

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF 8 NORTH,)	
LLC, FOR AN ORDER TO ESTABLISH AN)	CAUSE NO. 535
APPROXIMATE 1,280-ACRE DRILLING AND SPACING)	
UNIT FOR SECTIONS 24 & 25, TOWNSHIP 9 NORTH,)	DOCKET NO. To be determined
RANGE 61 WEST, 6 TH P.M., AND AUTHORIZING THE)	
DRILLING OF TWELVE HORIZONTAL WELLS)	TYPE: Spacing
WITHIN THE PROPOSED UNIT, FOR PRODUCTION)	
FROM THE CODELL, FORT HAYS, CARLILE, AND)	
NIOBRARA FORMATIONS, UNNAMED FIELD, WELD)	
COUNTY, COLORADO)	

APPLICATION

8 North, LLC (“8 North” or “Applicant”), Operator #10575, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order: **(1)** modifying Order No. 535-768 to establish an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 9 North, Range 61 West, 6th P.M., and authorizing the drilling of 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, and **(2)** maintaining allocation of proceeds for any existing wells located within the proposed 1,280-acre unit area and producing from the Codell and/or Niobrara Formations. In support of this Application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.
2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 9 North, Range 61 West, 6th P.M.
Section 24: All
Section 25: All

Exhibit A, Application Map is attached hereto and depicts the Application Lands consisting of 1,280 acres, more or less.

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or gas well when drilling to the same source of supply, unless authorized by Commission order upon hearing. Sections 23 and 26, Township 9 North, Range 61 West, 6th P.M., are subject to this Rule for production of oil and gas from the Fort Hays and Carlile Formations. The Codell Formation underlying said Section 26 is also subject to this Rule. The Fort Hays and Carlile Formations are non-target

formations, however are included in the proposed drilling and spacing unit at the Commission's request in the event the horizontal wellbore of any permitted well under the approved Application deviates into these formations.

4. On February 22, 2011, the Commission issued Order No. 535-3 which, among other things, established approximate 640-acre drilling and spacing units for both Section 24 and 25, Township 9 North, Range 61 West, 6th P.M., and authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well located no closer than 600 feet from unit boundaries.

5. On August 20, 2012, the Commission issued Order No. 535-201 which, among other things, pooled all interests in the approximate 580.67-acre drilling and spacing unit established for Section 25, Township 9 North, Range 61 West, 6th P.M., for the development and operation of the Niobrara Formation.

6. On March 25, 2013, the Commission issued Order No. 535-271 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 23 and 24, Township 9 North, Range 61 West, 6th P.M., and authorized the drilling of one horizontal well within said unit, for the production of oil, gas and associated hydrocarbons from the Codell-Niobrara Formation, with the treated interval of any permitted well located no closer than 600 feet from the unit boundaries.

7. On March 20, 2017, the Commission issued Order No. 535-768 which, among other things: (1) vacated the approximate 640-acre drilling and spacing unit established by Order 535-3 for Section 24, Township 9 North, Range 61 West, 6th P.M., for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and (2) established an approximate 1,280-acre drilling and spacing unit for the Application Lands, and approved two horizontal wells within said unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well located no closer than 200 feet from the north unit boundary and 600 feet from the east, west and south unit boundaries.

Modifying Order No. 535-768 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, for production from the Codell, Fort Hays, Carlile and Niobrara Formations

8. Applicant herein seeks to modify Order No. 535-768 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. Further, the establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

9. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 300 feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

10. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

Maintaining allocation of proceeds for existing wells within the proposed unit area and producing from the Codell and/or Niobrara Formations

7. Noble Energy, Inc., presently operates the Krier GV25-62HN well (API #05-123-34344), a horizontal well with its bottomhole located in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, Township 9 North, Range 61 West, 6th P.M., and allocates production on a 640-acre unit basis under Order No. 535-3, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

8. Applicant requests allocation of proceeds for the Krier GV25-62HN well be maintained and unaltered by the approved Application, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

* * *

9. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, et seq., C.R.S., and the COGCC rules.

10. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

11. That the names and addresses of interested parties (owners within the Application Lands and those owners of lands cornering or adjacent to the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e. accompanied by Exhibit B.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Modifying Order No. 535-768 to establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 12 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than 300 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

B. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

C. Maintaining allocation of proceeds for the Krier GV25-62HN well, located within the proposed unit area and producing from the Niobrara Formation.

D. For such other findings and orders as the Commission may deem proper or advisable given the premises.


{The remainder of this page is intentionally left blank}

DATED this 25th day of June, 2018.

Respectfully submitted,

8 NORTH, LLC

By:


Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400 (main)
(303) 264-4418 (direct)
(303) 995-5120 (cell)

Applicant's Address:
370 Seventeenth Street, Suite 5300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Sean Flanagan, Landman for 8 North, LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

8 NORTH, LLC


Sean Flanagan

Subscribed and sworn to before me this 25th day of June, 2018, by Sean Flanagan, Landman for 8 North, LLC.

Witness my hand and official seal.

