BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF HIGHPOINT OPERATING CORPORATION FOR AN ORDER TO VACATE ALL OR A PORTION OF ORDER NOS. 421-31 AND 421-35, ESTABLISH AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTION 5, TOWNSHIP 10 NORTH, RANGE 62 WEST, 6TH P.M., AND SECTION 32, TOWNSHIP 11 NORTH, RANGE 62 WEST, 6TH P.M., APPROVE UP TO SIXTEEN (16) NEW HORIZONTAL WELLS WITHIN THE UNIT, AND **APPROVED** REDUCED **BOUNDARY SETBACKS** OF 150 FEET FOR THE NIOBRARA AND FORT HAYS FORMATIONS AND 300 FEET FOR THE CODELL AND CARLILE FORMATIONS. FOR THE **PRODUCTION** OF OIL, **GAS AND** ASSOCIATED HYDROCARBONS FROM THE CODELL. CARLILE, FORT HAYS AND NIOBRARA FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 180700____

TYPE: SPACING

APPLICATION

HighPoint Operating Corporation (Operator No. 10071) ("HighPoint" "Applicant"), by and through its attorneys, Jost Energy Law, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to: 1) vacate the approximate 1280-acre stand-up exploratory drilling and spacing unit established by Order No. 421-35 for Sections 5 and 8, Township 10 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 2) vacate an approximate 1280-acre standup exploratory drilling and spacing unit established by Order No. 421-31 for Sections 29 and 32, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 3) establish an approximate 1,280-acre drilling and spacing unit for Section 5, Township 10 North, Range 62 West, 6th P.M. and Section 32, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 4) approve up to sixteen (16) new horizontal wells in the approximate 1,280acre unit; and 5) provide for reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit of no closer than 150 feet for the Niobrara and Fort Hays Formations and no closer than 300 feet for the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations

underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

- 1. Applicant is a corporation duly organized and authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.
- 2. Applicant is an Owner as defined by the Colorado Oil and Gas Conservation Act and Commission Rules and owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 10 North, Range 62 West, 6th P.M. Section 5: All

Township 11 North, Range 62 West, 6th P.M. Section 32: All

Weld County, Colorado, 1,280-acres, more or less.

A reference map of the Application Lands is attached hereto.

- 3. Rule 318.a. of the Rules and Regulations of the Oil and Gas Conservation Commission requires that, on unspaced lands, wells drilled in excess of 2,500 feet in depth be located not less than 600 feet from any lease line, and located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same common source of supply. Section 5, Township 10 North, Range 62 West, 6th P.M. and Section 32, Township 11 North, Range 62 West, 6th P.M. are subject to this Rule for the Codell, Carlile and Fort Hays Formations
- 4. On October 21, 2010, the Commission entered Order No. 421-3 which, among other things, established 83 approximate 640-acre drilling and spacing units, and approved one horizontal well within each unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. Section 5, Township 10 North, Range 62 West, 6th P.M. and Section 32, Township 11 North, Range 62 West, 6th P.M. are subject to this Order for the Niobrara Formation.
- 5. On January 7, 2013, the Commission entered Order No. 421-31 which, among other things, maintained two approximate 640-acre drilling and spacing units established by Order Nos. 421-1 and 421-3 for Sections 29 and 32, Township 11 North, Range 62 West, 6th P.M. for the Garden Creek #21-32H Well, and establish an approximate 1280-acre stand-up exploratory drilling and spacing unit for Sections 29 and 32, Township 11 North, Range 62 West, 6th P.M., and approve up to ten wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

- 6. On January 7, 2013, the Commission entered Order No. 421-35 which, among other things, vacated two approximate 640-acre drilling and spacing units established by Order No. 421-3 for Sections 5 and 8, Township 10 North, Range 62 West, 6th P.M., and establish an approximate 1280-acre stand-up exploratory drilling and spacing unit for Sections 5 and 8, Township 10 North, Range 62 West, 6th P.M., and approve up to ten wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.
- 7. The Commission records show that there is one horizontal well producing in the Niobrara Formation within the Application Lands, the Garden Creek 24-32H (API No. 05-123-32445) in Section 32, Township 11 North, Range 62 West, 6thP.M. operated by Applicant. Applicant requests that the Garden Creek 24-32H (API No. 05-123-32445) continue to allocate to the 640-acre unit established by Order No. 421-3 until the date of first completion of a new horizontal well to the Niobrara Formation in the new proposed 1,280-acre unit, at which point the Garden Creek well will allocate to the new proposed 1,280-acre unit.
- To promote efficient drainage within the Codell, Carlile, Fort Hays and 8. Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should: 1) vacate the approximate 1280-acre stand-up exploratory drilling and spacing unit established by Order No. 421-35 for Sections 5 and 8, Township 10 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 2) vacate an approximate 1280acre stand-up exploratory drilling and spacing unit established by Order No. 421-31 for Sections 29 and 32, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation; 3) establish an approximate 1,280-acre drilling and spacing unit for Section 5, Township 10 North, Range 62 West, 6th P.M. and Section 32, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 4) approve up to sixteen (16) new horizontal wells in the approximate 1,280-acre unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 5) provide for reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit of no closer than 150 feet for the Niobrara and Fort Havs Formations and no closer than 300 feet for the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the Application Lands.
- 9. The above-proposed drilling and spacing unit will allow efficient drainage of the Codell, Carlile Fort Hays and Niobrara Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.

