

**BEFORE THE OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO**

IN THE MATTER OF THE APPLICATION OF
HIGHPOINT OPERATING CORPORATION
FOR AN ORDER TO VACATE ALL OR A
PORTION OF ORDER NOS. 421-16, 421-57,
421-64, 421-77, 421-84 AND 421-93, AMONG
OTHER THINGS, AND TO ESTABLISH AN
APPROXIMATE 1,280-ACRE DRILLING AND
SPACING UNIT FOR SECTIONS 23 AND 26,
TOWNSHIP 12 NORTH, RANGE 63 WEST,
6TH P.M., APPROVE UP TO SIXTEEN (16)
NEW HORIZONTAL WELLS WITHIN THE
UNIT, AND APPROVE 150' REDUCED UNIT
BOUNDARY SETBACKS FOR THE NIOBRARA
AND FT. HAYS FORMATIONS AND 300'
SETBACKS FOR THE CODELL AND CARLILE
FORMATIONS, FOR THE PRODUCTION OF
OIL, GAS AND ASSOCIATED
HYDROCARBONS FROM THE CODELL,
CARLILE, FORT HAYS AND NIOBRARA
FORMATIONS, HEREFORD FIELD, WELD
COUNTY, COLORADO

CAUSE NO. 421

DOCKET NO. 180700____

TYPE: SPACING

APPLICATION

HighPoint Operating Corporation (Operator No. 10071) ("HighPoint" or "Applicant"), by and through its attorneys, Jost Energy Law, P.C., respectfully submits this Application to the Oil and Gas Conservation Commission of the State of Colorado (the "Commission") for an order to: 1) vacate Order No. 421-16 in its entirety; 2) vacate the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 3) vacate Order No. 421-64 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 4) vacate Order No. 421-77 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 5) vacate Order No. 421-84 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation; 6) vacate Order No. 421-93 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation; 7) establish an approximate 1,280-acre drilling and spacing unit for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 8) authorize up to sixteen new (16) horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 9) provide for 150' reduced setbacks as to the boundaries

of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the below-described lands. In support of its Application, Applicant states and alleges as follows:

1. Applicant is a corporation duly organized and authorized to conduct business in the State of Colorado, and is a registered operator in good standing with the Commission.

2. Applicant is an Owner as defined by the Colorado Oil and Gas Conservation Act and Commission Rules and owns leasehold interests or holds the right to operate on the following lands (hereafter "Application Lands"):

Township 12 North, Range 63 West, 6th P.M.

Section 23: All that portion lying within the State of Colorado

Section 26: All

Weld County, Colorado, 1,280-acres, more or less.

A reference map of the Application Lands is attached hereto.

3. Applicant is requesting to vacate the relief granted in multiple Orders described below in order to consolidate Applicant's requested relief described in this Application into one concise Order for the Application Lands.

4. On February 22, 2010 (corrected January 19, 2012), the Commission entered into Order No. 421-1 which, among other things, established two approximate 640-acre drilling and spacing units for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M., and approved one horizontal well within each unit, for the development and operation of the Niobrara Formation, with the productive interval of the wellbore to be located no closer than 600 feet from the unit boundaries, without exception being granted by the Director.

5. On January 7, 2013, the Commission entered Order No. 421-16 which, among other things, vacated two approximate 640-acre drilling and spacing units established by Order No. 421-1 for Sections 23 and 24, Township 12 North, Range 63 West, 6th P.M., and established an approximate 1,232-acre stand-up exploratory drilling and spacing unit for Sections 23 and 24, Township 12 North, Range 63 West 6th P.M., and approved up to ten wells within the unit, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation. For purposes of administrative clean-up, Applicant requests that Order No. 421-16 be vacated in its entirety.

6. On January 26, 2015 (amended as of April 13, 2015), the Commission entered Order No. 421-57 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M., and approved one horizontal well within the unit, for the production of oil, gas and associated hydrocarbons from the Codell Formation.

7. On July 20, 2015, the Commission entered Order No. 421-64 which, among other things, modified Order No. 421-57 to allow for a total of up to six horizontal wells within the approximate 1,280-acre drilling and spacing unit established for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M., for the production of oil, gas and associated hydrocarbons from the Codell Formation, with the productive interval of the wellbore to be located no closer than 460 feet from the unit boundaries, and no closer than 150 feet from the productive interval of any other wellbore located in the unit, without exception being granted by the Director.

