

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF  
HIGHPOINT OPERATING CORPORATION  
FOR AN ORDER TO VACATE ALL OR A  
PORTION OF ORDER NOS. 421-16, 421-57,  
421-64, 421-77, 421-84 AND 421-93, AMONG  
OTHER THINGS, AND TO ESTABLISH AN  
APPROXIMATE 1,280-ACRE DRILLING AND  
SPACING UNIT FOR SECTIONS 24 AND 25,  
TOWNSHIP 12 NORTH, RANGE 63 WEST,  
6TH P.M., APPROVE UP TO SIXTEEN ~~(16)~~  
**SEVENTEEN (17)** HORIZONTAL WELLS  
WITHIN THE UNIT, AND APPROVE 150'  
REDUCED UNIT BOUNDARY SETBACKS  
FOR THE NIOBRARA AND FT. HAYS  
FORMATIONS AND 300' SETBACKS FOR THE  
CODELL AND CARLILE FORMATIONS, FOR  
THE PRODUCTION OF OIL, GAS AND  
ASSOCIATED HYDROCARBONS FROM THE  
CODELL, CARLILE, FORT HAYS AND  
NIOBRARA FORMATIONS, HEREFORD  
FIELD, WELD COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 180700565

TYPE: SPACING

**AMENDED APPLICATION**

HighPoint Operating Corporation (Operator No. 10071) ("HighPoint" or "Applicant"), by and through its attorneys, Jost Energy Law, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to: 1) vacate Order No. 421-16 in its entirety; 2) vacate the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation; 3) vacate Order No. 421-64 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 4) vacate Order No. 421-77 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 5) maintain Order No. 421-80 for production from the Fox Creek 504-2524H Well (API No. 05-123-41612), for the development and operation of the Codell Formation; 6) vacate Order No. 421-84 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Niobrara Formation; 7) vacate Order No. 421-93 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation; 8) establish an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 9) authorize **an additional 15 new horizontal wells, for a total of up to sixteen** ~~(16)~~

**seventeen (17)** horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 10) provide for 150' reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly organized and authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. Applicant is an Owner as defined by the Colorado Oil and Gas Conservation Act and Commission Rules and owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 12 North, Range 63 West, 6<sup>th</sup> P.M.

Section 24: All that portion lying within the State of Colorado

Section 25: All

Weld County, Colorado, 1,280-acres, more or less.

A reference map of the Application Lands is attached hereto.

3. Applicant is requesting to vacate the relief granted in multiple Orders described below in order to consolidate Applicant's requested relief described in this Application into one concise Order for the Application Lands.

4. On February 22, 2010 (corrected January 19, 2012), the Commission entered into Order No. 421-1 which, among other things, established two approximate 640-acre drilling and spacing units for Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M., and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

5. On January 7, 2013, the Commission entered Order No. 421-16 which, among other things, vacated two approximate 640-acre drilling and spacing units established by Order No. 421-1 for Sections 23 and 24, Township 12 North, Range 63 West, 6th P.M., and established an approximate 1,232-acre stand-up exploratory drilling and spacing unit for Sections 23 and 24, Township 12 North, Range 63 West 6th P.M., and approved up to ten wells within the unit, for the production of oil, gas and associated

hydrocarbons from the Niobrara Formation. For purposes of administrative clean-up, Applicant requests that Order No. 421-16 be vacated in its entirety.

6. On January 26, 2015 (amended as of April 13, 2015), the Commission entered Order No. 421-57 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation.

7. On July 20, 2015, the Commission entered Order No. 421-64 which, among other things, modified Order No. 421-57 to allow for a total of up to six horizontal wells within the approximate 1,280-acre drilling and spacing unit established for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director.

8. On December 12, 2016, the Commission entered Order No. 421-77 which, among other things, modified Order Nos. 421-57 and 421-64 to allow the productive interval of any permitted well to be located no closer than 300 feet from the unit boundaries of the approximate 1,280-acre drilling and spacing unit established for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., for the production of the oil, gas, and associated hydrocarbons from the Codell Formation.