- 10. The Applicant is requesting to drill and complete up to sixteen (16) new horizontal wells within the unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations within the approximate 1,280-acre drilling and spacing unit composed of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.
- 11. The Applicant maintains that the wells proposed for the development of the Application Lands will be drilled from no more than five well pads, including existing pads, unless an exception is granted by the Director.
- 12. The productive interval of each proposed horizontal well shall be no closer than 150 feet from the boundaries of the unit for the Niobrara and Fort Hays Formations and no closer than 300 feet from the boundaries of the unit for the Codell and Carlile Formations and all horizontal wells shall be no closer than 150 feet from the productive interval of any other well within the unit, unless an exception is granted by the Director.
- 13. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing on July 30-31, 2018, that notice be given as required by law, and that upon such hearing this Commission enter its order to:

- A. Vacate the approximate 1280-acre stand-up exploratory drilling and spacing unit established by Order No. 421-35 for Sections 5 and 8, Township 10 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation;
- B. Vacate an approximate 1280-acre stand-up exploratory drilling and spacing unit established by Order No. 421-31 for Sections 29 and 32, Township 11 North, Range 62 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Niobrara Formation:
- C. Establish an approximate 1,280-acre drilling and spacing unit for Section 5, Township 10 North, Range 62 West, 6th P.M. and Section 32, Township 11 North, Range 62 West, 6th P.M., and approve up to sixteen (16) new horizontal wells in the approximate 1,280-acre unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations;
- D. Provide that the productive interval of any horizontal well in the unit shall be no closer than 150 feet from the boundaries of the unit for the Niobrara and Fort Hays Formations and no closer than 300 feet from the unit boundaries for the Codell and Carlile Formations; and not less than 150 feet from the productive interval of any other wellbore within the unit, and authorizing a total of five well pads in the unit, unless an exception is granted by the Director;

- E. Find that an approximate 1,280-acre drilling and spacing unit for the development of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands.
- F. For such other findings and orders as the Commission may deem proper or advisable in this matter.

DATED May 31, 2018.

Respectfully submitted:

HighPoint Operating Corporation

By:

Jamie L. Jost

Kelsey H. Wasylenky Jost Energy Law, P.C. Attorneys for Applicant 1401 17th Street, Suite 370 Denver, Colorado 80202

(720) 446-5620

Applicant's Address:

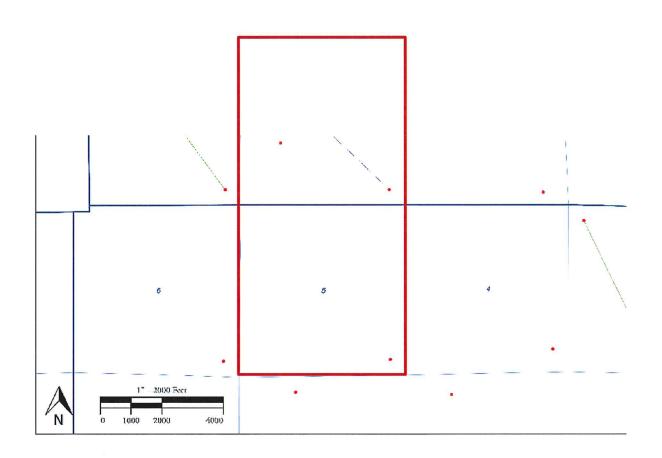
HighPoint Operating Corporation ATTN: Bennett Meyer 1099 18th Street, Suite 2300 Denver, CO 80202

VERIFICATION

STATE OF COLORADO)	
CITY AND COUNTY OF DENVER) ss.)	
Bryce Doty, of lawful age, being first duly sworn upon oath, deposes and says that he is a Landman for HighPoint Operating Corporation, and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.		
	Bryce Doty Landman HighPoint Operating Corporation	
Subscribed and sworn to before me this 3	<u>√</u> day of May, 2018.	
Witness my hand and official seal.		
[SEAL] ARIELLE N POITRA NOTARY PUBLIC STATE OF COLORADO NOTARY ID 20184010230 MY COMMISSION EXPIRES MARCH	5, 2022	
My commission expires: March 5, 2	2022_	
<u>Miellelfoitia</u> Notary Public		

Reference Map

Section 5, Township 10 North, Range 62 West, 6th P.M., and Section 32, Township 11 North, Range 62 West, 6th P.M.