8. On December 12, 2016, the Commission entered Order No. 421-77 which, among other things, modified Order Nos. 421-57 and 421-64 to allow the productive interval of any permitted well to be located no closer than 300 feet from the unit boundaries of the approximate 1,280-acre drilling and spacing unit established for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M., for the production of the oil, gas, and associated hydrocarbons from the Codell Formation.

9. On January 30, 2017, the Commission entered Order No. 421-84 which, among other things, established an approximate 1,280-acre drilling and spacing unit for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M., providing that the existing 640-acre units for the production of the existing wells shall be maintained only until the date of first completion of the new horizontal well into the unit, and approved up to eight new horizontal wells in the approximate 1,280-acre drilling and spacing unit, providing that the productive interval of each wellbore shall be located no closer than 300 feet from the boundaries of the unit and no closer than 150 feet from the productive interval of another well producing from the same source of supply within the unit, unless an exception is granted by the Director, for the production of oil, gas and associated hydrocarbons from the Niobrara Formation.

10. On September 11, 2017, the Commission entered Order No. 421-93 which, among other things, approved an additional seven horizontal wells, for a total of 15 horizontal wells, in an approximate 1,280-acre drilling and spacing units established for the Application Lands, for the production of oil, gas and associated hydrocarbons from Niobrara Formation.

11. The records of the Commission reflect that one horizontal well is currently producing in the Niobrara Formation in Section 26 of the Application Lands, the Fox Creek #03-26H (API No. 05-123-31417-00) and its side-track (API No. 05-123-31417-01), operated by Applicant. Pursuant to Order No. 421-84, the Fox Creek #03-26H currently allocates to the 640-acre unit established by Order No. 421-1 only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands,

at which point the Fox Creek #03-26H will allocate to the 1,280-acre unit established for the Application Lands. Applicant requests that the Fox Creek #03-26H continue to allocate to the 640-acre unit established by Order No. 421-1 until the date of first completion of a new horizontal well to the Niobrara Formation in the new proposed 1,280-acre unit, at which point the Fox Creek #03-26H will allocate to the new proposed 1,280-acre unit. Applicant requests that the Fox Creek #03-26H not be included as one of the sixteen (16) requested horizontal wells within the Application Lands.

12. The records of the Commission reflect that the following six (6) Applications for Permits to Drill (APDs) are approved within the Application Lands for the Codell Formation:

Well Name	API No.	Operator
Fox Creek #525-2623H	05-123-42249	Applicant
Fox Creek #528-2623H	05-123-42221	Applicant
Fox Creek #529-2623H	05-123-42224	Applicant
Fox Creek #532-2623H	05-123-42223	Applicant
Fox Creek #533-2623H	05-123-42219	Applicant
Fox Creek #502-2623H	05-123-41527	Applicant

Upon approval of this Application, Applicant will file sundry notices for each of the approved APDs listed above to reflect the requested relief described herein.

13. To promote efficient drainage within the Codell, Carlile, Fort Hays and Niobrara Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should 1) vacate Order No. 421-16 in its entirety; 2) vacate the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 3) vacate Order No. 421-64 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 4) vacate Order No. 421-77 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation; 5) vacate Order No. 421-84 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation; 6) vacate Order No. 421-93 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation; 7) establish an approximate 1,280-acre drilling and spacing unit for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; 8) authorize up to sixteen new (16) horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations; and 9) provide for 150' reduced setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Niobrara and Ft. Hays Formations, 300' setbacks as to the boundaries of the approximate 1,280-acre drilling and spacing unit for production from the Codell and Carlile Formations, and 150' inter-well setbacks from any wellbore within the unit, for the production of oil, gas

and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations underlying the Application Lands.

14. Applicant has filed concurrent Applications requesting that Order Nos. 421-84 and 421-93 be vacated as to the lands subject to the concurrent Applications, and therefore upon approval of this Application and the concurrent Applications, Order Nos. 421-84 and 421-93 may be vacated in their entirety. For administrative clean-up purposes, Applicant requests that Order No. 421-16 be vacated in its entirety.

