

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF 8 NORTH, LLC,)	
FOR AN ORDER TO MODIFY ORDER NO. 421-74 TO)	CAUSE NO. 421
INCLUDE PRODUCTION FROM THE CODELL, FORT)	
HAYS, CARLILE, AND NIOBRARA FORMATIONS FOR)	DOCKET NO. TBD
THE APPROXIMATE 1,280-ACRE DRILLING AND SPACING)	
UNIT ESTABLISHED FOR SECTION 1, TOWNSHIP 11)	TYPE: Spacing
NORTH, RANGE 62 WEST, 6 TH P.M., AND SECTION 36,)	
TOWNSHIP 12 NORTH, RANGE 62 WEST, 6 TH P.M.,)	
HEREFORD FIELD, WELD COUNTY, COLORADO)	

APPLICATION

8 North, LLC (“8 North” or “Applicant”), Operator #10575, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order amending Order No. 421-74, having established an approximate 1,280-acre drilling and spacing unit for Section 1, Township 11 North, Range 62 West, 6th P.M., and Section 36, Township 12 North, Range 62 West, 6th P.M., and authorized the drilling of eight horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, to include production of oil, gas and associated hydrocarbons from the Fort Hays and Carlile Formations. In support of this Application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 11 North, Range 62 West, 6th P.M.
Section 1: All

Township 12 North, Range 62 West, 6th P.M.
Section 36: All

Exhibit A, Application Map, is attached hereto and depicts the Application Lands which cover 1,280 acres, more or less, in Weld County, Colorado.

3. On October 21, 2010, the Commission issued Order No. 421-3 which, among other things, established two approximate 640-acre drilling and spacing units for the Application Lands, and authorized the drilling of one horizontal well within each unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

4. On June 17, 2013, the Commission issued Order No. 421-44 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorized

the drilling of four horizontal wells within said unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation.

5. On September 14, 2015, the Commission issued Order No. 421-74 which, among other things, (1) vacated the two 640-acre drilling and spacing units established for the Application Lands, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and (2) modified Order No. 421-44 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, for production of oil, gas and associated hydrocarbons from the Codell and Niobrara Formations, and authorize the drilling of eight horizontal wells within said unit, with the productive interval of any permitted wellbore to be no closer than 600 feet from the productive interval of another other wellbore producing from the Niobrara or Codell Formations, and no closer than 600 feet from east and west unit boundaries and 300 feet from north and south unit boundaries, unless authorized by the Director.

6. 8 North drilled the Silverback 1 well, API #05-123-42283, under Order No. 421-74, with a permitted objective of the Codell Formation; however, during drilling, a portion of the lateral (which was subsequently completed and produced) drifted into the Fort Hays Formation. The purpose of this Application is to modify Order No. 421-74 to include the Fort Hays (and Carlile) Formation in the 1,280-acre drilling and spacing unit established for the Application Lands.

7. Applicant herein requests an order modifying Order No. 421-74 to include the Carlile and Fort Hays Formations in the 1,280-acre drilling and spacing unit established for the Application Lands. Further, the modified 1,280-acre drilling and spacing unit, which would include production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays, and Niobrara Formations, is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

8. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 600 feet from east and west unit boundaries, 300 feet from north and south unit boundaries, and not less than 600 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

9. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

10. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

11. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

12. That the names and addresses of interested parties (owners within the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Modifying the approximate 1,280-acre drilling and spacing unit established for the Application Lands by Order No. 421-74, and authorizing the drilling of eight horizontal wells within the unit, to include production of oil, gas and associated hydrocarbons from the Fort Hays and Carlile Formations.

B. Providing that the treated intervals of any horizontal well permitted under this Application should be located not less than 600 feet from east and west unit boundaries, 300 feet from north and south unit boundaries, and not less than 600 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director

C. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

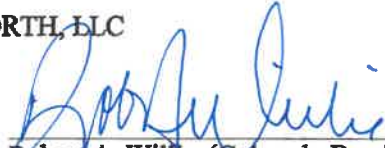
D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

DATED this 24th day of September, 2018.

Respectfully submitted,

8 NORTH, LLC

By:



Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400

Applicant's Address:
370 Seventeenth Street, Suite 5300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Sean Flanagan, Landman for 8 North, LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

8 NORTH, LLC



Sean Flanagan

Subscribed and sworn to before me this 21st day of September, 2018, by Sean Flanagan, Landman for 8 North, LLC.

Witness my hand and official seal.

My commission expires: 1/21/2022

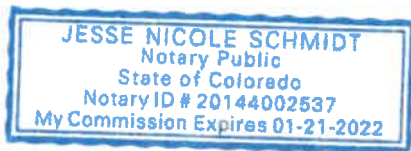

Notary Public

Exhibit A

Application Map



- Application Lands

Townships 11 & 12 North, Range 62 West, 6th P.M.

30	29	28	27	26	25		
12N-62W							
31	32	33	34	35	36		
11N-62W							
6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14	13		


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FOR AN ORDER TO MODIFY ORDER NO. 421-74 TO) CAUSE NO. 421
INCLUDE PRODUCTION FROM THE CODELL, FORT)
HAYS, CARLILE, AND NIOBRARA FORMATIONS FOR) DOCKET NO: 181000907
THE APPROXIMATE 1,280-ACRE DRILLING AND SPACING)
UNIT ESTABLISHED FOR SECTION 1, TOWNSHIP 11) TYPE: Spacing
NORTH, RANGE 62 WEST, 6TH P.M., AND SECTION 36,)
TOWNSHIP 12 NORTH, RANGE 62 WEST, 6TH P.M.,)
HEREFORD FIELD, WELD COUNTY, COLORADO)

CERTIFICATE OF MAILING

I, Bridget Wittrock, hereby certify that on the 2nd day of October, 2018, I caused a copy of the Application in the above-referenced Docket Number to be deposited in the U.S. Mail, postage prepaid, addressed to the parties listed on Exhibit B attached hereto.

DATED this 2nd day of October, 2018.



Bridget Wittrock
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, Colorado 80203

EXHIBIT B

INTERESTED PARTIES

HighPoint Operating, LLC
1099 18th Street, Suite 2300
Denver, CO 80202
181000907

Lincoln Energy, LLC
1800 Glenarm Place, Suite 703
Denver, CO 80202
181000907

Peteco Properties LLC
5236 Pinehurst Drive
Denver, CO 80206
181000907

BNSF Railway Company
2500 Lou Menk Drive
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Greeley, CO 80631 181000907