9. On January 30, 2017, the Commission entered Order No. 421-80 which, among other things, pooled all interests within an approximate 1,280-acre drilling and spacing unit established for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., and subjected any nonconsenting interests to the cost recovery provisions of §34-60-116(7), C.R.S., for the drilling of the Fox Creek 504-2524H Well (API No. 05-123-41612), for the development and operation of the Codell Formation.

10. On January 30, 2017, the Commission entered Order No. 421-84 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., providing that the existing 640-acre units for the production of the existing wells shall be maintained only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in the approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

11. On September 11, 2017, the Commission entered Order No. 421-93 which, among other things, approved an additional seven horizontal wells, for a total of 15

horizontal wells, in an approximate 1,280-acre drilling and spacing units established for the Application Lands, for the production of oil, gas and associated hydrocarbons from Niobrara Formation.

12. The records of the Commission reflect that one horizontal well is currently producing in the Niobrara Formation in Section 25 of the Application Lands, the Fox Creek #2-25H (API No. 05-123-31400-00) and its side-track (API No. 05-123-31400-01), operated by Applicant. Pursuant to Order No. 421-84, the Fox Creek #2-25H currently allocates to the 640-acre unit established by Order No. 421-1 only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands, at which point the Fox Creek #2-25H will allocate to the 1,280-acre unit established for the Application Lands. Applicant requests that the Fox Creek #2-25H continue to allocate to the 640-acre unit established by Order No. 421-1 until the date of first completion of a **the first** new horizontal well to the Niobrara Formation in the new proposed 1,280-acre unit, at which point the Fox Creek #2-25H will allocated to the new proposed 1,280-acre unit. Applicant requests that the Fox Creek #2-25H ~~not~~ be included as one of the ~~sixteen (16)~~ **seventeen (17)** requested horizontal wells within the Application Lands, **and Order No. 421-1 will be vacated for Section 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M.**

13. The records of the Commission reflect that one horizontal well has been drilled and completed to the Codell Formation on the Application Lands, the Fox Creek #504-2524H Well (API No. 05-123-41612). The Fox Creek #504-2524H well currently allocates to the 1,280-acre unit established by Order No. 421-57, and pooled by Order No. 421-80. Applicant requests that the Fox Creek #504-2524H well allocate to the new proposed 1,280-acre unit for the Application Lands, continue to be pooled by Order No. 421-80, and be included as one of the ~~sixteen (16)~~ **seventeen (17)** requested horizontal wells within the Application Lands.

14. The records of the Commission reflect that the following six (6) Applications for Permits to Drill (APDs) are approved within the Application Lands for the Codell Formation:

Well Name	API No.	Operator
Fox Creek #534-2524H	05-123-42243	Applicant
Fox Creek #536-2524H	05-123-42246	Applicant
Fox Creek #537-2524H	05-123-42248	Applicant
Fox Creek #540-2524H	05-123-42342	Applicant
Fox Creek #541-2524H	05-123-42340	Applicant
Fox Creek #504-2524H	05-123-41612	Applicant

Upon approval of this Application, Applicant will file sundry notices for each of the approved APDs listed above to reflect the requested relief described herein.

15. To promote efficient drainage within the Codell, Carlile, Fort Hays and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should 1) vacate Order No. 421-16 in its entirety; 2) vacate the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation; 3) vacate Order No. 421-64 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation; 4) vacate Order No. 421-77 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation; 5) maintain Order No. 421-80 for production from the Fox Creek 504-2524H Well (API No. 05-123-41612), for the development and operation of the Codell Formation; 6) vacate Order No. 421-84 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Niobrara Formation; 7) vacate Order No. 421-93 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Niobrara Formation; 8) establish an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 9) authorize **an additional 15 new horizontal wells, for a total of up to the sixteen (16) seventeen (17)** horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 10) provide for 150' reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Codell and Carlile Formations, and 150' inter-well setbacks from **the productive interval of** any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the Application Lands.