15. The above-proposed drilling and spacing unit will allow efficient drainage of the Codell, Carlile Fort Hays and Niobrara Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of gas and associated hydrocarbon substances from the reservoirs. The unit of the size and shape specified above is not smaller than the maximum area that can be economically and efficiently drained by the proposed wells in the unit.

16. The Applicant is requesting to drill and complete up to sixteen (16) new horizontal wells within the unit in order to efficiently and economically recover the oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations within the approximate 1,280-acre drilling and spacing unit composed of the Application Lands and that there will be no adverse effect on correlative rights of adjacent owners.

17. The Applicant maintains that the wells proposed for the development of the Application Lands will be drilled from no more than five well pads, including the existing well pads, unless an exception is granted by the Director.

18. The treated interval of each proposed horizontal well shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, unless an exception is granted by the Director.

19. The undersigned certifies that copies of this Application will be served on each interested party within seven (7) days of the filing hereof, as required by Rule 503.e.

WHEREFORE, Applicant respectfully requests that this matter be set for hearing on July 30-31, 2018, that notice be given as required by law, and that upon such hearing this Commission enter its order:

A. Vacating Order No. 421-16 in its entirety;

B. Vacating the 1,280-acre drilling and spacing unit established by Order No. 421-57 for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation;

C. Vacating Order No. 421-64 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation;

D. Vacating Order No. 421-77 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Codell Formation;

E. Vacating Order No. 421-84 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation;

F. Vacating Order No. 421-93 as it relates to Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production from the Niobrara Formation;

G. Maintaining the 640-acre drilling and spacing unit established by Order No. 421-1 for Section 25, Township 12 North, Range 63 West, 6th P.M., for the purposes of payment of proceeds from the Fox Creek #03-26H (API No. 05-123-31417-00) and its side-track (API No. 05-123-31417-01) only until the date of first completion of a new horizontal well in the Niobrara Formation on the Application Lands, at which point the Fox Creek #03-26H will allocate to the new 1,280-acre unit established for the Application Lands;

H. Establishing an approximate 1,280-acre drilling and spacing unit for Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M. for production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations and approving up to sixteen (16) new horizontal wells in the approximate 1,280-acre unit for the production of oil, gas and associated hydrocarbons from the Codell, Carlile, Fort Hays and Niobrara Formations;

I. Providing that the productive interval of any horizontal well in the unit shall be no closer than 150 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Niobrara and Ft. Hays Formations, 300 feet from the boundaries of the unit (regardless of the lease lines within the unit) for production from the Codell and Carlile Formations, and all horizontal wells shall be no closer than 150 feet from the treated interval of any other well within the unit, and authorizing a total of five well pads in the unit, unless an exception is granted by the Director;

J. Finding that an approximate 1,280-acre drilling and spacing unit for the development of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands will prevent waste, protect correlative rights, and maximize the efficient and economic production of the Codell, Carlile, Fort Hays and Niobrara Formations on the Application Lands.

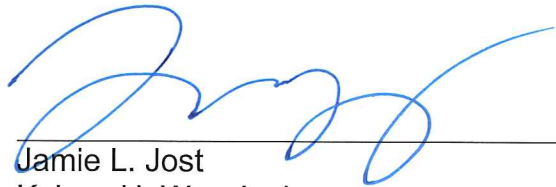
K. For such other findings and orders as the Commission may deem proper or advisable in this matter.

DATED May 31, 2018.

Respectfully submitted:

HighPoint Operating Corporation

By:



Jamie L. Jost
Kelsey H. Wasylenky
Jost Energy Law, P.C.
Attorneys for Applicant
1401 17th Street, Suite 370
Denver, Colorado 80202
(720) 446-5620

Applicant's Address:

HighPoint Operating Corporation
ATTN: Teale Stone
1099 18th Street, Suite 2300
Denver, CO 80202

VERIFICATION

STATE OF COLORADO)
) ss.
CITY AND COUNTY OF DENVER)

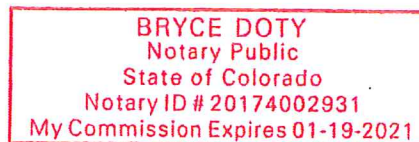
Teale Stone, of lawful age, being first duly sworn upon oath, deposes and says that he is a Landman for HighPoint Operating Corporation, and that he has read the foregoing Application and that the matters therein contained are true to the best of his knowledge, information and belief.

