

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF
HIGHPOINT OPERATING CORPORATION
FOR AN ORDER TO VACATE ALL OR A
PORTION OF ORDER NOS. 421-1, 421-69,
421-78, 421-83 AND 421-92, AMONG OTHER
THINGS, AND TO ESTABLISH AN
APPROXIMATE 1,280-ACRE DRILLING AND
SPACING UNIT FOR SECTION 31,
TOWNSHIP 12 NORTH, RANGE 62 WEST
AND SECTION 6, TOWNSHIP 11 NORTH,
RANGE 62 WEST, 6TH P.M., APPROVE UP TO
EIGHTEEN (18) HORIZONTAL WELLS WITHIN
THE UNIT, AND APPROVE 150' REDUCED
UNIT BOUNDARY SETBACKS FOR THE
NIOBRARA AND FT. HAYS FORMATIONS
AND 300' SETBACKS FOR THE CODELL AND
CARLILE FORMATIONS, FOR THE
PRODUCTION OF OIL, GAS AND
ASSOCIATED HYDROCARBONS FROM THE
CODELL, CARLILE, FORT HAYS AND
NIOBRARA FORMATIONS, HEREFORD
FIELD, WELD COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 180700579

TYPE: SPACING

AMENDED APPLICATION

HighPoint Operating Corporation (Operator No. 10071) ("HighPoint" or "Applicant"), by and through its attorneys, Jost Energy Law, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to: 1) vacate Order No. 421-1 as it applies to the Application Lands (defined below) as set forth herein; 2) vacate Order No. 421-69 as it relates to the Application Lands for production from the Codell Formation; 3) vacate Order No. 421-78 as it relates to the Application Lands for production from the Codell Formation; 4) vacate Order No. 421-83 as it relates to the Application Lands for production from the Niobrara Formation; 5) vacate Order No. 421-92 as it relates to the Application Lands for production from the Niobrara Formation; 6) establish an approximate 1,280-acre drilling and spacing unit for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 7) authorize up to sixteen (16) new horizontal wells, **for a total of up to eighteen (18) horizontal wells**, in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 8) provide for 150' reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from

the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly organized and authorized to conduct business in the State of Colorado and is a registered operator in good standing with the Commission.

2. Applicant is an Owner as defined by the Colorado Oil and Gas Conservation Act and Commission Rules and owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 12 North, Range 62 West, 6th P.M.
Section 31: All

Township 11 North, Range 62 West, 6th P.M.
Section 6: All

Weld County, Colorado, 1,280-acres, more or less.

A reference map of the Application Lands is attached hereto.

3. Applicant is requesting to vacate the relief granted in multiple Orders described below in order to consolidate Applicant's requested relief described in this Application into one concise Order for the Application Lands.

4. On February 22, 2010 (corrected January 19, 2012), the Commission entered into Order No. 421-1 which, among other things, established two approximate 640-acre drilling and spacing units for the Application Lands and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director. For purposes of administrative clean-up, Applicant requests that Order No. 421-1 be vacated as to the Application Lands.

5. On July 20, 2015, the Commission entered Order No. 421-69 which, among other things, allowed for a total of up to six horizontal wells within the approximate 1,280-acre drilling and spacing unit established for the Application Lands, for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director. For purposes of administrative clean-up, Applicant requests that Order No. 421-69 be vacated as to the Application Lands.

6. On December 12, 2016, the Commission entered Order No. 421-78 which, among other things, allowed the productive interval of any permitted well to be located no closer than 300 feet from the unit boundaries of the approximate 1,280-acre drilling and spacing unit established for the Application Lands for the production of the oil, gas, and associated hydrocarbons from the Codell Formation. For purposes of administrative clean-up, Applicant requests that Order No. 421-78 be vacated as to the Application Lands.

7. On January 30, 2017, the Commission entered Order No. 421-83 which, among other things, established an approximate 1,280-acre drilling and spacing unit for the Application Lands providing that the existing 640-acre units for the production of the existing wells shall be maintained only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in the approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. For purposes of administrative clean-up, Applicant requests that Order No. 421-83 be vacated as to the Application Lands.

8. On September 11, 2017, the Commission entered Order No. 421-92 which, among other things, approved an additional seven horizontal wells, for a total of 15 horizontal wells, in an approximate 1,280-acre drilling and spacing units established for the Application Lands, for the production of oil, gas and associated hydrocarbons from Niobrara Formation. For purposes of administrative clean-up, Applicant requests that Order No. 421-92 be vacated as to the Application Lands.

