

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CCRP)	
OPERATING, INC. FOR AN ORDER TO ESTABLISH AN)	CAUSE NO. 535
APPROXIMATE 1,280-ACRE DRILLING AND SPACING)	
UNIT FOR SECTIONS 8 & 17, TOWNSHIP 11 NORTH,)	DOCKET NO. To be determined
RANGE 64 WEST, 6 TH P.M., AND AUTHORIZING THE)	
DRILLING OF FOURTEEN HORIZONTAL WELLS)	TYPE: Spacing
WITHIN THE PROPOSED UNIT, FOR PRODUCTION)	
FROM THE CODELL, FORT HAYS, CARLILE, AND)	
NIOBRARA FORMATIONS, UNNAMED FIELD, WELD)	
COUNTY, COLORADO)	

APPLICATION

CCRP Operating, Inc. (“CCRP” or “Applicant”), Operator #10665, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order: (1) vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-917 for Section 8, Township 11 North, Range 64 West, 6th P.M., for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, and (2) establishing an approximate 1,280-acre drilling and spacing unit for Sections 8 and 17, Township 11 North, Range 64 West, 6th P.M., and authorizing the drilling of 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. In support of this application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.
2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 11 North, Range 64 West, 6th P.M.
Section 8: All
Section 17: All

Exhibit A is attached hereto and depicts the Application Lands which consists of approximately 1,280 acres.

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or gas well when drilling to the same source of supply, unless authorized by Commission order upon hearing. Section 17, Township 11 North, Range 64 West, 6th P.M., is subject to this Rule for production of oil and gas from the Codell, Fort Hays, Carlile, and Niobrara Formations.

4. On January 29, 2018, the Commission issued Order No. 535-917 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 8, Township 11 North, Range 64 West, 6th P.M., and authorized the drilling of 14 horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations (eight wells authorized for production from the Niobrara Formation and six wells authorized for production from the Codell, Carlile, and Fort Hays Formations), with the treated interval of any permitted well located not less than 300 feet from unit boundaries and no closer than 150 feet from any other well drilling or producing from the same source of supply within the unit, unless authorized by the Director by exception.

Vacating the approximate 640-acre drilling and spacing unit established for Section 8, Township 11 North, Range 64 West, 6th P.M., for production from the Codell, Fort Hays, Carlile, and Niobrara Formations

5. Applicant herein requests the approximate 640-acre drilling and spacing unit established by Order No. 535-917 for Section 8, Township 11 North, Range 64 West, 6th P.M., for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, be vacated. By vacating this 640-acre unit, Applicant will herein propose the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authority to drill 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. This proposed development plan will allow the drilling of 14 two-mile laterals running north-to-south or south-to-north within the proposed unit, thereby preventing waste while protecting correlative rights within, and adjacent to, the proposed unit area.

Establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, for production from the Codell, Fort Hays, Carlile, and Niobrara Formations

6. Applicant herein seeks the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 14 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. The establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within the proposed unit.

7. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 300 feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the same source of supply within the unit, without exception being granted by the Director.

8. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

9. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

10. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

11. That the names and addresses of interested parties (owners within the Application Lands and those owners of lands cornering or adjacent to the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-917 for Section 8, Township 11 North, Range 64 West, 6th P.M., for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, Niobrara Formations.

B. Establishing an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 14 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the same source of supply within the unit, without exception being granted by the Director.

C. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

DATED this 5th day of October, 2018.

Respectfully submitted,

CCRP OPERATING, INC.

By: *Robert A. Willis*
Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400 (main)
(303) 264-4418 (direct)

Applicant's Address:
717 Seventeenth Street, Suite 1525
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Lawrence D. Lillo, Vice President-Land for CCRP Operating, Inc., upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

CCRP OPERATING, INC.

Lawrence D. Lillo
Lawrence D. Lillo

Subscribed and sworn to before me this 5th day of October, 2018, by Lawrence D. Lillo, Vice President-Land for CCRP Operating, Inc.

Witness my hand and official seal.