Teale Stone
Landman
HighPoint Operating Corporation

Subscribed and sworn to before me this 31st day of May, 2018.

Witness my hand and official seal.

[SEAL]

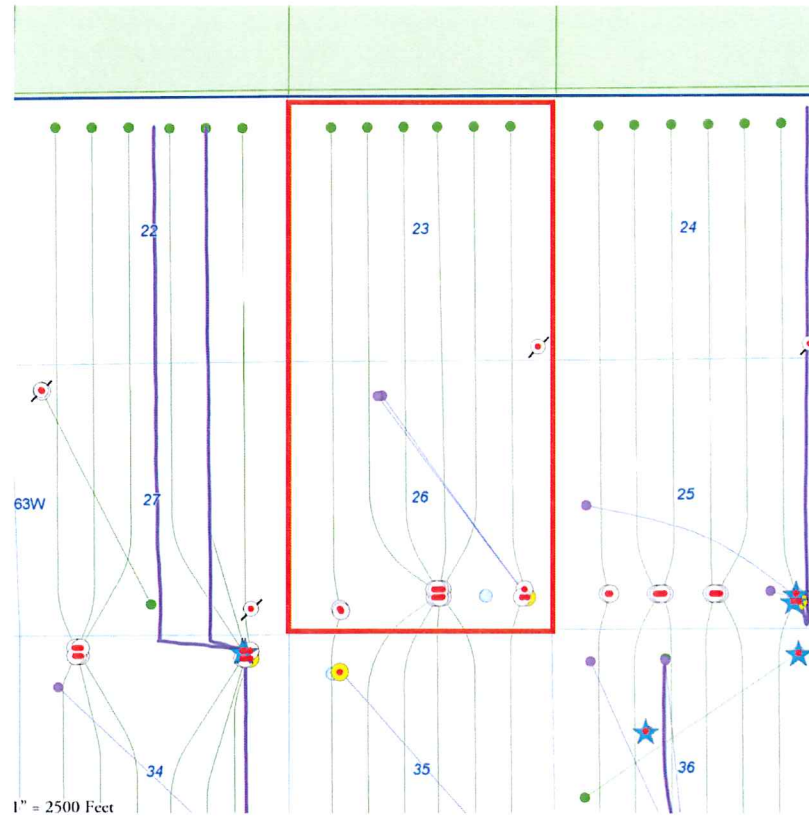


My commission expires: 1-19-2021

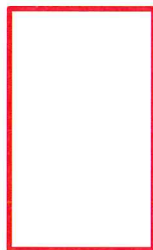
Notary Public

Reference Map

Sections 23 and 26, Township 12 North, Range 63 West, 6th P.M.




Application Lands:




IN THE MATTER OF THE APPLICATION OF HIGHPOINT OPERATING CORPORATION FOR AN ORDER TO VACATE ALL OR A PORTION OF ORDER NOS. 421-16, 421-57, 421-64, 421-77, 421-84 AND 421-93, AMONG OTHER THINGS, AND TO ESTABLISH AN APPROXIMATE 1,280-ACRE DRILLING AND SPACING UNIT FOR SECTIONS 23 AND 26, TOWNSHIP 12 NORTH, RANGE 63 WEST, 6TH P.M., APPROVE UP TO SIXTEEN (16) NEW HORIZONTAL WELLS WITHIN THE UNIT, AND APPROVE 150' REDUCED UNIT BOUNDARY SETBACKS FOR THE NIOBRARA AND FT. HAYS FORMATIONS AND 300' SETBACKS FOR THE CODELL AND CARLILE FORMATIONS, FOR THE PRODUCTION OF OIL, GAS AND ASSOCIATED HYDROCARBONS FROM THE CODELL, CARLILE, FORT HAYS AND NIOBRARA FORMATIONS, HEREFORD FIELD, WELD COUNTY, COLORADO

TYPE: SPACING

STATE OF COLORADO)
)ss.
CITY AND COUNTY OF DENVER)


 Jamie L. Jost
 Kelsey H. Wasylenky


Notary Public

KERRY LEBLEU
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 19934018734
MY COMMISSION EXPIRES JULY 24, 2021

