

BEFORE THE OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

IN THE MATTER OF THE <b>AMENDED</b>	)	CAUSE NO. 535
APPLICATION OF EDGE ENERGY II, LLC	)	
FOR AN ORDER VACATING ORDER NOS.	)	DOCKET NO. 180600459
535-2 AND 535-48 AS THEY PERTAIN TO	)	
THE APPLICATION LANDS, MAINTAINING	)	TYPE: SPACING
ORDER NO. 535-147 AS IT APPLIES TO THE	)	
BLACK HOLLOW 8-67-16 #3 WELL, AND	)	
ESTABLISHING THREE APPROXIMATE	)	
1,280-ACRE DRILLING AND SPACING UNITS	)	
WITH WELL LOCATION RULES APPLICABLE	)	
TO THE DRILLING AND PRODUCING OF	)	
WELLS FROM THE NIOBRARA, FORT HAYS,	)	
CODELL AND CARLILE FORMATIONS FOR	)	
CERTAIN LANDS IN TOWNSHIP 8 NORTH,	)	
RANGE 67 WEST, 6TH P.M., UNNAMED	)	
FIELD, WELD COUNTY, COLORADO.	)	

**AMENDED APPLICATION**

Edge Energy II, LLC, Operator No. 10671 (“Applicant” or “Edge”), by and through its attorneys, Welborn Sullivan Meck & Tooley, P.C., respectfully submits this **Amended Application** to the Oil and Gas Conservation Commission of the State of Colorado (“Commission”) for an order vacating Order Nos. 535-2 and 535-48 as they pertain to the Application Lands, maintaining Order No. 535-147 in Section 16 of the Application Lands only as to the Black Hollow 8-67-16 #3 Well, and establishing three approximate 1,280-acre drilling and spacing units with well location rules applicable to the drilling of wells and producing of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations covering certain lands in Township 8 North, Range 67 West, 6th P.M., Weld County, Colorado. In support of its **Amended Application**, Applicant states as follows:

1. Applicant is a limited liability company duly authorized to conduct business in the State of Colorado and is a registered operator in good standing with the Commission.
2. Applicant owns leasehold interests in the following lands (“Application Lands”) and is an Owner as defined by Commission Rules and the Conservation Act with standing to bring this **Amended Application**:

### **Drilling and Spacing Unit (“DSU”) No. 1**

Township 8 North, Range 67 West, 6th P.M.

Section 17: All

Section 18: All

### **DSU No. 2**

Township 8 North, Range 67 West, 6th P.M.

Section 9: All

Section 16: All

### **DSU No. 3**

Township 8 North, Range 67 West, 6th P.M.

Section 11: All

Section 12: All

A reference map of the Application Lands is attached hereto.

3. Rule 318.a. provides that a well drilled in excess of 2,500 feet in depth shall be located not less than 600 feet from any lease line, and shall be located not less than 1,200 feet from any other producible or drilling oil or gas well when drilling to the same source of supply, unless authorized by order of the Commission upon hearing.

4. On August 12, 2010, the Commission entered Order No. 535-2, which established one hundred and forty-five (145) approximate 640-acre drilling and spacing units for certain lands located in Townships 8 through 11 North, Ranges 65 through 67 West, 6th P.M., and approved one horizontal well in each of the Codell and Niobrara Formations within each unit, for the production of oil, gas, and associated hydrocarbons from the Codell and Niobrara Formations, with the initial formation penetration, lateral leg, and terminus of the permitted wells no closer than 600 feet from the boundaries of the unit and the initial formation penetration, lateral leg and terminus of the second well not closer than 1,200 feet from the first well. Sections 12 and 18 of the Application Lands are subject to this order for the Niobrara and Codell Formations.

5. On June 27, 2011, the Commission entered Order No. 535-48, which pooled all interests in an approximate 640-acre drilling and spacing unit established by Order No. 535-2 for Section 12, Township 8 North, Range 67 West, 6th P.M., and granted cost-recovery pursuant to Section 34-60-116(7), C.R.S. against any nonconsenting owners in the TU #12-8-67 1H Well (API No. 05-123-34005), for the production of oil, gas, and associated hydrocarbons Niobrara Formation. Section 12 of the Application Lands is subject to this order for the Niobrara Formation.

6. The TU #12-8-67 1H Well (API No. 05-123-34005) was never drilled, and is listed as an Abandoned Location according to the records of the Commission.

7. On March 5, 2012, the Commission entered Order No. 535-147 which established eight approximate 640-acre drilling and spacing units for certain lands located Townships 8 and 9 North, Ranges 59 through 67 West, 6th P.M., and allowed one horizontal well within each unit, for the production of gas and associated hydrocarbons from the Niobrara Formation. Section 16 of the Application Lands is subject to this order for the Niobrara Formation.