BEFORE THE OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

IN THE MATTER OF THE APPLICATION OF HIGHPOINT OPERATING CORPORATION FOR AN ORDER TO VACATE ALL OR A PORTION ORDER NOS. 421-31 AND 421-35. ESTABLISH AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTION 5, TOWNSHIP 10 NORTH, RANGE 62 WEST. 6TH P.M., AND SECTION 32, TOWNSHIP 11 NORTH, RANGE 62 WEST, 6TH P.M., APPROVE UP TO SIXTEEN (16) NEW HORIZONTAL WELLS WITHIN THE UNIT, AND APPROVED REDUCED BOUNDARY SETBACKS OF 150 FEET FOR THE NIOBRARA AND FORT HAYS FORMATIONS AND 300 FEET FOR THE CODELL AND CARLILE FORMATIONS, FOR THE PRODUCTION OF OIL. GAS AND ASSOCIATED HYDROCARBONS FROM THE CODELL. CARLILE, **FORT** HAYS AND NIOBRARA FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 180700595

TYPE: SPACING

AFFIDAVIT OF MAILING

STATE OF COLORADO)
CITY AND COUNTY OF DENVER)ss.
CITT AND COUNTY OF DENVER)

The undersigned, of lawful age, and being first duly sworn upon my oath, state and declare that I am the attorney for HighPoint Operating Corporation, and that on or before the 6th day of June, I caused a copy of the Application to be deposited in the United States Mail, postage prepaid, addressed to the parties listed on Exhibit A to this Affidavit.

Jamie L. Jost Kelsey H. Wasylenky

Subscribed and sworn to before me this 6th day of June, 2018.

Witness my hand and official seal.

Motary Public

CHARLOTTE LAWLESS

NOTARY PUBLIC

STATE OF COLORADO

NOTARY ID 20144023899

MY COMMISSION EXPIRES JUNE 16, 2022

EXHIBIT A HIGHPOINT - SP - T10N-R62W Sec 5 & T11N-R62W Sec 32

8 North, LLC 1888 Sherman Street Suite 200 Denver, CO 80203

American Patriot Oil, LLC 10940 S Parker Road #765 Parker, CO 80134

Anadarko E&P Company, LP 1099 18th Suite 1800 Denver, CO 80202

Carrizo Niobrara 1812 56th Avenue Greeley, CO 80634

Carrizo Oil & Gas, Inc. 1812 56th Avenue Greeley, CO 80634

Extraction Oil and Gas LLC 370 17th Street Suite 5300 Denver, CO 80201

Gene F. Lang & Co 19751 E. Main Street, Suite 334 Parker, CO 80134

Haimo Oil & Gas, LLC 2901 Wilcrest Dr., Suite 285 Houston, TX 77019

HighPoint Operating Corporation 1099 18th Street Suite 2300 Denver, CO 80202

IOCL USA Inc 500 Dallas Street, Suite 2300 Houston, TX 77002

OIL India USA Inc 500 Dallas Street, Suite 2300 Houston, TX 77002 Oil USA 333 Clay Steet, Suite 3300 Houston, TX 77002

Okreek Oil and Gas LLC 999 18th Street, Suite 1120S Denver, CO 80202

Verdad Resources LLC 5950 Cedar Springs Road, Suite 200 Dallas, TX 75235

Bartels Minerals LLC 4511 14th Street Greeley, CO 80634

Black Hollow Roylaty LLC 19751 East Mainstreet, Suite 334 Parker, CO 80138

Charles A. Dunlap & Shirley Dunlap 2512 Timber Court Fort Collins, CO 80521

Charles D. McKay 5006 W 2nd Street Greeley, CO 80634

David Holl 5226 Brookview Drive Dallas, TX 75220

DDFS Partnership, LP c/o GRP Energy, LP, 5956 Sherry Lane, Suite 1221 Dallas, TX 75225

Donna Gowdy 589 Christy Kay Lane Rhome, TX 76078

Ellen Walton Lucky 2 Motel, PO Box 586 Leadville, CO 80461 Grandchildrens Trust I 2131 62nd Avenue Court Greeley, CO 80634