9. The records of the Commission reflect that one horizontal well is currently producing in the Niobrara Formation in Section 31 of the Application Lands, the Elmer #8-31H (05-123-30584) operated by Applicant. Pursuant to Order No. 421-83, the Elmer #8-31H currently allocates to the 640-acre unit established by Order No. 421-1 only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands, at which point the Elmer #8-31H will allocate to the 1,280-acre unit established for the Application Lands. Applicant requests that the Elmer #8-31H continue to allocate to the 640-acre unit established by Order No. 421-1 until the date of first completion of a **the first** new horizontal well to the Niobrara Formation in the new proposed 1,280-acre unit, at which point the Elmer #8-31H will allocate to the new proposed 1,280-acre unit. Applicant requests that the Elmer #8-31H ~~not~~ be included as one of the ~~sixteen (16)~~ **eighteen (18)** requested horizontal wells within the Application Lands.

10. The records of the Commission reflect that one horizontal well is currently producing in the Niobrara Formation in Section 6 of the Application Lands, the Garden Creek #2-06H (05-123-31264), operated by Applicant. Pursuant to Order No. 421-83, the Garden Creek #2-06H currently allocates to the 640-acre unit established by Order No.

421-1 only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands, at which point Garden Creek #2-06H will allocate to the 1,280-acre unit established for the Application Lands. Applicant requests that the Garden Creek #2-06H continue to allocate to the 640-acre unit established by Order No. 421-1 until the date of first completion of **a the first** new horizontal well to the Niobrara Formation in the new proposed 1,280-acre unit, at which point the Garden Creek #2-06H will allocate to the new proposed 1,280-acre unit. Applicant requests that the Garden Creek #2-06H ~~not~~ be included as one of the ~~sixteen (16)~~ **eighteen (18)** requested horizontal wells within the Application Lands.

11. **The records of the Commission reflect that one horizontal well is currently producing in the Niobrara Formation, the Jake #2-01H (05-123-30574), with a bottomhole location in Section 6 of the Application Lands, operated by Applicant. Pursuant to Order No. 421-82, the Jake #2-01H currently allocates to the 640-acre unit established by Order No. 421-1. The Jake #2-01H well is currently shut in and Applicant does not intend to return the well to production. Based on the allocation of the Jake #2-01H well to the 640-acre unit in Section 1, Township 11 North, Range 63 West, 6th P.M., and that the Jake #2-01H will not return to production, Applicant requests that the Jake #2-01H not be included as one of the eighteen (18) requested horizontal wells within the Application Lands.**

12. The records of the Commission reflect that the following three (3) Applications for Permits to Drill (APDs) are approved within the Application Lands for the Codell Formation and one APD is approved for the Niobrara Formation:

Well Name	API No.	Operator
Randall Creek #515-3006H	05-123-42404	Applicant
Randall Creek #516-3006H	05-123-42402	Applicant
Randall Creek #517-3006H	05-123-42250	Applicant

Upon approval of this Application, Applicant will file sundry notices for each of the approved APDs listed above to reflect the requested relief described herein.

13. To promote efficient drainage within the Codell, Carlile, Fort Hays and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should 1) vacate Order No. 421-1 as to the Application Lands, 3) vacate Order No. 421-69 as it relates to the Application Lands for production from the Codell Formation; 3) vacate Order No. 421-78 as it relates to the Application Lands for production from the Codell Formation; 4) vacate Order No. 421-83 as it relates to the Application Lands for production from the Niobrara Formation; 5) vacate Order No. 421-92 as it relates to the Application Lands for production from the Niobrara Formation; 6) establish an approximate 1,280-acre drilling and spacing unit for the Application Lands for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 7) authorize up to sixteen (16) **new** horizontal wells, **for a total of up to eighteen (18) horizontal wells**, in the approximate 1,280-acre unit for the

production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 8) provide for 150' reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the Application Lands.

14. The above-proposed drilling and spacing unit will allow efficient drainage of the Codell, Carlile Fort Hays and Niobrara Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.

15. The Applicant is requesting to drill and complete up to sixteen (16) new horizontal wells, **for a total of up to eighteen (18) horizontal wells**, within the unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations within the approximate 1,280-acre drilling and spacing unit composed of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.

16. The Applicant maintains that the wells proposed for the development of the Application Lands will be drilled from no more than five well pads, including the existing well pads, unless an exception is granted by the Director.

17. The treated interval of each proposed horizontal well shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and **the treated interval of** all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, unless an exception is granted by the Director.

18. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing on July 30-31, 2018, that notice be given as required by law, and that upon such hearing this Commission enter its order:

A. Vacating Order No. 421-1 as to the Application Lands except as set forth below;

B. Vacating Order No. 421-69 as it relates to the Application Lands for production from the Codell Formation;

C. Vacating Order No. 421-78 as it relates to the Application Lands for production from the Codell Formation;

D. Vacating Order No. 421-83 as it relates to the Application Lands for production from the Niobrara Formation;

E. Vacating Order No. 421-92 as it relates to the Application Lands for production from the Niobrara Formation;

F. Maintaining the 640-acre drilling and spacing unit established by Order No. 421-1 for Section 31, Township 12 North, Range 62 West, 6th P.M., only for the purposes of payment of proceeds from the Elmer #8-31H (05-123-30584) well until the date of first completion of **a the first** new horizontal well in the Niobrara Formation on the Application Lands, at which point the Elmer #8-31H will allocate to the new 1,280-acre unit established for the Application Lands;

G. Maintaining the 640-acre drilling and spacing unit established by Order No. 421-1 for Section 6, Township 11 North, Range 62 West, 6th P.M., only for the purposes of payment of proceeds from the Garden Creek #2-06H (05-123-31264) only until the date of first completion of **a the first** new horizontal well in the Niobrara Formation on the Application Lands, at which point the Garden Creek #2-06H will allocate to the new 1,280-acre unit established for the Application Lands;

H. **Find that the Jake #2-01H Well shall continue to allocate to the 640-acre unit established by Order No. 421-1, pursuant to Commission Order No. 421-82, and that the Jake #2-01H shall not be included as one of the eighteen (18) requested horizontal wells within the Application Lands;**

I. Establishing an approximate 1,280-acre drilling and spacing unit for the Application Land for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations and approving up to sixteen (16) new horizontal wells, **for a total of up to eighteen (18) horizontal wells**, in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations;

J. Providing that the productive interval of any horizontal well in the unit shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and **the treated interval of** all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, and authorizing a total of five well pads in the unit, unless an exception is granted by the Director;

K. Finding that an approximate 1,280-acre drilling and spacing unit for the development of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands.

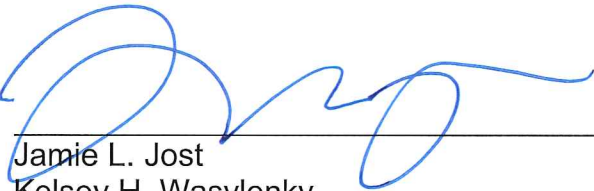
L. For such other findings and orders as the Commission may deem proper or advisable in this matter.

DATED June 22nd, 2018.

Respectfully submitted:

HighPoint Operating Corporation

By:



Jamie L. Jost
Kelsey H. Wasylenky
Jost Energy Law, P.C.
Attorneys for Applicant
1401 17th Street, Suite 370
Denver, Colorado 80202
(720) 446-5620


Applicant's Address:

HighPoint Operating Corporation
ATTN: Gabriel Findlay
1099 18th Street, Suite 2300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
CITY AND COUNTY OF DENVER) ss:

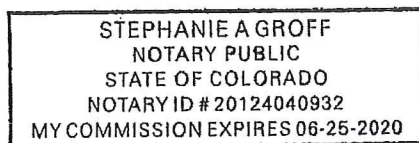
Gabriel Findlay, of lawful age, being first duly sworn upon oath, deposes and says that he is Land Manager - Operations for HighPoint Operating Corporation, and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.


Gabriel Findlay
Land Manager - Operations
HighPoint Operating Corporation

Subscribed and sworn to before me this 22nd day of June, 2018.

Witness my hand and official seal.

[SEAL]

