weiss
Kathleen Ann Zion
Kay Woods
Leonard D. Weiss
Lori Sue Ferguson Vincent
Lynne Ellen Ferguson
Magnolia Minerals Trust LLC
Map2012-OK
Margaret M. McVicker
Mark M. Hoffman
Marlene L. Chenoweth
Marsha Marie Beisner
Matthew Lee Tavenner

Noble Energy WYCO, LLC
Noble Energy, Inc.
OIL India (USA) Inc.
Patricia Ras
Patty J. Newland and Glen R. Newland
Paul Nelson Dairy Farm L.L.C.
Robert L. Weiss and Sharon E. Weiss, JT
Rocinante Colorado, LLC
Salvacion Pilapil Butler Trust
Sandra Orlando
Seacil A. Benner and Mearlyn L. Benner
Sharon K. Weiss
State of Colorado, acting by and through the State Board of Land Commisioners
Susan R. Benner Hauer and Carl A. Hauer
The Faye L. Weiss Mineral Trust, Faye L. Weiss, Trustee
The Union Central Life Insurance Company
The Weiss Family Trust dated May 15, 2007, John H. Weiss and Carol J. Weiss, Trustees
Union Central Life Insurance Company
United States Of America/BLM
Van Alan Templeton
Verdad Resources, LLC
Weld County c/o Board of County Commissioners
Weld County Colorado
Wolfhawk Energy Holdings LLC