8. On March 1, 2018, an application was filed at Docket No. 180400347 for an order to, among other things, establish an approximate 1,280-acre drilling and spacing unit for Sections 15 and 16, Township 8 North, Range 67 West, 6th P.M., and to approve up to twelve (12) horizontal wells within the unit, for the production of oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell, and Carlile Formations. Docket No. 180400347 is scheduled to be heard at the April 30 & May 1, 2018, hearing of the Commission.

9. There is one existing horizontal well within DSU No. 2 of the Application Lands. The Black Hollow 8-67-16 #3H (API No. 05-123-35397) is a horizontal well oriented north-south within Section 16, Township 8 North, Range 67 West, 6th P.M. producing from the Niobrara Formation. Applicant is the operator of this well and requests that this well continue to be governed by existing Order No. 535-147.

10. To promote efficient drainage within the Niobrara, Fort Hays, Codell and Carlile Formations of the Application Lands, to protect correlative rights and to avoid waste, the Commission should:

- (a) Vacate two approximate 640-acre drilling and spacing units established by Order No. 535-2 for Sections 12 and 18 of the Application Lands;
- (b) Vacate Order No. 535-48;
- (c) Maintain Order No. 535-147 in Section 16 of the Application Lands as to production from the Black Hollow 8-67-16 #3H Well (API No. 05-123-35397); and
- (d) Establish three approximate 1,280-acre drilling and spacing units for the Application Lands and approve a total of up to twelve (12) horizontal wells within each unit.

11. Applicant requests that the productive interval of the permitted horizontal wells within each unit be located no closer than 150 feet from the productive interval of any other horizontal wellbore within the same unit producing oil, gas, and associated hydrocarbons from the Niobrara, Fort Hays, Codell and Carlile Formations and be located no closer than **300** ~~600~~ feet from the unit boundaries, without exception being granted by the Director.

12. Applicant requests the establishment of the above-proposed drilling and spacing units and authority to drill only those wells necessary to determine the well density that will allow for efficient drainage of the Niobrara, Fort Hays, Codell and Carlile Formations, will prevent waste, will not adversely affect correlative rights and will assure the greatest ultimate recovery of oil, gas and associated hydrocarbon substances from the Application Lands. Applicant maintains that the proposed drilling and spacing units are not smaller than the maximum area that can be economically and efficiently drained by the requested number of wells in such drilling and spacing units. Applicant further maintains that wells drilled in the above-proposed drilling and spacing units will have no adverse effect on correlative rights of adjacent owners.

13. The Applicant states the proposed horizontal wells will be drilled from no more than four locations within each unit or at a legal location(s) on adjacent lands, without exception being granted by the Director.

14. The names and addresses of the interested parties according to the information and belief of the Applicant are set forth in Exhibit A attached hereto and made a part hereof, and the undersigned certifies that copies of the Application ~~shall be~~ **were** served on each interested party within seven days as required by Rule 503.e and 507.b.(1). **Applicant further certifies that a copy of this Amended Application will be served on each additional interested party within seven days as required by Rule 503.e and 507.b.(1), and that all interested parties to the matter will be delivered notice at least 35 days in advance of the date of hearing.**

WHEREFORE, Applicant respectfully requests that this matter be set for hearing, that notice be given as required by law and that upon such hearing this Commission enter its order consistent with Applicant's proposals as set forth above.

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Dated this \_\_\_ day of August, 2018.

Respectfully submitted,

WELBORN SULLIVAN MECK & TOOLEY, P.C.

By: \_\_\_\_\_

Joseph C. Pierzchala  
Geoffrey W. Storm  
Welborn Sullivan Meck & Tooley, P.C.  
Attorneys for Applicant  
1125 - 17th Street, Suite 2200  
Denver, CO 80202  
303-830-2500

Applicant's Address:  
1301 Washington Ave., Ste. 300  
Golden, CO 80401  
Attn: Erik Larsen;  
Phone: 303.547.0792

VERIFICATION

STATE OF COLORADO                    )  
  ) ss.  
CITY & COUNTY OF DENVER         )

Erik Larsen with Edge Energy II, LLC, upon oath deposes and says that he has read the foregoing Amended Application and that the statements contained therein are true to the best of his knowledge, information and belief.

