

BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF 8 NORTH,)
LLC, FOR AN ORDER TO ESTABLISH AN) CAUSE NO. 535
APPROXIMATE 1,280-ACRE DRILLING AND SPACING)
UNIT FOR SECTION 35, TOWNSHIP 10 NORTH,) DOCKET NO. **180700615**
RANGE 61 WEST, 6TH P.M., AND SECTION 2,)
TOWNSHIP 9 NORTH, RANGE 61 WEST, 6TH P.M., AND) TYPE: Spacing
AUTHORIZING THE DRILLING OF TWELVE)
HORIZONTAL WELLS WITHIN THE PROPOSED UNIT,)
FOR PRODUCTION FROM THE CODELL, FORT HAYS,)
CARLILE, AND NIOBRARA FORMATIONS, UNNAMED)
FIELD, WELD COUNTY, COLORADO)

SECOND AMENDED APPLICATION

8 North, LLC (“8 North” or “Applicant”), Operator #10575, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order: **(1)** vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 2, Township 9 North, Range 61 West, 6th P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and **(2)** establishing an approximate 1,280-acre drilling and spacing unit for Section 35, Township 10 North, Range 61 West, 6th P.M., and Section 2, Township 9 North, Range 61 West, 6th P.M., and authorizing the drilling of 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. In support of this second amended application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 10 North, Range 61 West, 6th P.M.
Section 35: All

Township 9 North, Range 61 West, 6th P.M.
Section 2: All

Exhibit A, Application Map is attached hereto and depicts the Application Lands consisting of 1,280 acres, more or less.

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or

gas well when drilling to the same source of supply, unless authorized by Commission order upon hearing. The Application Lands are subject to this Rule for production of oil and gas from the Codell, Fort Hays and Carlile Formations. Additionally, Section 35, Township 10 North, Range 61 West, 6th P.M., is subject to this Rule for production of oil and gas from the Niobrara Formation. The Fort Hays and Carlile Formations are non-target formations, however are included in the proposed drilling and spacing unit at the Commission's request in the event the horizontal wellbore of any permitted well under the approved Application deviates into these formations.

4. On February 22, 2011, the Commission issued Order No. 535-3 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 2, Township 9 North, Range 61 West, 6th P.M., and authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well located no closer than 600 feet from unit boundaries.

Vacating the approximate 640-acre drilling and spacing unit established for Section 2, Township 9 North, Range 61 West, 6th P.M., for production from the Niobrara Formation

5. Applicant herein requests the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 2, Township 9 North, Range 61 West, 6th P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, be vacated. By vacating this Order, Applicant will herein propose the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, with authority to drill 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. This proposed development plan will allow the drilling of 12 two-mile laterals running north-to-south or south-to-north within the proposed unit, thereby preventing waste while protecting correlative rights within the proposed unit area. Presently, there are no producing or permitted (authorized and not yet drilled) wells under Order No. 535-3 for said Section 2, for production from the Niobrara Formation.

Establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, for production from the Codell, Fort Hays, Carlile and Niobrara Formations

6. Applicant herein seeks the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. Further, the establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

7. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than ~~600~~ **300** feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

8. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

* * *

9. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, et seq., C.R.S., and the COGCC rules.

10. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

11. That the names and addresses of interested parties (owners within the Application Lands and those owners cornering and contiguous to the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e. accompanied by Exhibit B.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 2, Township 9 North, Range 61 West, 6th P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

B. Establishing an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 12 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than ~~600~~ **300** feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

C. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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DATED this 12th day of October, 2018.

Respectfully submitted,

8 NORTH, LLC

By:



Robert A. Willis (Colorado Bar #26308)
Poulson, Odell & Peterson, LLC
1775 Sherman Street, Suite 1400
Denver, CO 80203
(303) 861-4400 (main)
(303) 264-4418 (direct)
(303) 995-5120 (cell)

Applicant's Address:
370 Seventeenth Street, Suite 5300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY & COUNTY OF DENVER)

Sean Flanagan, Landman for 8 North, LLC, upon oath deposes and says that he has read the foregoing Application and that the statements contained therein are true to the best of his knowledge, information and belief.

8 NORTH, LLC


Sean Flanagan

Subscribed and sworn to before me this 11 day of October, 2018, by Sean Flanagan, Landman for 8 North, LLC.

Witness my hand and official seal.

My commission expires: 1/18/2022


Notary Public

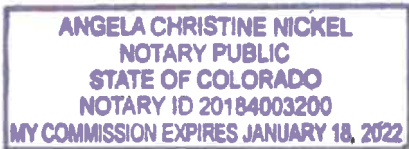


Exhibit A

Application Map



- Application Lands

Townships 9 & 10 North, Range 61 West, 6th P.M.

30	29	28	27	26	25		
10N-61W							
31	32	33	34	35	36		
9N-61W							
6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14	13		