My commission expires: 4-24-21

ERICA JO ADKISSON
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20174017591
MY COMMISSION EXPIRES APRIL 24, 2021

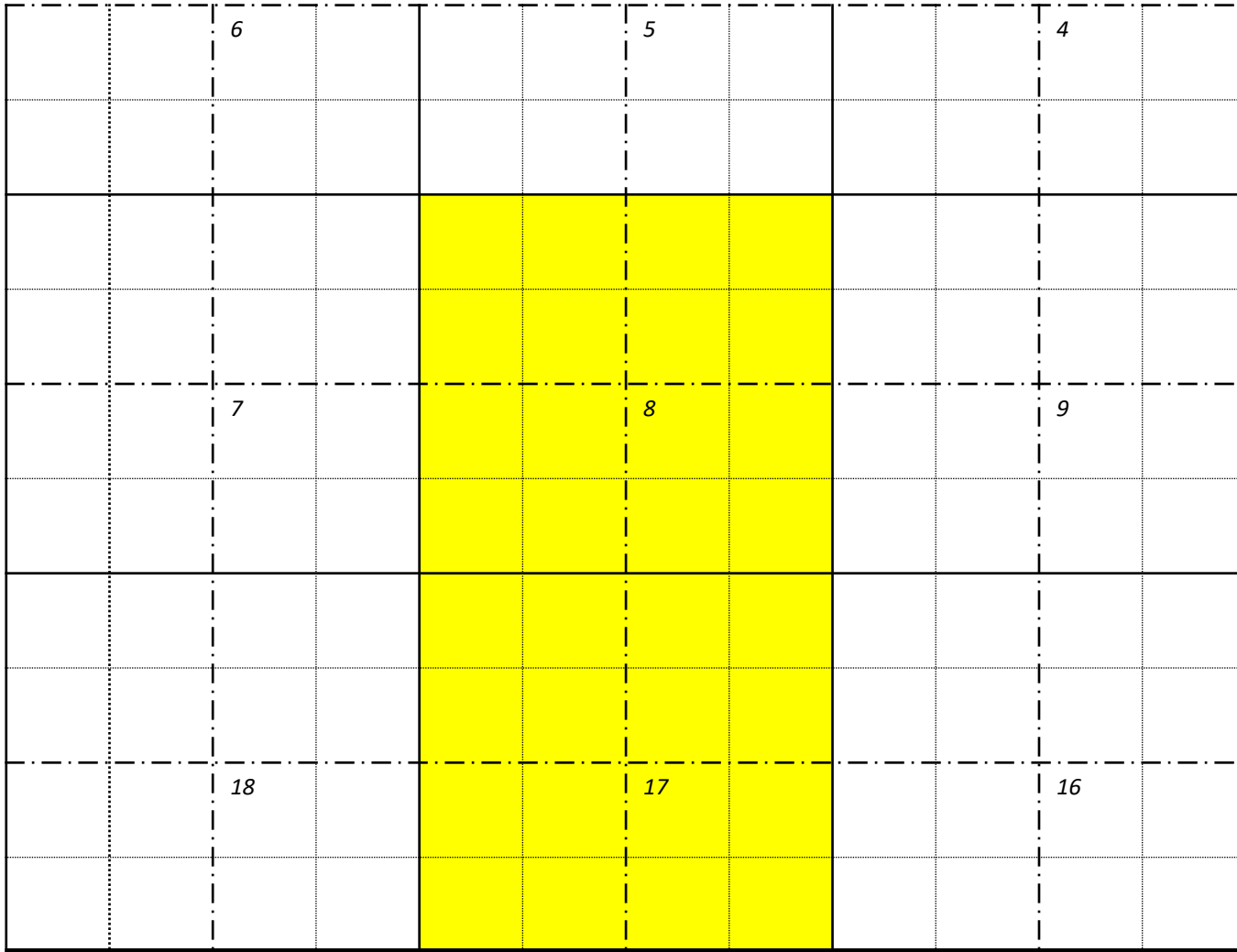
Erica J. Adkisson
Notary Public



**Application
Lands**

Township 11 North, Range 64 West, 6th P.M.

Exhibit A
Application Map




BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF CCRP OPERATING,)
INC. FOR AN ORDER TO ESTABLISH AN APPROXIMATE 1,280-) CAUSE NO. 535
ACRE DRILLING AND SPACING UNIT FOR SECTIONS 8 & 17,)
TOWNSHIP 11 NORTH, RANGE 64 WEST, 6TH P.M., AND) DOCKET NO. 181200912
AUTHORIZING THE DRILLING OF FOURTEEN HORIZONTAL)
WELLS WITHIN THE PROPOSED UNIT, FOR PRODUCTION) TYPE: Spacing
FROM THE CODELL, FORT HAYS, CARLILE, AND NIOBRARA)
FORMATIONS, UNNAMED FIELD, WELD COUNTY, COLORADO)

CERTIFICATE OF MAILING

I, Bridget Wittrock, hereby certify that on the 10th day of October, 2018, I caused a copy of the Application in the above-referenced Docket Number to be deposited in the U.S. Mail, postage prepaid, addressed to the parties listed on Exhibit B attached hereto.

DATED this 10th day of October, 2018.



Bridget Wittrock
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, Colorado 80203

EXHIBIT B

INTERESTED PARTIES

Anadarko Land Corp.
Attn: Travis Holland
PO Box 173779
Denver, CO 80217
181200912

Contex Energy Company LLC
621 17th Street, #1020
Denver, CO 80293
181200912

PEP II Management, LLC
330 Marshall Street, #300
Shreveport, LA 71101
181200912

Clear Creek Resource Partners
Holdings LLC
717 17th Street, #1525
Denver, CO 80202
181200912

Sean Hackett
CDPHE
4300 Cherry Creek Dr. South
Denver, CO 80246 181200912

Antelope Energy Company LLC
1801 Broadway, #1550
Denver, CO 80202
181200912

HighPoint Operating Corporation
1099 18th Street, #2300
Denver, CO 80202
181200912

Robert Schaffer
10960 Wilshire Blvd, #1960
Los Angeles, CA 90067
181200912

CCRP Operating, Inc.
717 17th Street, #1525
Denver, CO 80202
181200912

Colo. Parks & Wildlife
Attn: Brandon Marette
6060 Broadway
Denver, CO 80216 181200912

Bradley Joseph Broussard
and Kathy Breaux Broussard
PO Box 52826
Lafayette, LA 70505
181200912

Lincoln Energy Partners, LLC
PO Box 6975
Denver, CO 80206
181200912

Upland Exploration Inc.
424 S Main Street
Boerne, TX 78006
181200912

Clear Creek Resources Partners
Agent Corp.
717 17th Street, #1525
Denver, CO 80202
181200912

Jason Maxey
Weld County
Dept. of Planning Services
1555 North 17th Ave.
Greeley, CO 80631 181200912