EDGE ENERGY II, LLC

\_\_\_\_\_  
Erik Larsen

Subscribed and sworn to before me this \_\_\_\_\_ day of August, 2018, by Erik Larsen for Edge Energy II, LLC.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public

My Commission Expires:\_\_\_\_\_

EXHIBIT A

INTERESTED PARTIES

**Weld County Department of Planning Services**

Troy Swain  
1555 North 17th Avenue  
Greeley CO 80631

**Colorado Department of Public Health and Environment**

Kent Kuster  
4300 Cherry Creek Drive South  
Denver, CO 80246-1500

**Colorado Parks and Wildlife**

Brandon Marette  
Northeast Region Office  
6060 Broadway  
Denver, CO 80216

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EXHIBIT A

INTERESTED PARTIES

8 North, LLC  
Aberdeen Investments, LLC  
Alice Weedon Baker and Travis Kuder Meuten and Charles E Baker, Jr as Joint Tenants  
Amcon Resources, Inc  
Anadarko Land Corp.  
Andrew L. Peabody  
Anheuser-Busch, LLC  
Anita L Schiebel, dealing in her sole and separate property  
Ann M. Strollo  
Arnold D. Gleit  
Arthur G. Rice  
Bambi Fernandez 2004 Trust  
Bankim Pater  
Barbara Mantooth  
Betty Bacchi  
Billie Burger  
Blue Ocean Oil & Gas, LLC  
Brett Lee Kaysen and Tara M Kasen, husband and wife  
Bruce H. Waldo  
Calvin Ehmke  
Charles Fuller 2006 Trust  
Chris A. Keller and Lisa E. Keller  
Christine Ruth  
City of Thornton  
CoBank, FCB, successor to U.S. AgBank FCB  
CoBank, FCB, successor to US AgBank FCB  
CTEF I Minerals LLC  
Dale Harlen  
Danny Poss  
David A. Pool  
David F Albright  
Debra K. Anello  
Derek Lee Moore  
Desmond Family Living Trust, Dennis M. Desmond, Trustee  
Dillard Family LLC  
Domestic Investment Surveys, LLC  
Domestic Royalty Properties, LLC  
Don Roy Jennings and Nancy T Jennings as Co-Trustees of the Don and Nancy Jennings Living Trust dated March 16, 2016  
Donald R. Benz  
Dorothy Dunn Everette  
Dorothy Dunn Everette a/k/a Dorothy Turner Dunn, individually and as a Successor-in-interest to the Estate of Gerald S Turner, Deceased  
Dorothy Dunn Everette a/k/a Dorothy Turner Dunn, individually and as Successor-in-interest to the Estate of Gerald S Turner, deceased



Dwayne W Hamar  
Edward C. Heiby and Phyllis J. Heiby  
Edward Strader and Carol Ann Strader, husband and wife  
ELSR, LP, a Texas Limited Partnership and Bengal Jones Group, LLC, general partner  
Enerplus Resources (USA) Corporation  
Erna Kohloff Family Trust and Henry F. Kohloff, individually  
Everett R. Kirkelie and Dorothy M. Kirkelie Declaration of Trust  
Extraction Oil & Gas, LLC  
Falcon Royalty and Investment Company, LLC  
First Western Trust Bank, Northern Colorado, Trustee of the James P Hoffman Trust dated July 1, 1991 and restated September 27, 2011  
First Western Trust Bank, Northern Colorado, Trustee of the Ruth N Hoffman Trust dated July 1, 1991 and restated September 27, 2011  
Flora Mae Redd  
Futura, LLC  
Garry Dean Jennings, married man dealing in sole and separate property  
George Stanley McConnell, individually and as heir of the estate of Esther McConnell, deceased  
Geraldine May Gray  
Gore Range Investments, LLC  
Grant M. Waldo  
Hugh E. Perry  
Hydrocarbon Minerals, II  
Jack E. Earnest  
James Beatty and Jeanette M. Beatty  
James Hannon and Regina A. Hannon, husband and wife  
James L Barnes, acting in his sole and separate property  
James S. Witherell Trust dated 6/17/1997, James S. Whiterell, Trustee  
James T. Holt  
Jane Groves  
Janet Jungk  
Jeffery B. Blackburn, IRA  
Jesus G. Borunda Ochoa and Maria G. Rivera  
Jim Clayton  
John C. Tillotson and Cynthia K. Tillotson  
John D. Conroy  
John R. Gray Revocable Living Trust  
John W. Kinkade, individually and as Trustee of the Dorothy Waldo Kinkade Revocable Trust  
John Waldo Kinkade  
Judith Ann Hobart, a/k/a Judith A Hobart, single  
Judith Ann Hobart, a/k/a Judith A Hobart, single woman  
Judith Lyn Hagert  
Julianne Groves Fritz  
Justin Esh  
Justin Esh and Shyra Nicole Esh, husband and wife  
Katherine Elizabeth Gregory, a/k/a Katherine Gregory, as Trustee of the Esther McConnell Revocable Trust  
Katherine Elizabeth Gregory, individually and as Executor of the Estate of Esther McConnell, deceased  
Kathleen Groves  
Kathryn J. Rigel  
Ken Ward