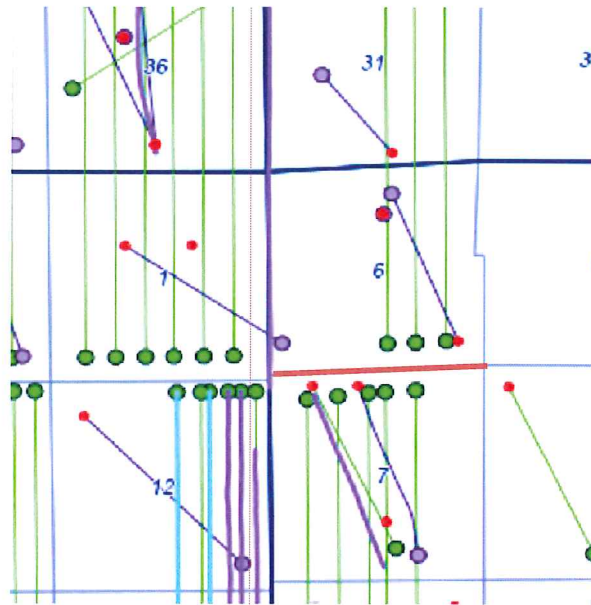


My commission expires: June 25, 2020

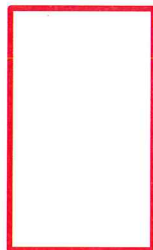

Notary Public

Reference Map

Section 31, Township 12 North, Range 62 West & Section 6, Township 11 North, Range 62 West, 6th P.M., Weld County, Colorado



Application Lands:



IN THE MATTER OF THE APPLICATION OF HIGHPOINT OPERATING CORPORATION FOR AN ORDER TO VACATE ALL OR A PORTION OF ORDER NOS. 421-1, 421-69, 421-78, 421-83 AND 421-92, AMONG OTHER THINGS, AND TO ESTABLISH AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTION 31, TOWNSHIP 12 NORTH, RANGE 62 WEST AND SECTION 6, TOWNSHIP 11 NORTH, RANGE 62 WEST, 6TH P.M., APPROVE UP TO **EIGHTEEN (18)** HORIZONTAL WELLS WITHIN THE UNIT, AND APPROVE 150' REDUCED UNIT BOUNDARY SETBACKS FOR THE NIOBRARA AND FT. HAYS FORMATIONS AND 300' SETBACKS FOR THE CODELL AND CARLILE FORMATIONS, FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE CODELL, CARLILE, FORT HAYS AND NIOBRARA FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

TYPE: SPACING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)

Jamie L. Jost
Kelsey H. Wasylenky

Witness my hand and official seal.

CHARLOTTE LAWLESS
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144023899
MY COMMISSION EXPIRES JUNE 16, 2022

EXHIBIT A
HIGHPOINT - SP - T12N-R62W Sec 31 & T11N-R62W Sec 6

8 North, LLC
1888 Sherman Street
Suite 200 A
Denver, CO 80203

Anadarko E&P Company, LP
1099 18th
Suite 1800
Denver, CO 80202

Clear Creek Resource Partners Holdings, LLC
717 17th St
Suite 1525
Denver, CO 80202

HighPoint Operating Corporation
1099 18th Street
Suite 2300
Denver, CO 80202

JRG Working Interest, LLC
P. O. Box 1605
Red Lodge, MT 59068

Anderson Family Trust, dated January 17, 2014
208 Redbud Driv
Paradise, CA 95969

Charles W. and Patty N. Brown, LLC
PO Box 587
Marlow, OK 73055

Lincoln Energy Partners II, LLC
852 Broadway, Suite 300
Curtis C. Anderson and Cathleen L. Anderson,
Trustees
Denver, CO 80203

Peteco Properties, LLC
5236 Pinehurst Drive
Boulder, CO 80301

AEI Holdings, LLC
14901 Quorum Drive, Suite 800
Dallas, TX 75254

Alveena Diane Ponce
1398 Shady Pine Way, 203F3
Tarpon Springs, FL 34688

Alvin L. Walker
27110 115th St
Trevor, WI 53179

Anadarko Land Corp
1099 18th Street, Suite 1800
Denver, CO 80202

Anita Jeanne Hartinger
PO Box 273377
Fort Collins, CO 80525

Barbara Lima
8330 Logan Road
Dansville, NY 14437

Beld Oil & Minerals Company
1738 S. Poplar Street
Casper, WY 82601

Billy Joe Douglass
3821 Central St.
Evans, CO 80620

Black Bear Oil & Gas LLC
PO Box 621226
Littleton, CO 80162

Burnell Harris
516 Person Rd
Cheyenne, WY 82007

Butkin Investment Company LLC
PO Box 2090
Duncan, OK 73534

Curtis W. Boomer
231 E. Tonto Drive
Sedona, AZ 86351

Darrell W. Anderson
856 South Quivas Street
Denver, CO 80223

David Lee Sorensen
1514 28th Ave Pl
Greeley, CO 80634

Delthea M. Anderson and Dr. Roy Wilson
Anderson Revocable Trust, dated March 24,
2014
PO Box 1264
Congress, AZ 85332

