

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF 8 NORTH,)
LLC, FOR AN ORDER POOLING ALL INTERESTS WITHIN) CAUSE NO. 535
THE APPROXIMATE 1,241.93-ACRE DRILLING AND)
SPACING UNIT ESTABLISHED FOR SECTIONS 20 & 29,) DOCKET NO. *To be assigned*
TOWNSHIP 12 NORTH, RANGE 61 WEST, 6TH P.M., FOR)
DEVELOPMENT AND OPERATION OF THE CODELL) TYPE: Pooling
FORMATION, WHILE AUTHORIZING COST RECOVERY)
AND RISK PENALTIES FROM NONCONSENTING)
OWNERS FOR THE DARLENE EAST 29N-20-11C WELL)
LOCATED WITHIN THE UNIT, UNNAMED FIELD, WELD)
COUNTY, COLORADO)

APPLICATION

8 North, LLC (“8 North” or “Applicant”), Operator #10575, by and through its below-signed attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order pooling all interests in the approximate 1,241.93-acre drilling and spacing unit established for Sections 20 and 29, Township 12 North, Range 61 West, 6th P.M., for development and operation of the Codell Formation, and authorizing the recovery of costs and statutory risk penalties from nonconsenting owners for the drilling, completion and operation of the Darlene East 29N-20-11C well. In support of this application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado and has registered as an operator with the COGCC.
2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 12 North, Range 61 West, 6th P.M.

Section 20: Lots 1 (30.850 acres), 2 (30.600 acres), 3 (30.450 acres) and
4 (30.110 acres), S½ N½ and S½ (all lands lying within the
State of Colorado)

Section 29: All

An Application Map depicting the Application Lands is attached hereto and marked Exhibit A.

3. On December 15, 2014, the Commission issued Order No. 535-604 which, among other things, established an approximate 1,241.93-acre drilling and spacing unit for the Application Lands, with authority to drill four horizontal wells within the unit, for production of oil, gas and associated hydrocarbons from the Codell Formation.

4. Acting pursuant to relevant provisions of §34-60-116(6), C.R.S., Applicant seeks an order pooling all interests in the approximate 1,241.93-acre drilling and spacing unit established for the

Application Lands, for the development and operation of the Codell Formation, and authorizing the recovery of costs and statutory risk penalties from nonconsenting owners for the drilling, completion and operation of the Darlene East 29N-20-11C well (API #05-123-45416) (“Well”).

5. Rule 530. provides that an application for involuntary pooling may be filed at any time prior or after the drilling of a well, with any pooling order retroactive to the date the Application is filed with the Commission unless the payor agrees otherwise.

6. The Applicant will provide Rule 530. well election materials to an additional putative nonconsenting owners within the approximate 1,241.93-acre unit area established for the Application Lands, and allow those owners at least 60 days to make an election as to their participation in the drilling of certain authorized wells, or leasing their interests, if unleased.

7. Acting pursuant to §34-60-116(6) & (7), C.R.S., and Rule 530., Applicant hereby seeks an order authorizing cost recovery and statutory risk penalties, associated with the drilling, completion and operation of the Well, from interests belonging to any nonconsenting owners, for the development and operation of the Codell Formation.

8. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, *et seq.*, C.R.S., and the COGCC rules.

9. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

10. That the names and addresses of interested parties (those persons who own any interest in the mineral estate of the tracts to be pooled, except owners of overriding royalty interest) according to the information and belief of the Applicant will be set forth in Exhibit B and submitted with a certificate of service for the Application within seven days as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Pooling all interests in the approximate 1,241.93-acre drilling and spacing unit established for the Application Lands, for development and operation of the Codell Formation, and authorizing the recovery of costs and statutory risk penalties from nonconsenting owners for the drilling, completion and operation of the Well.

B. Providing that the interests of any owners, with whom the Applicant has been unable to secure a lease or other agreement to participate in the drilling of certain authorized wells, for production of oil, gas and associated hydrocarbons from both Codell Formation, having been pooled by operation of statute, pursuant to §34-60-116(6) & (7), C.R.S., are made subject to cost recovery and risk penalties provided therein.

C. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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Exhibit A

Application Map



- Application Lands

Township 12 North, Range 61 West, 6th P.M.

7	8	9	10	11	12				
18	17	16	15	14	13				
Wyoming									
Colorado									
19	20	21	22	23	24				
30	29	28	27	26	25				
31	32	33	34	35	36				