Kenneth H. King  
Kerr McGee Oil and Gas Onshore  
KERR-MCGEE OIL & GAS ONSHORE LP  
KOG, Inc.  
Kristin M. Moses and Karl M. Spangler  
Leonard E. Beatty and Kathryn J. Beatty  
Lewis C Camp and Lynelle R Camp, as Co-Trustees of the Lewis C Camp Trust dated October 18,  
2013  
Lillis Raboin, fka Lillis Waldo  
Limebrook Investments, LLC  
Lisa C. Marzario  
Lori Anne Marie Edquist and Jeffery Scott Edquist, JT  
Louisa Albright, widow of Luther Albright, deceased  
Marceci Malak  
Mark Steven Shine and Jody R. Shine  
Marthana Pennebaker  
Mary E. Meleny  
Mary E. Mleny  
Mary Jo Brockshus  
Marybeth Elizabeth Groves  
McClellan 1994 Revocable Trust  
Mekusukey Oil Company, LLC  
Mildred Holeman  
Mustang Minerals, LLC  
Patty Jo Young and Roger A. Young  
Peter W. Gray  
Phaland, LLC  
Powertech (USA) Inc  
Prelude Petroleum LLC  
R.D. Holder Oil Company, LLC  
RC Land, Inc  
RDMB Holdings, Inc.  
Redstone Partners, LLC  
Rich A. Durante and Kathleen S. Durante, H&W  
Richard J. Tedeschi  
Robert Bruce Waldo  
Robert E. and Rosalie T. Dettle Living Trust dated 02/29/1980  
Robert J. Samusky  
Robert M. Ackerson and Ruth M. Ackerson  
Robert M. Waldo  
Ronald L. Netto  
RW Albright, LLC  
Sally C Hays  
Sandie L. and Donald Hall  
Sandra Kay Whitman and Robert Whitman  
Shane O. Bennett  
Sharon R Schrader a/k/a Sharon R Palmer  
Sherry Lee DeGennaro  
Silver Oak Royalty, LP  
Stanley Groves  
Steve Albright

Steven A. Gray  
Stokes Family Trust  
Susan Gray-Hawkins  
Susan J. Danielson  
Susan L. Gray-Hawkins  
Susan Marie Wheeler, Trustee for the Susan Marie Wheeler Trust, dated February 25, 2010  
Suzanne Dee Lundahl  
Ted Steffen, Trustee (or his successors), a Trust created on February 3, 2003  
Teva Scheer  
The R & K Beatty Revocable Trust dated August 10, 2004, Richard J. Beatty and Kathryn A. Beatty as Trustees  
Thomas E. Varra and Dianna F. Varra  
Thomas J. Buckley  
Thomas Shows and Edna M. Shows  
Todd Calder, Independent Administrator of the Estate of Judy Leftwich Calder and as Successor Trustee of the Judy Leftwich Calder Residuary Trust, created by the Will dated June 2, 1997, as referenced in Kendall County, Texas Probate 02-078-PR- signed September 23, 2002, and as President of Fairfield Calder Farms, LLC, an entity wholly owned by the Trust  
Troy Hess and Shana Hess  
Tug Hill Minerals I, LLC  
Uel Duane Jennings, individually  
United States of America - Bureau of Land Management  
Vida Nova Investments, LLC  
Violet M. DeGabain and Elvin C. DeGabain, husband and wife  
Vivian Burger Meade  
WYOTEX Drilling Ventures, LLC

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CERTAIN LANDS IN TOWNSHIP 8 NORTH,	)	
RANGE 67 WEST, 6TH P.M., UNNAMED	)	
FIELD, WELD COUNTY, COLORADO.	)	

AFFIDAVIT OF MAILING

STATE OF COLORADO                   §  
   §  
 CITY AND COUNTY OF DENVER       §

I, Geoffrey W. Storm, of lawful age, and being first duly sworn upon my oath, state and declare:

That I am the attorney for Edge Energy II, LLC and that on or before August \_\_, 2018, I caused a copy of the attached **Amended** Application to be deposited in the United States mail, postage prepaid, addressed to the parties on the Exhibit A to the Application.

\_\_\_\_\_  
Geoffrey W. Storm

Subscribed and sworn to before me \_\_\_\_\_, 2018.

Witness my hand and official seal.

\_\_\_\_\_  
Notary Public  
My commission expires: \_\_\_\_\_