

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF 8 NORTH, )  
LLC, FOR AN ORDER TO ESTABLISH AN ) CAUSE NO. 535  
APPROXIMATE 1,280-ACRE DRILLING AND SPACING )  
UNIT FOR SECTION 34, TOWNSHIP 10 NORTH, ) DOCKET NO. **180700614**  
RANGE 61 WEST, 6<sup>TH</sup> P.M., AND SECTION 3, )  
TOWNSHIP 9 NORTH, RANGE 61 WEST, 6<sup>TH</sup> P.M., AND ) TYPE: Spacing  
AUTHORIZING THE DRILLING OF TWELVE )  
HORIZONTAL WELLS WITHIN THE PROPOSED UNIT, )  
FOR PRODUCTION FROM THE CODELL, FORT HAYS, )  
CARLILE, AND NIOBRARA FORMATIONS, UNNAMED )  
FIELD, WELD COUNTY, COLORADO )

**AMENDED APPLICATION**

8 North, LLC (“8 North” or “Applicant”), Operator #10575, by and through its attorneys, Poulson, Odell & Peterson, LLC, respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (“Commission” or “COGCC”) for an order: (1) vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, and (2) establishing an approximate 1,280-acre drilling and spacing unit for Section 34, Township 10 North, Range 61 West, 6<sup>th</sup> P.M., and Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., and authorizing the drilling of 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. In support of this amended application (“Application”), Applicant states and alleges as follows:

1. Applicant is a corporation duly authorized to conduct business in the State of Colorado, and has registered as an operator with the COGCC.

2. Applicant owns substantial leasehold interests in the below-listed lands (“Application Lands”):

Township 10 North, Range 61 West, 6<sup>th</sup> P.M.  
Section 34: All

Township 9 North, Range ~~60~~ 61 West, 6<sup>th</sup> P.M.  
Section 3: All

Exhibit A, Application Map is attached hereto and depicts the Application Lands consisting of 1,280 acres, more or less.

3. COGCC Rule 318.a. provides that for any oil or gas well drilled to a common source of supply and drilled to a producing depth at least 2,500 feet below ground surface shall be located not less than 600 feet from any lease line and not less than 1,200 feet from any other producing or drilling oil or

gas well when drilling to the same source of supply, unless authorized by Commission order upon hearing. The Application Lands are subject to this Rule for production of oil and gas from the Codell, Fort Hays and Carlile Formations. Additionally, Section 34, Township 10 North, Range 61 West, 6<sup>th</sup> P.M., is subject to this Rule for production of oil and gas from the Niobrara Formation. The Fort Hays and Carlile Formations are non-target formations, however are included in the proposed drilling and spacing unit at the Commission's request in the event the horizontal wellbore of any permitted well under the approved Application deviates into these formations.

4. On February 22, 2011, the Commission issued Order No. 535-3 which, among other things, established an approximate 640-acre drilling and spacing unit for Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., and authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, with the treated interval of any permitted well located no closer than 600 feet from unit boundaries.

*Vacating the approximate 640-acre drilling and spacing unit established for Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., for production from the Niobrara Formation*

5. Applicant herein requests the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation, be vacated. By vacating this Order, Applicant will herein propose the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, with authority to drill 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. This proposed development plan will allow the drilling of 12 two-mile laterals running north-to-south or south-to-north within the proposed unit, thereby preventing waste while protecting correlative rights within the proposed unit area. Presently, there are no producing or permitted (authorized and not yet drilled) wells under Order No. 535-3 for said Section 3, for production from the Niobrara Formation.

*Establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, for production from the Codell, Fort Hays, Carlile and Niobrara Formations*

6. Applicant herein seeks the establishment of an approximate 1,280-acre drilling and spacing unit for the Application Lands, and the authority to drill 12 horizontal wells within the proposed unit, for production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations. Further, the establishment of the drilling and spacing unit is not smaller than the area which can be efficiently and economically drained by the drilling of the requested horizontal wells to be drilled within said unit.

7. Applicant herein requests the treated intervals of any horizontal well permitted under this Application should be located not less than 600 feet from proposed unit boundaries and not less than 150 feet from the treated interval of any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

8. Further, Applicant herein requests any permitted wells drilled under this Application should be located on no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

\* \* \*

9. The granting of this Application is in accord with the Oil and Gas Conservation Act found at §34-60-101, et seq., C.R.S., and the COGCC rules.

10. Applicant requests that relief granted as result of this Application should be effective on oral order by the Commission, and Applicant hereby agrees to be bound by the oral order of the Commission.

11. That the names and addresses of interested parties (owners within the Application Lands) according to the information and belief of the Applicant are set forth in Exhibit B. The Applicant shall submit a certificate of service for the Application within seven days as required by Rule 503.e. accompanied by Exhibit B.

WHEREFORE, Applicant respectfully requests this matter be set for hearing, notice be given as required by law, and that upon such hearing the Commission enter its order:

A. Vacating the approximate 640-acre drilling and spacing unit established by Order No. 535-3 for Section 3, Township 9 North, Range 61 West, 6<sup>th</sup> P.M., which authorized the drilling of one horizontal well within the unit, for production of oil, gas and associated hydrocarbons from the Niobrara Formation.

B. Establishing an approximate 1,280-acre drilling and spacing unit for the Application Lands, and authorizing the drilling of 12 horizontal wells within the proposed unit, for the production of oil, gas and associated hydrocarbons from the Codell, Fort Hays, Carlile, and Niobrara Formations, with the treated interval of any horizontal well permitted under this Application located not less than 600 feet from unit boundaries and not less than 150 feet from any other well producing or drilling from the Codell, Fort Hays, Carlile, and/or Niobrara Formations, without exception being granted by the Director.