16. Applicant has filed concurrent Applications requesting that Order Nos. 421-84 and 421-93 be vacated as to the lands subject to the concurrent Applications, and therefore upon approval of this Application and the concurrent Applications, Order Nos. 421-84 and 421-93 may be vacated in their entirety. For administrative clean-up purposes, Applicant requests that Order No. 421-16 be vacated in its entirety.

17. The above-proposed drilling and spacing unit will allow efficient drainage of the Codell, Carlile Fort Hays and Niobrara Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.

18. The Applicant is requesting to drill and complete fifteen (15) new horizontal wells, for a total of up to ~~sixteen (16)~~ **seventeen (17)** horizontal wells within the unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations within the approximate 1,280-

acre drilling and spacing unit composed of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.

19. The Applicant maintains that the wells proposed for the development of the Application Lands will be drilled from no more than five well pads, including the existing well pads, unless an exception is granted by the Director.

20. The treated interval of each proposed horizontal well shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and **the treated interval of** all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, unless an exception is granted by the Director.

21. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing on July 30-31, 2018, that notice be given as required by law, and that upon such hearing this Commission enter its order:

- A. Vacating Order No. 421-16 in its entirety;
- B. Vacating the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation;
- C. Vacating Order No. 421-64 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation;
- D. Vacating Order No. 421-77 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Codell Formation;
- E. Maintaining Order No. 421-80 for production from the Fox Creek 504-2524H well (API No. 05-123-41612), for the development and operation of the Codell Formation;
- F. Vacating Order No. 421-84 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Niobrara Formation;
- G. Vacating Order No. 421-93 as it relates to Sections 24 and 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M. for production from the Niobrara Formation;
- H. Maintaining the 640-acre drilling and spacing unit established by Order No. 421-1 for Section 25, Township 12 North, Range 63 West, 6<sup>th</sup> P.M., **solely** for the purposes of payment of proceeds from the Fox Creek #2-25H (API No. 05-123-31400-

00) and its side-track (API No. 05-123-31400-01) only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands, at which point the Fox Creek #2-25H will allocate to the new 1,280-acre unit established for the Application Lands, **as one of the requested seventeen (17) horizontal wells within the Application Lands;**

I. Establishing an approximate 1,280-acre drilling and spacing unit for Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations and approving **fifteen (15) new horizontal wells for a total of up to sixteen (16) seventeen (17)** horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations;

J. Providing that the Fox Creek #504-2524H Well (API No. 05-123-41612) allocate to the new proposed 1,280-acre unit for the Application Lands as one of the requested ~~sixteen (16)~~ **seventeen (17)** horizontal wells within the Application Lands, and continue to be pooled pursuant to Order No. 421-80.

K. Providing that the productive interval of any horizontal well in the unit shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, and authorizing a total of five well pads in the unit, unless an exception is granted by the Director;

L. Finding that an approximate 1,280-acre drilling and spacing unit for the development of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands.

M. For such other findings and orders as the Commission may deem proper or advisable in this matter.

DATED **June** 22<sup>nd</sup>, 2018.

Respectfully submitted:

**HighPoint Operating Corporation**

By: 

Jamie L. Jost  
Kelsey H. Wasylenky  
Jost Energy Law, P.C.  
Attorneys for Applicant  
1401 17th Street, Suite 370  
Denver, Colorado 80202  
(720) 446-5620


Applicant's Address:  
HighPoint Operating Corporation  
ATTN: Gabriel Findlay  
1099 18th Street, Suite 2300  
Denver, CO 80202



## VERIFICATION

STATE OF COLORADO )  
CITY AND COUNTY OF DENVER ) ss:

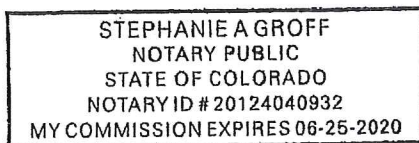
Gabriel Findlay, of lawful age, being first duly sworn upon oath, deposes and says that he is Land Manager - Operations for HighPoint Operating Corporation, and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

  
Gabriel Findlay  
Land Manager - Operations  
HighPoint Operating Corporation

Subscribed and sworn to before me this 22<sup>nd</sup> day of June, 2018.