Dorris Mae Kindvall
Pacific Grove Inn
581 Pine Ave.
Pacific Grove, CA 93950

Edward Dean Sorensen
325 S 28th Ave
Brighton, CO 80601

Eileen Marie Rice
1268 W. Laurenwood WY
Highlands Ranch, CO 80129

Esther Joanne Blake
5700 E. County Road 48
Fort Collins, CO 80524

Ettie P. Blake Living Trust dated August 15, 1988
5700 E. County Road 48
Fort Collins, CO 80524

Francis W. and Esther Joanne Blake
5700 E. County Road 48
Fort Collins, CO 80524

Francis W. Blake
5700 E. County Road 48
Fort Collins, CO 80524

Gary W. Norma Jean Smith
66401 WCR 71
Hereford, CO 80732

Gene E. Walker
P.O. Box 2625
Longmont, CO 80502

Glenda Ramirez
1913 23rd St
Everett, WA 98201

Hampton Royalties, LLC
1855 40th Avenue
Greeley, CO 80634

Howard E. Bicking and Sharon A. Bicking
Revocable Living Trust
1287 Inca Dove Cir.
Loveland, CO 80537

Hydrocarbon Holdings, LTD
PO Box 1135
Bridgeview, IL 60455

James Dale Philp
PO Box 1032
Big Sandy, TX 75755

Joan Bartholomew
2003 Lawrence Lane
Blackfoot, ID 83221

Overland Energy Partners Fund, I LLC
700 17th St
Denver, CO 80202

Kathryn L. Elliott
27624 S. NN Hwy
Sheldon, MO 64784

Konig Investments, LLC
57851 Weld County Road, 81
Grover, CO 80729

Larry Sorensen Living Trust
PO BOX 102
New Raymer, CO 80742

Lincoln Energy Partners II, LLC
852 Broadway, Suite 300
Denver, CO 80203

Lisa L. Martin
200 County Road 148
Carpenter, WY 82054

Lloyd Farms
66732 Weld County Road 87
Grover, CO 80729

Peteco Properties, LLC
5236 Pinehurst Drive
Boulder, CO 80301

Lincoln Energy Partners II, LLC
852 Broadway, Suite 300
Denver, CO 80203

Lincoln Energy Partners II, LLC
852 Broadway, Suite 300
Denver, CO 80203

MKB Land, Ltd
1025 Pruitt Place
Tyler, TX 75703

Noreen Hodapp
1481 Palomino Way
Oviedo, FL 32765

Noreen Hodapp
1481 Palomino Way
Oviedo, FL 32765

Nosa Investments, LLC
14901 Quorum Drive, Suite 800
Dallas, TX 75254

Overland Minerals and Royalties, LLC
518 17th Street, Suite 1005
Denver, CO 80202

Pawnee Butte Royalties, LLC
PO Box 4631
Englewood, CO 80155

Randy James Peters
27819 Arikaree Road
Loveland, CO 80537

Richard Laycock
3537 Grove Dr
Cheyenne, WY 82001

Robert Wilkinson
637 Coleman Road
Marion, KY 42064

Robin Oil & Gas Corporation
PO Box 720420
Oklahoma City, OK 73172

Rodney Walker
408 N 7th Ave
Sterling, CO 80751

Roger Roy Sorensen
PO BOX 102
New Raymer, CO 80742

Sally Watkinson
205 Orilla Del Lego
Fort Collins, CO 80524

Shirley Bunney
1021 Pinewood Pl
The Villages, FL 32162

State of Colorado
1127 Sherman Street, Suite 300
Denver, CO 80203

Susan Carol Philp
40 Butler Road
Quincy, MA 02169

SWSMK Energy, LLC
c/o Stephen Paul Hubble, 3344 Sussex Drive
Bellingham, WA 98226

Tietmeyer Mineral Co., LLC
67125 Weld County 83
Grover, CO 80729

Todd M. Karla R. Kringen
8540 E. McDowell Road
Mesa, AZ 85207

US AgBank
PO Box 2940
Wichita, KS 67201-2940

Willard T. Burbach
33610 WCR 31
Greeley, CO 80631

Kent Kuster
Colorado Department of
Public Health & Environment
4300 Cherry Creek Drive South
Denver, CO 80246-1530

Brandon Marette
Energy Liaison
Colorado Parks and Wildlife
Northeast Regional Office
6060 Broadway
Denver, CO 80216

Troy Swain
Weld County
Department of Planning Services
1555 N. 17th Ave.
Greeley, CO 80631