C. Limiting the drilling of any permitted wells under this Application to no more than four multi-well pads within the drilling and spacing unit, or on adjacent lands with surface owner consent, without exception being granted by the Director.

D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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# Exhibit A

## Application Map



- Application Lands

Townships 9 & 10 North, Range 61 West, 6<sup>th</sup> P.M.

30	29	28	27	26	25		
<b>10N-61W</b>							
31	32	33	34	35	36		
<b>9N-61W</b>							
6	5	4	3	2	1		
7	8	9	10	11	12		
18	17	16	15	14	13		

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TOWNSHIP 9 NORTH, RANGE 61 WEST, 6<sup>TH</sup> P.M., AND )  
AUTHORIZING THE DRILLING OF TWELVE ) TYPE: Spacing  
HORIZONTAL WELLS WITHIN THE PROPOSED UNIT, )  
FOR PRODUCTION FROM THE CODELL, FORT HAYS, )  
CARLILE, AND NIOBRARA FORMATIONS, )  
UNNAMED FIELD, WELD COUNTY, COLORADO )

CERTIFICATE OF MAILING

I, Bridget Wittrock, hereby certify that on the 25th day of June, 2018, I caused a copy of the Amended Application in the above-referenced Docket Number to be deposited in the U.S. Mail, postage prepaid, addressed to the parties listed on Exhibit B attached hereto.

DATED this 25th day of June, 2018.

*Bridget Wittrock*

\_\_\_\_\_  
Bridget Wittrock  
Poulson, Odell & Peterson, LLC  
1775 Sherman Street, Suite 1400  
Denver, Colorado 80203

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D. For such other findings and orders as the Commission may deem proper or advisable given the premises.

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EXHIBIT B

## INTERESTED PARTIES

8 North, LLC  
370 17th Street, Suite 5300  
Denver, CO 80202

180700614

Clinton Neil Bashor  
41455 County Road 106  
Briggsdale, CO 80611

180700614

Marianne Berenson  
20121 Treyburn Lane  
Pflugerville, TX 78660

180700614

Bison Oil & Gas II, LLC  
518 17th Street, Suite 1800  
Denver, CO 80202

180700614

Jane Gilman Tracy  
1600 Texas St. #2703  
Ft. Worth, TX 76102

180700614

Heather Anne Holmes  
7621 Gasport Avenue  
Las Vegas, NV 89131

180700614

Patrick Dale Leathers  
7621 Gasport Avenue  
Las Vegas, NV 89131

180700614

McArthur Minerals, LLC  
2317 West 17th St.  
Greeley, CO 80634

180700614

Rebecca Parr Atwood  
45192 Brooks Rd.  
Concrete, WA 98237

180700614

David Leslie Bashor  
56971 County Road 87  
Grover, Co 80729

180700614

Mark Berenson  
651 Terrace Dr.  
Ridgeway, CO 81432

180700614

Boldrick Family Properties, LP  
P.O. Box 10648  
Midland, TX 79702

180700614

John G. Harper  
P.O. Box 10633  
Midland, TX 79702-7633

180700614

JHO'SH, LLC  
741 S. Corona St.  
Denver, CO 80209

180700614

Maddox Oil Properties, Inc.  
P.O. Box 2986  
Midland, TX 79702

180700614

McClaren Resources Inc.  
1110 Lake Point Circle  
McKinney, TX 75070

180700614

William Clyde Bashor  
1258 Se La Vista Court  
Pueblo West, CO 81007

180700614

Frank Betts  
1326 Catalpa Drive  
Fort Collins, CO 80526

180700614

Clear Fork Minerals, LLC  
P.O. Box 16340  
Fort Worth, TX 76162

180700614

DSK Transactions I, LLC  
7314 Rossman Gulch Rd.  
Morrison, CO 80465

180700614

Alan L. Hayes  
3519 Sacramento, Ave.  
El Paso, TX 79930

180700614

David Kirk  
2713 Racquet Club Dr.  
Midland, TX 79705

180700614

Magnolia Minerals Trust LLC  
1660 17th St., Suite 325  
Denver, CO 80202

180700614

Noble Energy, Inc.  
1625 Broadway, Suite 2200  
Denver, CO 80202

180700614

Roxanne L. Orme  
828 West Los Colinas Drive  
St. George, Utah 84790

180700614

Verdad Resources, LLC  
5950 Cedar Springs Road, Suite 200  
Dallas, TX 75235

180700614

Jonathon Kyle Worthey  
10200 Independence Pkwy. Apt. 2311  
Plano, TX 75025

180700614

Kent Kuster  
CDPHE  
4300 Cherry Creek Dr. South  
Denver, CO 80246-1530  
180700614

Red Hawk Petroleum  
4125 Blaxkhawk Plaza Circle, Ste. 201A  
Danville, CA 94506

180700614

Victoria P. Ehrlich Family Trust  
290 Cositas Ave.  
San Francisco, CA 94127

180700614

Colo. Parks & Wildlife  
Attn: Brandon Marette  
6060 Broadway  
Denver, CO 80216  
180700614

Michael Milo Stucky  
1504 NW 299th St.  
Ridgefield, WA 98642

180700614

White Eagle Exploration, Inc.  
621 17th Street, Suite 2635  
Denver, CO 80293

180700614

Troy Swain  
Weld County  
Dept. of Planning Services  
1555 North 17th Ave.  
Greeley, CO 80631 180700614