Witness my hand and official seal.

[SEAL]

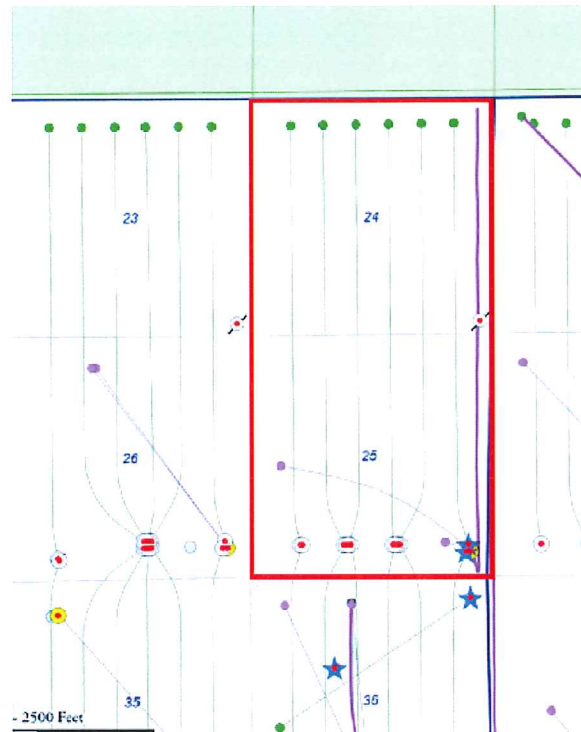


My commission expires: June 25, 2020

  
Notary Public

## Reference Map

Sections 24 and 25, Township 12 North, Range 63 West, 6th P.M.



Application



IN THE MATTER OF THE APPLICATION OF HIGHPOINT OPERATING CORPORATION FOR AN ORDER TO VACATE ALL OR A PORTION OF ORDER NOS. 421-16, 421-57, 421-64, 421-77, 421-84 AND 421-93, AMONG OTHER THINGS, AND TO ESTABLISH AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTIONS 24 AND 25, TOWNSHIP 12 NORTH, RANGE 63 WEST, 6TH P.M., APPROVE UP TO SIXTEEN—(16) **SEVENTEEN (17)** HORIZONTAL WELLS WITHIN THE UNIT, AND APPROVE 150' REDUCED UNIT BOUNDARY SETBACKS FOR THE NIOBRARA AND FT. HAYS FORMATIONS AND 300' SETBACKS FOR THE CODELL AND CARLILE FORMATIONS, FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE CODELL, CARLILE, FORT HAYS AND NIOBRARA FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

TYPE: SPACING

STATE OF COLORADO )  
 )ss.  
CITY AND COUNTY OF DENVER )

to the parties listed on Exhibit A

Jamie L. Jost  
Kelsey H. Wasylenky

Subscribed and sworn to before me this 12 day of June, 2018.

Witness my hand and official seal.

Notary Public

CHARLOTTE LAWLESS  
NOTARY PUBLIC  
STATE OF COLORADO  
NOTARY ID 20144023899  
MY COMMISSION EXPIRES JUNE 16, 2022

**EXHIBIT A**  
**HIGHPOINT - SP - T12N-R63W Sec 24 & 25**

8 North, LLC  
1888 Sherman Street  
Suite 200  
Denver, CO 80203

Anadarko E&P Onshore, LLC  
1099 18th  
Suite 1800  
Denver, CO 80202

Clear Creek Energy Fund I-B, LP  
717 17th Street  
Suite 1525  
Denver, CO 80202

Clear Creek Fund I-B, LP  
717 17th Street  
Suite 1525  
Denver, CO 80202

Clear Creek Resource Partners  
Holdings, LLC  
717 17th Street  
Suite 1525  
Denver, CO 80202