My commission expires: 1/4/21

ANNE MICHELLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124036744
My Commission Expires 01-04-2021


Notary Public



- Application Lands



- Existing Units

Township 9 North, Range 61 West, 6th P.M.

Exhibit A

Application Map

6	5	4	3	2	1				
7	8	9	10	11	12				
18	17	16	15	14	13				
19	20	21	22	23	24				
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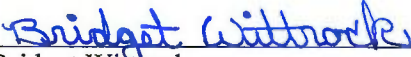
BEFORE THE OIL AND GAS CONSERVATION COMMISSION
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APPROXIMATE 1,280-ACRE DRILLING AND SPACING)
UNIT FOR SECTIONS 24 & 25, TOWNSHIP 9 NORTH,) DOCKET NO. 180900639
RANGE 61 WEST, 6TH P.M., AND AUTHORIZING THE)
DRILLING OF TWELVE HORIZONTAL WELLS) TYPE: Spacing
WITHIN THE PROPOSED UNIT, FOR PRODUCTION)
FROM THE CODELL, FORT HAYS, CARLILE, AND)
NIOBRARA FORMATIONS, UNNAMED FIELD, WELD)
COUNTY, COLORADO)

CERTIFICATE OF MAILING

I, Bridget Wittrock, hereby certify that on the 29th day of June, 2018, I caused a copy of the Application in the above-referenced Docket Number to be deposited in the U.S. Mail, postage prepaid, addressed to the parties listed on Exhibit B attached hereto.

DATED this 2nd day of July, 2018.



Bridget Wittrock
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, Colorado 80203

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

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D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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DATED this 25th day of June, 2018.

Respectfully submitted,

8 NORTH, LLC

By:



Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400 (main)
(303) 264-4418 (direct)
(303) 995-5120 (cell)

Applicant's Address:
370 Seventeenth Street, Suite 5300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Sean Flanagan, Landman for 8 North, LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

8 NORTH, LLC

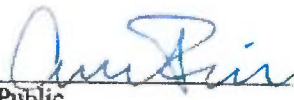

Sean Flanagan

Subscribed and sworn to before me this 25th day of June, 2018, by Sean Flanagan, Landman for 8 North, LLC.

Witness my hand and official seal.

My commission expires: 1/4/21

ANNE MICHELLE PIERINI
Notary Public
State of Colorado
Notary ID # 20124036744
My Commission Expires 01-04-2021


Notary Public

- Application Lands

- Existing Units

Exhibit A

Application Map

Township 9 North, Range 61 West, 6th P.M.

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EXHIBIT B

INTERESTED PARTIES

8 North, LLC
370 17th Street, Suite 5300
Denver, CO 80202

180900639

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Grover, CO 80729

180900639

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180900639

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Denver, CO 80206

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180900639

Corporation of the Presiding Bishop of
The Church of Latter-day Saints
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Salt Lake City, Utah 84150
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Eldon & Lillian Bondell Family Trust
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180900639

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180900639

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180900639

Heirs of Freda Frey Buckman
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Denver, CO 80205

180900639

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180900639

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180900639

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180900639

Kristen M.Lindsey
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Lenexa, KS 66215

180900639

Mary EllenMcCoy
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Homosafsa, FL 34446

180900639

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Denver, CO 80202-4720

180900639

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Denver, CO 80202

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Susan K. Renken
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180900639

Richard A. Spellman
705 N. 57th Street Avenue
Omaha, NE 68132

180900639

Heirs of Marie Frey Blincoe
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180900639

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CharleneKnoll
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Grand Junction, CO 81506

180900639

Luther Minerals, LLC
5713 Soapberry Drive
Keller, Texas 76244

180900639

McWhorter Family, LLC
280 E 20th Avenue
Denver, CO 80205

180900639

Noble Energy, Inc.
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180900639

DollyParker
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Littleton, CO 80162

180900639

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180900639

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North Platte, NE 69101

180900639

Robert W. Turner
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Westminister, CA 92683

180900639

Western Colorado Energy
P.O. Box 144
Florissant, CO 80816

180900639

Kent Kuster
CDPHE
4300 Cherry Creek Dr. South
Denver, CO 80246-1530
180900639

c/o Ginger Lara The Estate of
Shirley Alvard
618 Choctaw
Flag Staff, AZ 86001
180900639

Verdad Resources Nominee Company
5950 Cedar Springs Road, Suite 200
Dallas, TX 75235
180900639

White Eagle Exploration, Inc.
621 17th Street, Suite 2635
Denver, CO 80293

180900639

Colo. Parks & Wildlife
Attn: Brandon Marette
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180900639

Joanne M. Tiffany
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Naples, FL 34102

180900639

Verdad Resources, LLC
5950 Cedar Springs Road, Ste 200
Dallas, TX 75235

180900639

Yggdrasil Minerals, LLC
2055 Summit Drive
Sheridan, Wyoming 82801

180900639

Troy Swain
Weld County
Dept. of Planning Services
1555 North 17th Ave.
Greeley, CO 80631 180900639