EXHIBIT A
HighPoint SP - 12N-63W 23-26

8 North, LLC
1888 Sherman Street
Suite 200
Denver, CO 80203

Anadarko E&P Onshore, LLC
1099 18th
Suite 1800
Denver, CO 80202

Clear Creek Energy Fund I-B, LP
717 17th Street
Suite 1525
Denver, CO 80202

Clear Creek Fund I-B, LP
717 17th Street, Suite 1525
Denver, CO 80202

Clear Creek Resource Partners
Holdings LLC
717 17th Street, Suite 1525
Denver, CO 80202

Halliburton Energy Services, Inc.
2107 City West Blvd., Building 2
Houston, TX 77042-3051

HighPoint Operating Corporation
1099 18th Street
Suite 2300
Denver, CO 80202

Incline Niobrara Partners, L.P.
1626 Wazee Street, Suite 200-B
Denver, CO 80202

Kaiser-Francis Oil Company
6733 South Yale Avenue
Tulsa, OK 74136

Longs Peak Resources, LLC
2323 South Shepherd Dr.
Suite 1150
Houston, TX 77019

Macquarie Oil and Gas Holdings, Inc.
333 Clay Street
Suite 4200
Houston, TX 77002

R. K. Pinson & Associates, LLC
621 17th Street
Suite 1555
Denver, CO 80293

Raisa II Operating, LLC
1560 Broadway, Suite 2050
Denver, CO 80202

Raisa II, LLC
1560 Broadway, Suite 2050
Denver, CO 80202

Raisa Royalty, LP
1560 Broadway, Suite 2050
Denver, CO 80202

Audrey Fern Faris Penwell,
C/O Judy P. Payne
21 Dalton Road
Omak, WA 98841

Barbara Christensen Kunau,
C/O Sherry Lynn Muchmore
78 Westview Circle
Wheatland, WY 82201-8715

Betty Lacy Collins,
C/O Jimmie D. Collins
4408 East 6th Street
Cheyenne, WY 82001-6815

Charlene Sullivan,
C/O Pearlene Hawkins
4701 2nd Street SW
Apartment A
Albuquerque, NM 87105-0754

Cheryl Ann Jeffers
P.O. Box 454
Carpenter, WY 82054

Dale E. Collins,
C/O Jimmie D. Collins
4408 East 6th Street
Cheyenne, WY 82001-6815

Eldon Christensen
Johnnie Christensen
5200 Allan Road
Cheyenne, WY 82009

Eva E. Sullivan,
C/O Pearlene Hawkins
4701 2nd Street SW
Apartment A
Albuquerque, NM 87105-0754

Glen Faris
Judy A. Faris
744 Knollwood Cir, Fort Collins, CO
80524

Helen Cushing, appears
C/O John Francis Cushing
P.O. Box 67
Pine Bluffs, WY 82082-0067

Irma D. Faris Mitchell,
C/O Darlene Mitchell Hughes
717 Prouty Corner Loop Road
Colville, WA 99114-9218

Jack E. Lacy, appears
C/O Lance Lacy
15741 West Ventura Street
Surprise, AZ 85379

Jack Faris C/O Wesley J. Faris
1120 Marcy Street
Ottawa, IL 61350-4328

John E. Faris C/O Jack Faris
P.O. Box 53
Rock River, WY 82083-0053

John Francis Cushing
P.O. Box 67
Pine Bluffs, WY 82082

Kathie Collins, a/k/a Kathie Jo Collins, ,
C/O Amy Christine Collins
367 SW Rock Creek Drive
Stevenson, WA 98648-4416

Melvin L. Hoke and Donna M. Hoke
P.O. Box 11
Hereford, CO 80732

Merlyn C. Faris,
Sheryyl E. Faris
2238 Peru Road
Peru, IA 50222

Milan Elwood Faris,
C/O Richard Leigh Faris
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Seguin, TX 78155

Overland Energy Partners Fund II, LLC
700 17th Street
Suite 900
Denver, CO 80202

Robert P. Breeden,
PO Box 723
Weldona, CO 80653

Robert Wesley Faris,
C/O Bert J. Faris
3931 Granite Street
Cheyenne, WY 82001

Sallie Yarger, a/k/a Sallie Gail Yarger,
C/O Paula Marie Yarger
P.O. Box 1264
Ennis, TX 75120-1264