Halliburton Energy Services, Inc.  
2107 City West Blvd., Building 2  
Houston, TX 77042-3051

HighPoint Operating Corporation  
1099 18th Street  
Suite 2300  
Denver, CO 80202

Incline Niobrara Partners, L.P.  
1626 Wazee Street, Suite 200-B  
Denver, CO 80202

Longs Peak Resources, LLC  
2323 South Shepherd Drive  
Suite 1150  
Houston, TX 77019

Macquarie Oil and Gas Holdings, Inc.  
333 Clay Street  
Suite 4200  
Houston, TX 77002

R. K. Pinson & Associates, LLC  
621 17th Street  
Suite 1555  
Denver, CO 80293

Raisa II Operating, LLC  
1560 Broadway  
Suite 2050  
Denver, CO 80202

Raisa II, LLC  
1560 Broadway  
Suite 2050  
Denver, CO 80202

Raisa Royalty, LP  
1560 Broadway  
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21 Dalton Road  
Omak, WA 98841

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C/O Sherry Lynn Muchmore  
78 Westview Circle  
Wheatland, WY 82201-8715

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C/O Jimmie D. Collins  
4408 East 6th Street  
Cheyenne, WY 82001-6815

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C/O Pearlene Hawkins  
4701 2nd Street SW  
Apartment A  
Albuquerque, NM 87105-0754

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Carpenter, WY 82054

Dale E. Collins  
C/O Jimmie D. Collins  
4408 East 6th Street  
Cheyenne, WY 82001-6815

Eldon Christensen  
Johnnie Christensen  
5200 Allan Road  
Cheyenne, WY 82009

Eva E. Sullivan  
C/O Pearlene Hawkins  
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Judy A. Faris  
744 Knollwood Cir  
Fort Collins, CO 80524

Helen Cushing  
C/O John Francis Cushing  
P.O. Box 67  
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C/O Darlene Mitchell Hughes  
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Colville, WA 99114-9218

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C/O Lance Lacy  
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Jack Faris  
C/O Wesley J. Faris  
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Ottawa, IL 61350-4328

John E. Faris  
C/O Jack Faris  
P.O. Box 53  
Rock River, WY 82083-0053

John Francis Cushing  
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Pine Bluffs, WY 82082

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C/O Amy Christine Collins  
367 SW Rock Creek Drive  
Stevenson, WA 98648-4416

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Sheryll E. Faris  
2238 Peru Road  
Peru, IA 50222

Milan Elwood Faris  
C/O Richard Leigh Faris  
4641 Linne Road  
Seguin, TX 78155

Overland Energy Partners Fund II, LLC  
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Denver, CO 80202

Robert P. Breeden  
PO Box 723  
Weldona, CO 80653

Robert Wesley Faris  
C/O Bert J. Faris  
3931 Granite Street  
Cheyenne, WY 82001

Sallie Yarger, a/k/a Sallie Gail Yarger  
C/O Paula Marie Yarger  
P.O. Box 1264  
Ennis, TX 75120-1264

The Prospect Company, a Delaware  
corporation  
PO Box 1100  
Edmond, OK 73083-1100

Vera M. Faris  
C/O Sherry Lynn Muchmore  
78 Westview Circle  
Wheatland, WY 82201-8715