Grandchildrens Trust II 2131 62nd Avenue Court Greeley, CO 80634

Green Valley Ranch, Inc. 1474 Sybille Road Wheatland, WY 82201

GRP Energy, LP 5956 Sherry Lane, Suite 1221 Dallas, TX 75225

Jeffery L. Dunlap 154 Briarwood Road #332 Fort Collins, CO 80521

MAP2012-OK c/o MAP Royalty, Inc., 101 N. Robinson, Suite 1000 Oklahoma City, OK 73102

Mekusukey Oil Company LLC PO Box 816 Wewoka, OK 74884

Mike's Oil Well LLC 108 Martinek Lane Palmer, TX 75152

Mountaintop Minerals, LLC 370 17th Street, Suite 5300 Denver, CO 80202

Nellie Martinez 1888 S. Stewart Denver, CO 80219

Royalty Asset Holdings, LP 5956 Sherry Lane, Suite 1221 Dallas, TX 75225

Alan Timm H C 62 Box 50 Saratoga, WY 82331 Albert Timm 4408 Carmel Drive Cheyenne, WY 82009

Alice Mae Shoopman Trust, dated 11/17/1993 5189 Lassen Avenue San Jose, CA 95129

Arland Timm 681 Prairie Dog Road Sheridan, WY 82801

BCK Heath Property LLC 608 E. Harmony Road, Suite 203 Fort Collins, CO 80525

Burnett Living Trust dated July 12, 2016 55670 WCR 77 Grover, CO 80729

Charles D. Miller & Robin D. Miller 1704 Elder Avenue Greeley, CO 80631

Charles E. Nussbaum & Dorothy Lola 39994 County Road 126 Grover, CO 80729

Darrell Joe Timm 6224 Ashcroft Road Greeley, CO 80634

David B. Redfurn & Karen L. Redfern 4455 Country Club Court Riverton, WY 82501

Delores Tormey 2125 North Esplanade Cuero, TX 77954

Denise Fuerte 5124 Kahana Street Kaapa, HI 96746

Dixie Pierce & Charlie Pierce 6810 Tate Road Cheyenne, WY 82001 Donald Timm 506 Manewal Cheyenne, WY 82009

Dwane Timm 315 Washington Goodland, KS 67735

Family Tree Corporation PO Box 260498 Lakewood, CO 80226

Gayle L. Hoffman 2465 E. 101st Court Denver, CO 80229

J. Christopher Dykes Revocable Trust dated October 10, 2012 PO Box 260498 Lakewood, CO 80226

James Horvath 306 Felisa Court Redlands, CA 92373

James M. Konig 57851 WCR 81 Grover, CO 80729

Janet F. Konig 37231 Highway 14 Briggsdale, CO 80611

Jerry L. Burnett & Margaret E. Burnett 39767 WCR 132 Grover, CO 80729

Joel W. Konig & Marcy J. Konig 57851 WCR 81 Grover, CO 80729

Joseph A. Horvath 95 East Maple Lane Pleasant Grove, UT 84062

Kelley Jean Miller 220 N. 49th Avenue Court Greeley, CO 80634 Larry L. Wagner and Ruth I. Wagner Family Trust under date March 9, 2007 801 Garfield Street Canon City, CO 81212

Lawrence D. Beck Trust dated May 11, 2000 PO Box 16940 Golden, CO 80402-6015

Marilyn K. Treat 5836 Terrazzo Court San Jose, CA 95123

Marion Redfern Family Trust 23160 W. Davey Avenue Newhall, CA 91321

Michael D. Konig & Tina M. Konig 36679 CR 110 Briggsdale, CO 80611

Michael L. Dykes Revocable Trust dated October 10, 2012 PO Box 260498 Lakewood, CO 80226

Mojack Interest LLLP 38375 County Rd 55 Eaton, CO 80615

Nora Horvath Ryan 58235 Joshua Drive Yucca Valley, CA 92284

Oasis Ranch, LLC a Colorado limited liability company 58351 Weld County Road 77 Grover, CO 80729

Pam Phifer 1041 Elbert Avenue Loveland, CO 80537

Robert P. Dykes Revocable Trust dated October 14, 2011 PO Box 260498 Lakewood, CO 80226 Tamera K. Martin 790 Highway 86 Dimmitt, TX 79027

Wanda G. Beck Trust dated May 11, 2000 PO Box 16940 Golden, CO 80402-6015

Troy Swain Weld County Department of Planning Services 1555 North 17th Avenue Greeley, CO 80631 Kent Kuster Colorado Department of Public Health & Environment 4300 Cherry Creek Drive South Denver, CO 80246-1530

Brandon Marette, Energy Liaison Colorado Parks and Wildlife Northeast Regional Office 6060 Broadway Denver, CO 80216