The Prospect Company, a Delaware
corporation
PO Box 1100
Edmond, OK 73083-1100

Vera M. Faris,
C/O Sherry Lynn Muchmore
78 Westview Circle
Wheatland, WY 82201-8715

Vina Lacy Cook,
C/O Tena Lea Cook
P.O. Box 1327
Chadron, NE 69337-1327

AEI Holdings, LLC
14901 Quorum Drive #800
Dallas, TX 75254

Amy Christine Collins
367 SW Rock Creek Drive
Stevenson, WA 98648-4416

Anadarko Land Corporation
1099 18th Street, Suite 1800
Denver, CO 80202

April Faris Sims
1991 CR 1, Unit B
McFadden, WY 82083

April K. Martin
169 County Road 148
Carpenter, WY 82054-9786

Barbara A. Littig
44265 Compiegne Drive
Hemet, CA 92544

Beld Oil & Minerals Company
1738 South Poplar Street
Casper, WY 82601

Bert J. Faris
3931 Granite Street
Cheyenne, WY 82001

Betty Faris Mauck
314 North Missouri Street
Atwood, IL 61913-9735

Black Bear Oil & Gas LLC.
P.O. Box 621226
Littleton, CO 80162

Butkin Investment Company L.L.C.
P.O. Box 2090
Duncan, OK 73534

Carolyn P. Hern
55 Barstow Bridge Road
Kettle Falls, WA 99141-9572

Cheryl Ann Jeffers
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Carpenter, WY 82054

Cindy Jo Hamilton
P.O. Box 214
Hillsdale, WY 82060-0214

Connie Lou Rivas
751 Avenue C, #45-45
Cheyenne, WY 82007-2628

Dale Austin King and Mary Louise King,
Trustees of The Dale and Mary King
Living Trust
P.O. Box 476
Kellogg, ID 83837

Dale Mitchell
711 7th Street
Lyle, WA 98635-9015

Darlene Mitchell Hughes, a/k/a Wanda
Darlene Hughes
717 Prouty Corner Loop Road
Colville, WA 99114-9218

Debra Ann Jackson
P.O. Box 75
Burns, WY 82053-0075

Don A. Kranz, Trustee of the Don A.
Kranz Revocable Trust under
agreement dated April 27, 2016, for the
benefit of Don A. Kranz and Don A.
Kranz's heirs
493 County Road 154
Carpenter, WY 82054

Duwayne Lewis and Ester Lewis
10905 Empire Drive
Cheyenne, WY 82009

Edmond Cook
332 Hat Creek Road
Lusk, WY 82225-6500

Ester Lewis
10905 Empire Drive
Cheyenne, WY 82009

Faris Hawkins
2275 Squak Mountain Loop SW
Issaquah, WA 98027-4420

George E. Faris
136 Washington Road
Wheatland, WY 82201-9002

Grady Faris
1156 Spruce Street
Apartment 4
Wheatland, WY 82201-2670

Guy Faris
14 Harris Bridge Road
Pavillion, WY 82523-9610

Hydrocarbon Holdings, LTD
P.O. Box 1135
Bridgeview, IL 60455

Ivan Lee Kranz
861 County Road 150
Carpenter, WY 82054

Jack Faris, aka Albert John Faris
P.O. Box 53
Rock River, WY 82083-0053

James M. Konig
57851 County Road 81
Grover, CO 80729

James P. Sullivan
11413 Glencoe Drive
Cheyenne, WY 82009

Janet F. Konig
58710 WCR 81
Grover, CO 80729

Jimmie D. Collins
4408 East 6th Street
Cheyenne, WY 82001-6815

JLW Investment, L.L.C
351 Glencoe Street
Denver, CO 80220

Joel W. Konig and Marcy J. Konig,
as Joint Tenants
37231 Highway 14
Briggsdale, CO 80611-9232

John Francis Cushing
P.O. Box 67
Pine Bluffs, WY 82082-0067

John Francis Cushing and Cheryl Ann
Jeffers, as joint tenants with right of
Survivorship and not as tenants in
common

P.O. Box 67
Pine Bluffs, WY 82082-0067

John L. Peters
P.O. Box M
Carpenter, WY 82054

John L. Peters and Sharon A. Peters,
joint tenants
P.O. Box M
Carpenter, WY 82054