Vina Lacy Cook  
C/O Tena Lea Cook  
P.O. Box 1327  
Chadron, NE 69337-1327

AEI Holdings, LLC  
14901 Quorum Drive #800  
Dallas, TX 75254

Amy Christine Collins  
367 SW Rock Creek Drive  
Stevenson, WA 98648-4416

Anadarko Land Corporation  
P.O. Box 173779  
Denver, CO 80217-3779

April Faris Sims  
1991 CR 1, Unit B  
McFadden, WY 82083

April K. Martin  
169 County Road 148  
Carpenter, WY 82054-9786

Beld Oil & Minerals Company  
1738 South Poplar Street  
Casper, WY 82601

Bert J. Faris  
3931 Granite Street  
Cheyenne, WY 82001

Betty Faris Mauck  
314 North Missouri Street  
Atwood, IL 61913-9735

Black Bear Oil & Gas LLC.  
P.O. Box 621226  
Littleton, CO 80162

Butkin Investment Company L.L.C.  
P.O. Box 2090  
Duncan, OK 73534

Carolyn P. Hern  
55 Barstow Bridge Road  
Kettle Falls, WA 99141-9572

Cheryl Ann Jeffers  
296 County Road 148  
Carpenter, WY 82054

Cindy Jo Hamilton  
P.O. Box 214  
Hillsdale, WY 82060-0214

Connie Lou Rivas  
751 Avenue C, #45-45  
Cheyenne, WY 82007-2628

Curtis W. Boomer, a married man dealing in  
his sole and separate property  
231 East Tonto Drive  
Sedona, AZ 86351

Dale Austin King and Mary Louise King,  
Trustees of The Dale and Mary King Living  
Trust  
P.O. Box 476  
Kellogg, ID 83837

Dale Mitchell  
711 7th Street  
Lyle, WA 98635-9015

Darlene Mitchell Hughes, a/k/a Wanda  
Darlene Hughes  
717 Prouty Corner Loop Road  
Colville, WA 99114-9218

Debra Ann Jackson  
P.O. Box 75  
Burns, WY 82053-0075

DeWitt-Conklin Trust  
Willa Charlene DeWitt Conklin as Trustee  
1963 Knox Road 200 E  
Galesburg, IL 61401-8519

Donna Mae Ford  
3840 SR 209  
Broadview, NM 88112-9503

Edmond Cook  
332 Hat Creek Road  
Lusk, WY 82225-6500

Faris Hawkins  
2275 Squak Mountain Loop SW  
Issaquah, WA 98027-4420

Francis W. Blake and Joann Blake, Tenants  
in Common  
5700 East County Road 48  
Fort Collins, CO 80524

Gail J. Bowman Revocable Trust  
C/O Gail J. Bowman, Trustee  
29330 County Road 358A  
Buena Vista, CO 81211

George E. Faris  
136 Washington Road  
Wheatland, WY 82201-9002

Grady Faris  
1156 Spruce Street  
Apartment 4  
Wheatland, WY 82201-2670

Guy Faris  
14 Harris Bridge Road  
Pavillion, WY 82523-9610

Hampton Royalties, LLC, a Colorado limited  
liability company  
1855 40th Avenue  
Greeley, CO 80634

Hydrocarbon Holdings, LTD  
P.O. Box 1135  
Bridgeview, IL 60455

Jack Faris, aka Albert John Faris  
P.O. Box 53  
Rock River, WY 82083-0053

James P. Sullivan  
11413 Glencoe Drive  
Cheyenne, WY 82009

Janet F. Konig  
58710 WCR 81  
Grover, CO 80729

Jimmie D. Collins  
4408 East 6th Street  
Cheyenne, WY 82001-6815

JLW Investment, L.L.C  
351 Glencoe Street  
Denver, CO 80220

John Francis Cushing  
P.O. Box 67  
Pine Bluffs, WY 82082-0067

John Francis Cushing and Cheryl Ann  
Jeffers, as joint tenants with right of  
Survivorship and not as tenants in common  
P.O. Box 67  
Pine Bluffs, WY 82082-0067

John L. Peters  
P.O. Box M  
Carpenter, WY 82054

Johnnie E. Christensen  
5200 Allan Road  
Cheyenne, WY 82009-9563

Judy P. Payne  
21 Dalton Road  
Omak, WA 98841

Konig Investments, LLC  
57851 Weld County Road, 81  
Grover, CO 80729

Lincoln Energy Partners, II, LLC, a Colorado  
limited liability company  
852 Broadway, Suite 300  
Denver, CO 80203

Loyd Farms, a Partnership  
66732 County Road 87  
Grover, CO 80729

Marjorie L. Faris  
1506 Willow Street  
San Diego, CA 92106-2125

Mary Ann Kirchgessner  
12229 Yellowstone Rd. NE  
Albuquerque, NM 87111

Mike Sullivan, a/k/a Michael Sullivan  
842 Frontier Pass Trail  
Mesquite, NV 89034-1076