Johnnie E. Christensen
5200 Allan Road
Cheyenne, WY 82009-9563

Judy P. Payne
21 Dalton Road
Omak, WA 98841

Konig Investments, LLC
57851 WCR 81
Grover, CO 80729

Loyd Farms, a Colorado Partnership
66732 CR 87
Grover, CO 80729

Lynne M. Kranz, Trustee of the Lynne
M. Kranz Revocable Trust under
agreement dated April 27, 2016, for the
benefit of Lynne M. Kranz and Lynne M.
Kranz's heirs
493 County Road 154
Carpenter, WY 82054

Marjorie L. Faris
1506 Willow Street
San Diego, CA 92106-2125

Mary Ann Kirchgessner
12229 Yellowstone Rd. NE
Albuquerque, NM 87111

Michael D. Konig and Tina M. Konig,
as Joint Tenants
36679 County Road 110
Briggsdale, Co 80611

Mike Sullivan, a/k/a Michael Sullivan
842 Frontier Pass Trail
Mesquite, NV 89034-1076

MKB Land, Ltd
1025 Pruitt Place
Tyler, TX 75703

Nosa Investments, LLC
14901 Quorum Drive #800
Dallas, TX 75254

Overland Energy Partners Fund II, LLC
700 17th Street – Suite 900
Denver, CO 80202

Overland Minerals and Royalties LLC
518 17th Street
Suite 1005
Denver, CO 80202

Overland Oil and Gas, LLC,
518 17th Street
Suite 1005
Denver, CO 80202

Paula Marie Yarger
P.O. Box 1264
Ennis, TX 75120-1264

Pawnee Butte Royalties, LLC
PO Box 4631
Englewood, CO 80155

Pearlene Hawkins
4701 2nd Street SW
Apartment A
Albuquerque, NM 87105-0754

Peteco Properties LLC, a Colorado
limited liability company
5236 Pinehurst Drive
Boulder, CO 80301

Peters 313 Ranch, Inc.
P.O. Box M
Carpenter, WY 82054

PROVED RESERVES, LLC
5950 Cedar Springs Rd.
Suite 200
Dallas, TX 75235

Randy James Peters
27819 Arickaree Road
Loveland, CO 80537

Richard Leigh Faris
4641 Linne Road
Seguin, TX 78155

Robin Oil & Gas Corporation
P.O. Box 720420
Oklahoma City, OK 73172

Sherry Lynn Muchmore
78 Westview Circle
Wheatland, WY 82201-8715

Shirley Christensen Melton
1010 Weston Lane North
Plymouth, MN 55447

Shirley Price
3064 Grier Blvd.
Cheyenne, WY 82001

State of Colorado acting through the
Board of Land Commissioners
1127 Sherman St.
#300
Denver, CO 80203

Sylvia J. Faris Parvin
P.O. Box 144
Rock River, WY 82083-0144

Tena Lea Cook
P.O. Box 1327
Chadron, NE 69337-1327

Todd M. Kringen and
Karla R. Kringen, as joint tenants
8540 East McDowell Road
Mesa, AZ 85207

Todd Martin trustee of the Todd Martin
Revocable Trust
169 County Road 148
Carpenter, WY 82054-9786

Wesley J. Faris
1120 Marcy Street
Ottawa, IL 61350-4328

William B. Wilsted and Leanne C.
Wilsted, husband and wife, as joint
tenants with rights of survivorship
7378 Augusta Drive
Boulder, CO 80301-3796

William C. Anderson
15313 Heritage Circle
Thornton, CO 80602

Winnie L. Stephan, as the Trustee of the
Winnie L. Stephan Revocable Trust
dated December 8, 2011
P.O. Box 692
Cheyenne, WY 82003

Troy Swain Weld County Department of
Planning Services
1555 North 17th Avenue
Greeley, CO 80631

Kent Kuster Colorado Department of
Public Health & Environment
4300 Cherry Creek Drive South
Denver, CO 80246-1530

Brandon Marette, Energy Liaison
Colorado Parks and Wildlife Northeast
Regional Office
6060 Broadway
Denver, CO 80216

Karen Christensen
19451 East 195th Ave
Hudson, CO 80642

Allan William Christensen
5200 Allan Rd
Cheyenne, WY 82009