MKB Land, Ltd  
1025 Pruitt Place  
Tyler, TX 75703

Nosa Investments, LLC  
14901 Quorum Drive #800  
Dallas, TX 75254

Overland Energy Partners Fund II, LLC  
700 17th Street – Suite 900  
Denver, CO 80202

Overland Minerals and Royalties, LLC  
518 17th Street  
#1005  
Denver, CO 80202

Paula Marie Yarger  
P.O. Box 1264  
Ennis, TX 75120-1264

Pawnee Butte Royalties, LLC  
PO Box 4631  
Englewood, CO 80155

Pawnee Butte Royalties, LLC, a Colorado  
limited liability company  
P.O. Box 4631  
Englewood, CO 80155-4631

Pearlene Hawkins  
4701 2nd Street SW  
Apartment A  
Albuquerque, NM 87105-0754

Peteco Properties, LLC, a Colorado limited  
liability company  
5236 Pinehurst Dr.  
Boulder, CO 80301

Peters 313 Ranch, Inc.  
P.O. Box M  
Carpenter, WY 82054

PROVED RESERVES, LLC  
5950 Cedar Springs Rd.  
Suite 200  
Dallas, TX 75235

Randy James Peters  
27819 Arickaree Road  
Loveland, CO 80537

Richard Leigh Faris  
4641 Linne Road  
Seguin, TX 78155

Richard R. Whited  
3670 Columbia Falls Stage  
Columbia Falls, MT 59912-9175

Robin Oil & Gas Corporation  
P.O. Box 720420  
Oklahoma City, OK 73172

Ronald R. Bowman Revocable Trust  
C/O Ronald R. Bowman, Trustee  
29330 County Road 358A  
Buena Vista, CO 81211

Sherry Lynn Muchmore  
78 Westview Circle  
Wheatland, WY 82201-8715

Shirley Christensen Melton  
1010 Weston Lane North  
Plymouth, MN 55447

State of Colorado acting through the Board  
of Land Commissioners  
1127 Sherman St.  
#300  
Denver, CO 80203

Sylvia J. Faris Parvin  
P.O. Box 144  
Rock River, WY 82083-0144

Tena Lea Cook  
P.O. Box 1327  
Chadron, NE 69337-1327

The Delthea M. Anderson and Dr. Roy  
Wilson Anderson Revocable Trust,  
dated March 24, 2014  
P. O. Box 1264  
Congress, AZ 85332



Todd M. Kringen and  
Karla R. Kringen, as joint tenants  
8540 East McDowell Road  
Mesa, AZ 85207

Troy Swain  
Weld County  
Department of Planning Services  
1555 N. 17th Ave.  
Greeley, CO 80631

Todd Martin trustee of the Todd Martin  
Revocable Trust  
169 County Road 148  
Carpenter, WY 82054-9786

Wesley J. Faris  
1120 Marcy Street  
Ottawa, IL 61350-4328

William B. Wilsted and Leanne C. Wilsted,  
husband and wife, as joint tenants with  
rights of survivorship  
7378 Augusta Drive  
Boulder, CO 80301-3796

William C. Anderson  
15313 Heritage Circle  
Thornton, CO 80602

Winnie L. Stephan, as the Trustee of the  
Winnie L. Stephan Revocable Trust dated  
December 8, 2011  
P.O. Box 692  
Cheyenne, WY 82003

Karen Christensen  
19451 East 195<sup>th</sup> Ave  
Hudson, CO 80642

Allan William Christensen  
5200 Allan Road  
Cheyenne, WY 82009

Kent Kuster  
Colorado Department of  
Public Health & Environment  
4300 Cherry Creek Drive South  
Denver, CO 80246-1530

Brandon Marette  
Energy Liaison  
Colorado Parks and Wildlife  
Northeast Regional Office  
6060 Broadway  
Denver, CO 80216